Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

OMB No. 1004-0137 Expires: October 31, 20	7
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NDRY NOTICES AND REPORTS ON WELLS	
BUREAU OF LAND MANAGEMENT	
DETERMINE TO THE EXTENSION	

BUREAU OF LAND MANAGEMENT			5. Lease Serial No. MU	5. Lease Serial No. MULTIPLE	
			6. If Indian, Allottee or Tribe Name		
	form for proposals to drill or to Use Form 3160-3 (APD) for suc	MULTIPLE			
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agreer MULTIPLE	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well			8. Well Name and No.		
Oil Well Gas V	_		8. Well Ivalle and Ivo.	MULTIPLE	
2. Name of Operator EOG RESOURG	CES INCORPORATED		9. API Well No. MULT	IPLE	
3a. Address 1111 BAGBY SKY LOB	3b. Phone No. (713) 651-70		10. Field and Pool or Exploratory Area MULTIPLE		
4. Location of Well (Footage, Sec., T., K	R.,M., or Survey Description)		11. Country or Parish, S MULTIPLE	11. Country or Parish, State MULTIPLE	
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NOT	TCE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF AC	CTION		
✓ Notice of Intent	Acidize Deep Alter Casing Hydr	en Prod	duction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair New	Construction Rec	omplete	Other	
			nporarily Abandon		
Final Abandonment Notice	Convert to Injection Plug	Back Wat	ter Disposal		
the Bond under which the work will completion of the involved operation completed. Final Abandonment No is ready for final inspection.) EOG Resources, Inc. (EOG) in Rattlesnake 28 Fed Com 742h Rattlesnake 28 Fed Com 753h Rattlesnake 28 Fed Com 755h Rattlesnake 28 Fed Com 755h This extension is necessary as the development of the other the exceeded infrastructure capace EOG's goal is to spud these will complete the complete to the spud these will be supported to the complete the spud these will be supported to the spud these will be supported to the complete the spud these will be supported to the supported to the spud these will be supported to the suppo	H 30-025-48352 H 30-025-48353 H 30-025-48354 Is a result of prioritized development in the argets. Otherwise, the simultaneous development in the need to full the properties of the simultaneous and the sities potentially resulting in the need to full the simultaneous development.	ile with BLM/BIA. Required pletion or recompletion in a s, including reclamation, haven of the permits to drill the second property with the permits to drill the second permits the second permits to drill the second permits the	d subsequent reports must a new interval, a Form 310 we been completed and the e following wells that ex tion to best service dep action of all prospective	t be filed within 30 days following 60-4 must be filed once testing has been e operator has detennined that the site expire on 12/31/2022:	
14. I hereby certify that the foregoing is	Regulatory Specialist				
STAR HARRELL / Ph: (432) 848-9	161	Title			
Signature		Date	11/09/202	22	
	THE SPACE FOR FED	ERAL OR STATE OF	FICE USE		
Approved by					
CODY LAYTON / Ph: (575) 234-59	Assistant Field Title	d Manager Lands & D	02/14/2023 ate		
Conditions of approval, if any, are attack certify that the applicant holds legal or ϵ which would entitle the applicant to con					
Title 18 U.S.C Section 1001 and Title 4	3 U.S.C Section 1212, make it a crime for ar	ny person knowingly and wil	Ilfully to make to any der	partment or agency of the United States	

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

RATTLESNAKE 28 FED COM 742H, US Well Number: 3002548351, Case Number: NMNM121490, Lease Number: NMNM121490, Operator:EOG RESOURCES INCORPORATED

RATTLESNAKE 28 FED COM 753H, US Well Number: 3002548352, Case Number: NMNM121490, Lease Number: NMNM121490, Operator:EOG RESOURCES INCORPORATED

RATTLESNAKE 28 FED COM 744H, US Well Number: 3002548353, Case Number: NMNM121490, Lease Number: NMNM121490, Operator:EOG RESOURCES INCORPORATED

RATTLESNAKE 28 FED COM 755H, US Well Number: 3002548354, Case Number: NMNM121490, Lease Number: NMNM121490, Operator:EOG RESOURCES INCORPORATED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 188412

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	188412
	Action Type:
	[C-103] NOI APD Extension (C-103B)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	3/9/2023