Received by OCD: 2/21/2023 7:54:08 AM

Form 3160-5 UNITED STATES (June 2019) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			5. Lease	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No. MULTIPLE		
SUNDRY I Do not use this	NOTICES AND REPORTS ON W form for proposals to drill or to Use Form 3160-3 (APD) for suc	o re-enter ar		an, Allottee or T		
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit	7. If Unit of CA/Agreement, Name and/or No.		
Sobilit in Thirlicate - Other Instructions on page 2 1. Type of Well			-	- MULTIPLE		
Oil Well Gas Well Other			8. Well Name and No. MULTIPLE			
2. Name of Operator EOG RESOURCES INCORPORATED			9. API W	9. API Well No. MULTIPLE		
3a. Address 1111 BAGBY SKY LOBBY 2, HOUSTON, TX 770 3b. Phone No. (include area code) (713) 651-7000				10. Field and Pool or Exploratory Area MULTIPLE		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) MULTIPLE				11. Country or Parish, State MULTIPLE		
12. CHE	ECK THE APPROPRIATE BOX(ES) TO IN	DICATE NATUR	E OF NOTICE, REPO	ORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		ТҮ	PE OF ACTION			
✓ Notice of Intent	Casing Repair New	caulic Fracturing Construction	Production (St.	,	Water Shut-Off Well Integrity Other	
Final Abandonment Notice		and Abandon Back	Temporarily A Water Disposa			
the Bond under which the work wi completion of the involved operati completed. Final Abandonment No is ready for final inspection.) EOG Resources, Inc. (EOG) I Jupiter 19 Fed Com 201H 30- Jupiter 19 Fed Com 202H 30- Jupiter 19 Fed Com 203H 30- Jupiter 19 Fed Com 204H 30- Jupiter 19 Fed Com 205H 30- Jupiter 19 Fed Com 207H 30- Jupiter 19 Fed Com 207H 30- Jupiter 19 Fed Com 208H 30- Jupiter 19 Fed Com 208H 30- Jupiter 19 Fed Com 209H 30- Jupiter 19 Fed Com 209H 30- Jupiter 19 Fed Com 210H 30- Continued on page 3 additiona	025-48225 025-48226 025-48227 025-48228 025-48229 025-48230 025-48231 025-48232 025-48232 025-48233 al information	file with BLM/BL npletion or recom s, including recla	A. Required subsequent pletion in a new interv mation, have been cor	nt reports must val, a Form 316 npleted and the	be filed within 30 days following 0-4 must be filed once testing has been e operator has detennined that the site	
14. I hereby certify that the foregoing is STAR HARRELL / Ph: (432) 848-9	Regulatory Specialist Title					
Signature		09/08/2022				
	THE SPACE FOR FED	ERAL OR S	TATE OFICE US	SE		
Approved by						
CODY LAYTON / Ph: (575) 234-5	Ass Title	istant Field Manage	r Lands & Da	02/13/2023 Ite		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			ARLSBAD			
	3 U.S.C Section 1212, make it a crime for an ents or representations as to any matter with			ake to any depa	artment or agency of the United States	

(Instructions on page 2)

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GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Jupiter 19 Fed Com 301H 30-025-48234 Jupiter 19 Fed Com 302H 30-025-48235 Jupiter 19 Fed Com 303H 30-025-48237 Jupiter 19 Fed Com 304H 30-025-48238 Jupiter 19 Fed Com 305H 30-025-48238 Jupiter 19 Fed Com 602H 30-025-48056 Jupiter 19 Fed Com 603H 30-025-48057 Jupiter 19 Fed Com 604H 30-025-48058 Jupiter 19 Fed Com 704H 30-025-48059 Jupiter 19 Fed Com 706H 30-025-48060 Jupiter 19 Fed Com 709H 30-025-48061 Jupiter 19 Fed Com 709H 30-025-48061

This extension is necessary in order to service depletion that required EOG to prioritize the development in the 2nd Bone Spring formation and delay the development of the 1st Bone Spring and Wolfcamp targets. Otherwise, the simultaneous development and production of all formations would exceed infrastructure capacities and likely result in the need to flare gas and/or truck oil and water.

EOGs goal is to spud these wells by February 28, 2023.

Batch Well Data

JUPITER 19 FED COM 203H, US Well Number: 3002548226, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

JUPITER 19 FED COM 303H, US Well Number: 3002548236, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

JUPITER 19 FED COM 305H, US Well Number: 3002548238, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

JUPITER 19 FED COM 205H, US Well Number: 3002548228, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

JUPITER 19 FED COM 206H, US Well Number: 3002548229, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

JUPITER 19 FED COM 207H, US Well Number: 3002548230, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

JUPITER 19 FED COM 209H, US Well Number: 3002548232, Case Number: NMNM017241, Lease Number: NMNM017241,

Operator:EOG RESOURCES INCORPORATED

JUPITER 19 FED COM 208H, US Well Number: 3002548231, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

JUPITER 19 FED COM 210H, US Well Number: 3002548233, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

JUPITER 19 FED COM 304H, US Well Number: 3002548237, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

JUPITER 19 FED COM 503H, US Well Number: 3002547871, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

JUPITER 19 FED COM 710H, US Well Number: 3002548062, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

JUPITER 19 FED COM 706H, US Well Number: 3002548060, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

JUPITER 19 FED COM 202H, US Well Number: 3002548225, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

JUPITER 19 FED COM 603H, US Well Number: 3002548057, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

JUPITER 19 FED COM 604H, US Well Number: 3002548058, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

JUPITER 19 FED COM 704H, US Well Number: 3002548059, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

JUPITER 19 FED COM 602H, US Well Number: 3002548056, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

JUPITER 19 FED COM 709H, US Well Number: 3002548061, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

JUPITER 19 FED COM 201H, US Well Number: 3002548224, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

JUPITER 19 FED COM 301H, US Well Number: 3002548234, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

JUPITER 19 FED COM 302H, US Well Number: 3002548235, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

JUPITER 19 FED COM 204H, US Well Number: 3002548227, Case Number: NMNM017241, Lease Number: NMNM017241, Operator:EOG RESOURCES INCORPORATED

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	188473
	Action Type:
	[C-103] NOI APD Extension (C-103B)
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CONDITIONS

Created By		Condition Date
smcgrath	None	3/10/2023

Action 188473