

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD		WELL API NO. 30-015-26397
2. Name of Operator Longfellow Energy, LP		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 8115 Preston Rd., Suite 800, Dallas TX 75001		6. State Oil & Gas Lease No.
4. Well Location Unit Letter H : 1980 feet from the North line and 660 feet from the East line Section 20 Township 17 S Range 29 E NMPM County Eddy		7. Lease Name or Unit Agreement Name Muskegon 20 State Com
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605' GR		8. Well Number 1
		9. OGRID Number 372210
		10. Pool name or Wildcat SWD; Cisco

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: SWD Conversion ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- POOH w/ 3 1/2" tbg and 5 1/2" packer
- RIH and set 5.5" CBP @ 9050'
- M/U 4 1/2 12.6# Flush It Casing and RIH to 9050' (tag CBP)
- P/U 2' off CBP and circulate bottoms up (record pressures)
- Pump 300 sx of 13 ppg cement to circulate.
- Weight cement at surface with mud balance scale.
- WOC for 24 hrs
- Run CBL tp PBTD. Hold 1000 psi on casing during test.
- P/U 3 3/4" bit and 2 3/8" tubing. Drill out float equipment, cement and CBP.
- W/L 4 1/2" Packer @ ~ 9030'. Pressure test packer
- RIH w/ 2 7/8" tubing and latch onto packer.
- MIT Casing

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Cain TITLE Engineering Technologist & Regulatory Specialist DATE 2-20-2023

Type or print name David Cain E-mail address: david.cain@longfellowenergy.com PHONE: 972-765-9503

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 188238

CONDITIONS

Operator: LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225	OGRID: 372210
	Action Number: 188238
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	-The density of cement returned on surface from 4.5" liner and 5.5" casing anulus shall be between the densities of lead and tail cements. -If the operator deem it, a CBL could be conducted -Increased frequency of Mechanical Integrity testing (annually)	3/2/2023