

Submit Copy To Appropriate District

Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07480
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 241
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3669' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Occidental Permian LTD

3. Address of Operator

P.O. Box 4294 Houston, TX 77210-4294

4. Well Location

Unit Letter **N** : **440** feet from the **SOUTH** line and **2310** feet from the **WEST** line
Section **30** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See final procedure and wellbore diagram attached.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date: **12/10/22**

Rig Release Date: **12/14/22**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Roni Mathew** TITLE **Regulatory Advisor** DATE **01/03/2023**

Type or print name **Roni Mathew** E-mail address: **roni_mathew@oxy.com** PHONE: **(713) 215-7827**

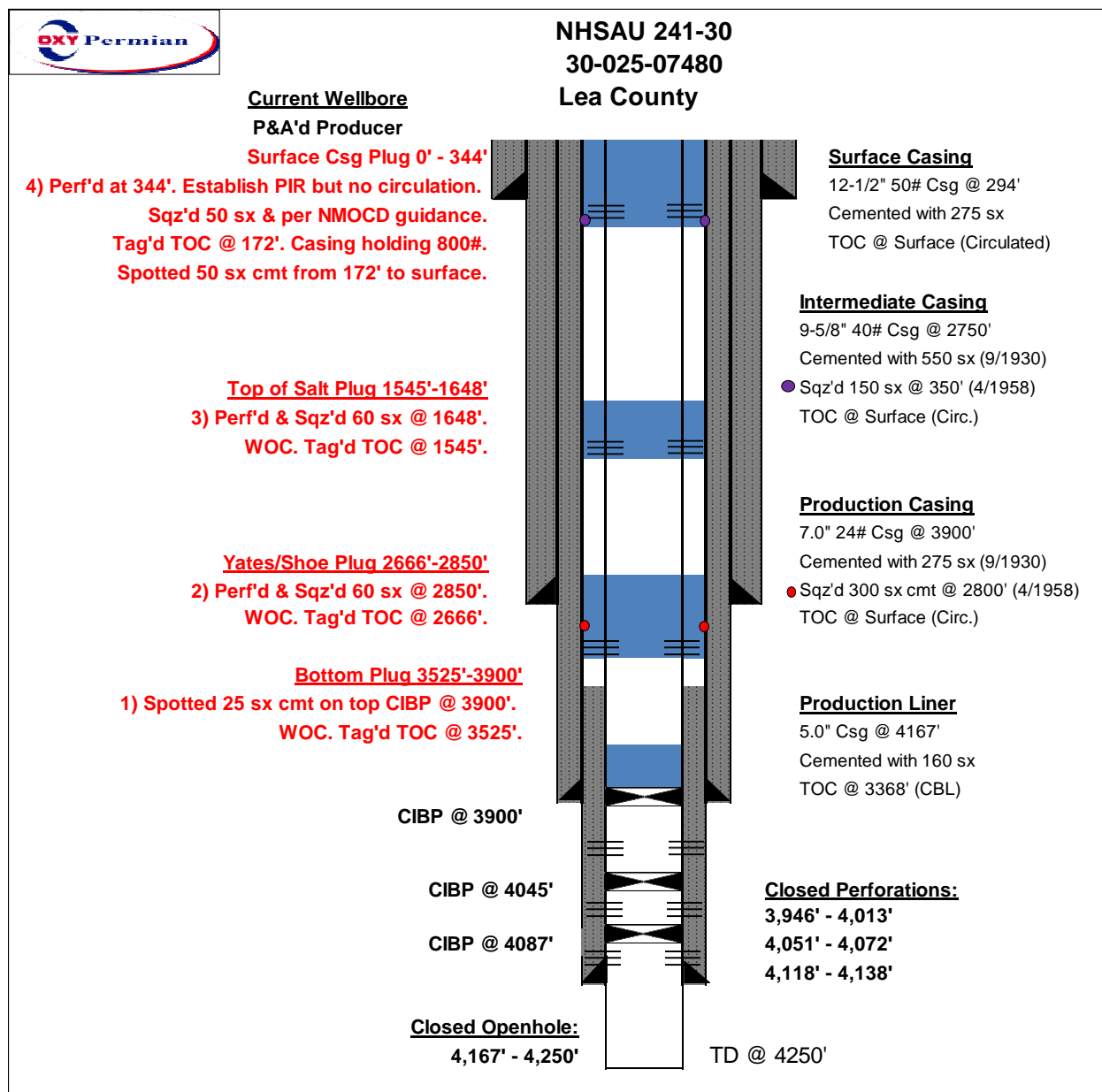
For State Use Only

APPROVED BY:  TITLE **Petroleum Specialist** DATE **3.16.2023**

Conditions of Approval (if any): 

Date	24 Hr Summary
12/10/2022	MIRU PU and cement equipment, 0 psi on csg, Nd wh, Nu bop, Spotted in workstring, Sion.
12/12/2022	RIH PU 119 jts 2-3/8" tbg, Tagged cibp @3900', Notified NMOCD, Circulated well w/ 80 bbls of 10# gelled plug mud, Mixed and pumped 25 sxs class c cmt, and displaced w 14 bbls of gelled bw, POOH w/ tbg, WOC, RIH w/ tbg, Tagged TOC @3525', Notified NMOCD, Rih w/ 5.0" AD1 packer and 74 jts 2-3/8" tbg, Set packer @ 2308', Pressure tested csg and held 500 psi, Ruwl, Rih and perforated 5" csg @ 2850', Pooh and rdwl, Established injection rate of 1.5 BPM @ 1700 psi, Mixed and pumped 60 sxs class c cmt and displaced w/ 16 bbls of gelled bw, Sion.
12/13/2022	Released packer, Rih picking up 9 jts 2-3/8" tbg, Tagged TOC @ 2666', Notified NMOCD, Pooh laying down 49 jts 2-3/8" tbg, Set packer @1225', Ruwl, Rih and perforated 5" csg @ 1648', Pooh and rdwl, Established injection rate of 2BPM @ 800 psi, Mixed and pumped 60 sxs class c cmt and displaced w/ 11.5 bbls of gelled bw, WOC, Rih picking up 10 jts 2-3/8" tbg, Tagged TOC @ 1545', Notified NMOCD, Pooh laying down 48 jts 2-3/8" tbg, Ruwl, Rih and perforated 5" csg @ 344', Pooh and rdwl, Established injection rate of 2 BPM @ 1200 psi but no circulation to surface, Notified NMOCD, Approved to sqz 50 sxs and displace to 175', Mixed and pumped 50 sxs class c
12/14/2022	Rih picking up 5 jts 2-3/8" tbg, Tagged TOC @ 172', Notified NMOCD, Pooh w/ tbg, Ruwl, Rih and perforated 5" csg @ 150', Pooh and rdwl, Pressured up on 5" csg to 800 psi, Held good for 30 min, Notified NMOCD, Approved to spot cmt from 172', Rih picking up 5 jts 2-3/8" tbg, EOT @172', Mixed and circulated 50 sxs class c cmt from 172' to surface, Pooh laying down 5 jts 2-3/8" tbg, Rd workfloor, Nd bop, Nu capflange, Pressured up to 500 psi, Rdpu, Cleaned location.

Current WBD



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CONDITIONS

Action 171737

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 171737
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	3/16/2023