

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37515
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>JOSHUA STATE</b>
8. Well Number <b>#001</b>
9. OGRID Number 16696
10. Pool name or Wildcat <b>BAR-U; ATOKA (GAS)</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

OXY USA INC.

3. Address of Operator

PO BOX 4294, HOUSTON, TX 77210

4. Well Location

Unit Letter **J**: 1980 feet from the **SOUTH** line and 1980 feet from the **EAST** line  
Section **11** Township **9S** Range **32E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4414'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA INC. Plugged the subject well, the final plugging report and final wellbore schematic are attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Sarah McKinney*

TITLE REGULATORY ANALYST SR.

DATE 03/05/2023

Type or print name Sarah McKinney

E-mail address: sarah\_mckinney@oxy.com

PHONE: 713-215-7295

**For State Use Only**

APPROVED BY:

*[Signature]*

TITLE Petroleum Specialist

DATE 3.15.2023

Conditions of Approval (if any):

Joshua State 01 - P&amp;A Report (2/7/2023-2/17/2023)

Start Date	Remarks
2/10/2023	LOGGING TOOLS
2/11/2023	NOTE: SEND CBL TO KERRY FORTNER WITH NMOC
2/13/2023	CONTINUE RIH WITH 2-3/8" WORK STRING TUBING TAG CIBP @ 10,244' (TMD) WITH 300 JTS IN THE HOLE 20' OUT ON JT #331, LAY DOWN 1 JTS PICK UP A 10' X 2-2/8" TBG SUB RU CEMENT PUMP ON TBG CIRCULATE WELL CLEAN WITH 240 BBLS OF 10# BRINE WATER MIX 41 GALLONS OF FLEX & GEL WITH 205 BBLS OF 10# BRINE WATER
2/13/2023	PRESSURE TEST CASING TO 500 PSI HOLD PRESSURE FOR 30 MINUTES WITH A GOOD TEST 1ST PLUG) SET 5.5" CIBP @ 10,244' BALANCED PLUG FROM 10,244' - 9,973' SPOT 30 SX CLASS H CMT, 6.3 BBLS, 15.6# 1.18 YIELD, COVERING 271' DISPLACE CMT TO 9,973' DISPLACE W/ 38.5 BBLS POOH WITH 15 STANDS LAY DOWN 8 JTS EOT @ 9,051' WITH 292 JTS IN THE HOLE, REVERSE OUT WITH 55 BBLS TUBING CLEAR WASH UP PUMP & FLOW BACK PIT
2/14/2023	RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 9970' (TMD) WITH 321 JTS IN THE HOLE 15' OUT ON JT #322
2/14/2023	POOH LAY DOWN 30 JTS PICK UP 14' X 2-2/8" TBG SUBS EOT @ 9067' WITH 292 JTS IN THE HOLE
2/14/2023	PUMP 10 BBLS OF 10# BRINE WATER BREAK CIRCULATION 2ND PLUG) BALANCED PLUG FROM 9067' - 8814' SPOT 30 SX CLASS H CMT, 6.3 BBLS, 15.6# 1.18 YIELD, COVERING 271' DISPLACE CMT TO 8796' DISPLACE W/ 34 BBLS POOH WITH 18 STANDS LAY DOWN 8 JTS EOT @ 7688' WITH 248 JTS IN THE HOLE, REVERSE OUT WITH 35 BBLS TUBING CLEAR WASH UP PUMP & FLOW BACK PIT
2/15/2023	RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 8787' (TMD) WITH 283 JTS IN THE HOLE 17' OUT ON JT #284
2/15/2023	POOH LAY DOWN 9 JTS EOT @ 8543' WITH 275 JTS IN THE HOLE,
2/15/2023	PUMP 10 BBLS OF 10# BRINE WATER BREAK CIRCULATION 3RD PLUG) BALANCED PLUG FROM 8543' - 8290' SPOT 30 SX CLASS H CMT, 6.3 BBLS, 15.6# 1.18 YIELD, COVERING 271' DISPLACE CMT TO 8272' DISPLACE W/ 32 BBLS POOH WITH 18 STANDS LAY DOWN 8 JTS EOT @ 7347' WITH 237 JTS IN THE HOLE, REVERSE OUT WITH 35 BBLS TUBING CLEAR WASH UP PUMP & FLOW BACK PIT
2/16/2023	RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 8270' (TMD) WITH 266 JTS IN THE HOLE 15' OUT ON JT #267
2/16/2023	POOH LAY DOWN 74 JTS EOT @ 6000' WITH 193 JTS IN THE HOLE NOTE: PER BLM REQUEST WE SPOT 25 SX CL C CMT 6000' - 5747' NO TAG REQUIRED

MIRU RENEGADE WL RIH WITH 4.5" GR/JB TAG @ 6714' POOH WITH 4.5" GR/JB, PICK UP & RIH WITH 4.4" GR/JB TAG AT SAME SPOT 6714' POOH WITH 4.4" GR/JB, PICK UP & RIH WITH 4.325" GR /JB TAG SAME SPOT 6714' BUT WENT THROUGH CONTINUE RIH WITH GR/JB TO 10,250' WITH NO ISSUES POOH WITH GR/JB, MAKE UP & PICK UP RENEGADE CIBP (4.24"OD) FOR 5.5" 17# CSG RIH WITH WL SET CIBP @ 10,244' POOH WITH SETTING TOOL, FILL HOLE WITH 160 BBLS OF 10# BRINE WATER, MAKU UP & PICK UP CBL LOGGING TOOLS RIH WITH WL RUN A CBL FROM 10,244' TO SURFACE WE DID NOT FINISH LOGGIN WELL NEED TO RE LOG THE TOP 3500 AT LEAST, HAVE SOME AIR RATED FLUID FROM TRYING TO FILL IT UP TODAY. WE DID GET THE FLUID LEVEL UP TO 550' BUT TO HAVE ONE CONTINUOUS LOG WITH OUT MERGING THEM TOGETHER WE NEED TO RE LOG THE TOP 4000' TO 5000' LAY DOWN CBL

2/10/2023 LOGGING TOOLS

FILL HOLE WITH 3 BBLS OF 10# BRINE WATER, MAKU UP & PICK UP CBL LOGGING TOOLS CHECK TOOLS AT SURFACE TOOLS WORK FINE RIH TO TOP OF CIBP AT 10244' LOGGING TOOLS WASN'T READING RIGHT, POOH AND DOUBLE CHECK TOOLS GOT THEM TO WORK AGAN AND RIH TO 10,244' EVERYTHING WORK FINE AND START LOGGING POOH FROM 10,244' TO SURFACE, CEMENT LOOKS PRETTY GOOD JUST GETS LIGHT UP TOWARS SURFACE, LAY DOWN CBL LOGGING TOOLS RDMO WL,

2/11/2023 NOTE: SEND CBL TO KERRY FORTNER WITH NMOC

CONTINUE RIH WITH 2-3/8" WORK STRING TUBING TAG CIBP @ 10,244' (TMD) WITH 300 JTS IN THE HOLE 20' OUT ON JT #331, LAY DOWN 1 JTS PICK UP A 10' X 2-2/8" TBG SUB

RU CEMENT PUMP ON TBG CIRCULATE WELL CLEAN WITH 240 BBLS OF 10# BRINE WATER MIX 41

2/13/2023 GALLONS OF FLEX &amp; GEL WITH 205 BBLS OF 10# BRINE WATER

2/13/2023 PRESSURE TEST CASING TO 500 PSI HOLD PRESSURE FOR 30 MINUTES WITH A GOOD TEST

1ST PLUG) SET 5.5" CIBP @ 10,244' BALANCED PLUG FROM 10,244' - 9,973' SPOT 30 SX CLASS H CMT,

6.3 BBLS, 15.6# 1.18 YIELD, COVERING 271' DISPLACE CMT TO 9,973' DISPLACE W/ 38.5 BBLS POOH WITH 15 STANDS LAY DOWN 8 JTS EOT @ 9,051' WITH 292 JTS IN THE HOLE, REVERSE OUT WITH 55

2/13/2023 BBLS TUBING CLEAR WASH UP PUMP &amp; FLOW BACK PIT

RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 9970' (TMD) WITH 321 JTS IN THE HOLE 15' OUT ON JT #322

2/14/2023 POOH LAY DOWN 30 JTS PICK UP 14' X 2-2/8" TBG SUBS EOT @ 9067' WITH 292 JTS IN THE HOLE

PUMP 10 BBLS OF 10# BRINE WATER BREAK CIRCULATION 2ND PLUG) BALANCED PLUG FROM 9067' - 8814' SPOT 30 SX CLASS H CMT, 6.3 BBLS, 15.6# 1.18 YIELD, COVERING 271' DISPLACE CMT TO 8796'

DISPLACE W/ 34 BBLS POOH WITH 18 STANDS LAY DOWN 8 JTS EOT @ 7688' WITH 248 JTS IN THE

2/14/2023 HOLE, REVERSE OUT WITH 35 BBLS TUBING CLEAR WASH UP PUMP &amp; FLOW BACK PIT

RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 8787' (TMD) WITH 283 JTS IN THE HOLE 17' OUT ON JT #284

2/15/2023 POOH LAY DOWN 9 JTS EOT @ 8543' WITH 275 JTS IN THE HOLE,

PUMP 10 BBLS OF 10# BRINE WATER BREAK CIRCULATION 3RD PLUG) BALANCED PLUG FROM 8543' - 8290' SPOT 30 SX CLASS H CMT, 6.3 BBLS, 15.6# 1.18 YIELD, COVERING 271' DISPLACE CMT TO 8272'

DISPLACE W/ 32 BBLS POOH WITH 18 STANDS LAY DOWN 8 JTS EOT @ 7347' WITH 237 JTS IN THE

2/15/2023 HOLE, REVERSE OUT WITH 35 BBLS TUBING CLEAR WASH UP PUMP &amp; FLOW BACK PIT

RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 8270' (TMD) WITH 266 JTS IN THE HOLE 15' OUT ON JT #267

POOH LAY DOWN 74 JTS EOT @ 6000' WITH 193 JTS IN THE HOLE NOTE: PER BLM REQUEST WE SPOT

2/16/2023 25 SX CL C CMT 6000' - 5747' NO TAG REQUIRED

PUMP 10 BBLS OF 10# BRINE WATER BREAK CIRCULATION (4TH PLUG) BALANCED PLUG FROM 6000' - 5747' SPOT 25 SX CLASS C CMT, 5.8 BBLS, 14.8# 1.32 YIELD, COVERING 253' DISPLACE CMT TO 5747'

2/16/2023 DISPLACE W/ 22.2 BBLS

2/16/2023 POOH LAY DOWN 73 JTS EOT @ 3740' WITH 120 JTS IN THE HOLE

PUMP 10 BBLS OF 10# BRINE WATER BREAK CIRCULATION (5TH PLUG) BALANCED PLUG FROM 3740' - 3591' SPOT 25 SX CLASS C CMT, 5.8 BBLS, 14.8# 1.32 YIELD, COVERING 253' DISPLACE CMT TO 3487'

2/16/2023 DISPLACE W/ 13.4 BBLS

POOH WITH 15 STANDS LAY DOWN 8 JTS EOT @ 2303' WITH 82 JTS IN THE HOLE, WASH UP PUMP &

2/16/2023 FLOW BACK PIT

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RIH WITH 2-3/8" WORK STRING TUBING (TAG TOC @ 3470') (TMD) WITH 111 JTS IN THE HOLE 10' OUT

2/17/2023 ON JT #112

MIRU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION

2/17/2023 WENT DOWN TO 450' SHOT 4 SQZ HOLES POOH RDMO WL

RU CMT PUMP ON TBG ATTEMPT TO EST- INJ RATE BUT WE COULDN'T GET INJECTION RATE WE PRESSURE UP CASING TO 1500 PSI HOLDING PRESSURE FOR 15 MINUTES WITH NO LEAK OFF,

2/17/2023 CONTACTED KERRY FORTNER W/ NMOCD GOT APPROVAL TO PERF @ 150' AND TRY INJ RATE

MIRU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION

2/17/2023 WENT DOWN TO 150' SHOT 4 SQZ HOLES POOH RDMO WL

RU CMT PUMP ON TBG ATTEMPT TO EST- INJ RATE BUT WE COULDN'T GET INJECTION RATE WE PRESSURE UP CASING TO 1500 PSI HOLDING PRESSURE FOR 15 MINUTES WITH NO LEAK OFF,

CONTACTED KERRY FORTNER W/ NMOCD GOT APPROVAL TO SPOT BALANCE PLUG @ 500' - 0'

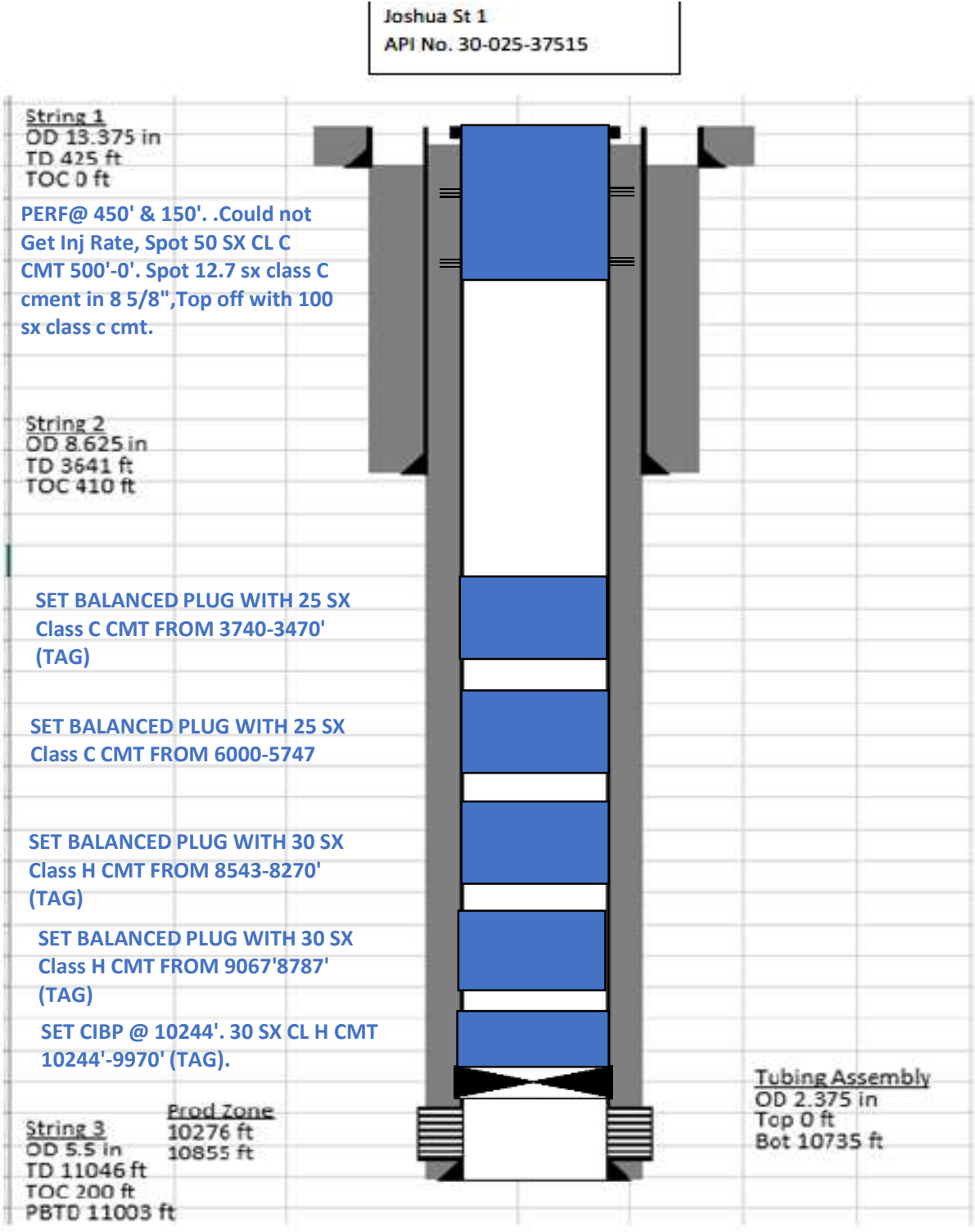
2/17/2023 (SURFACE) WITH 50 SX CL C CMT,

RIH WITH 16 JTS EOT @ 500' RU CMT PUMP ON TUBING (6TH PLUG) SHOT HOLES @ 450' & 150' WE COULDN'T GET INJECTION RATE, GOT APPROVAL TO SPOT BALANCED PLUG FROM 500' - 0' (SURFACE) SPOT 50 SXS CLASS C CMT, 11.75 BBLS, 14.8# 1.32 YIELD, COVERING 506' FROM 500' TO 0' CIRCULATE CMT ALL THE WAY TO SURFACE ON PROD - CSG LAY DOWN 16 JTS TOP OFF 5.5" PROD - CSG, RU CMT PUMP ON THE 8-5/8" INTER - CSG PUMP 12.7 SXS OF CLASS C CMT 3 BBLS LEFT 1000 PSI SHUT IN PRESSURE, RU CMT PUMP ON THE 13-3/8" SURFACE CASING TOP OFF WITH 100 SXS CLASS C CMT 23.5

2/17/2023 BBLS LEFT 300 PSI SHUT IN PRESSURE, WASH UP PUMP & FLOW BACK PIT

2/17/2023 RDMO PU & P&A PUMP ASSOCIATED EQUIPMENT, CLEAN LOCATION P&A JOB COMPLETED

Final Wellbore Diagram 03/03/2023



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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**District II**  
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**District IV**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 193205

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 193205
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	3/15/2023