Received by OCD: 1/10/2023 10:46:07 AM

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	UNITED STAT DEPARTMENT OF THE SUREAU OF LAND MAN	INTERIOR		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No.					
Do not use th		ORTS ON WELLS to drill or to re-enter an APD) for such proposals	6. If Indian, Allottee	or Tribe Name					
SUBMI	T IN TRIPLICATE - Other inst	ructions on page 2	7. If Unit of CA/Agre	eement, Name and/or No.					
1. Type of Well	Gas Well Other		8. Well Name and No	<u>.</u>					
2. Name of Operator			9. API Well No.						
3a. Address		3b. Phone No. (include area code)	10. Field and Pool or	Exploratory Area					
4. Location of Well (Footage, Sec	, T.,R.,M., or Survey Description)	11. Country or Parish	, State					
12.	CHECK THE APPROPRIATE I	BOX(ES) TO INDICATE NATURE	OF NOTICE, REPORT OR OT	HER DATA					
TYPE OF SUBMISSION		TYI	PE OF ACTION						
Notice of Intent	Acidize	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity					
Subsequent Report	Casing Repair	New Construction	Recomplete	Other					
Final Abandonment Notice	Convert to Injection	n Plug Back	Water Disposal						
the proposal is to deepen direct the Bond under which the wor completion of the involved op	tionally or recomplete horizonta k will be perfonned or provide the erations. If the operation results	lly, give subsurface locations and m ne Bond No. on file with BLM/BIA in a multiple completion or recompl	easured and true vertical depths . Required subsequent reports miletion in a new interval, a Form 3	ork and approximate duration thereof. If of all pertinent markers and zones. Attach ast be filed within 30 days following 8160-4 must be filed once testing has been the operator has detennined that the site					

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)			
1	ïtle		
Signature	Date		
Signature [
THE SPACE FOR FEDEL	AL OR STATE OF	FICE USE	
Approved by			
	Title	I	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		lfully to make to any de	partment or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

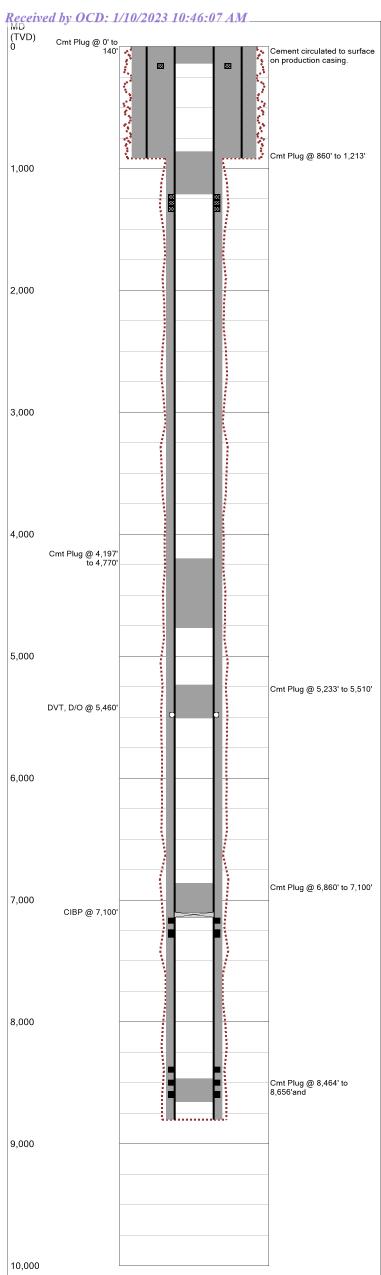
Location of Well

0. SHL: NWNE / 420 FNL / 1650 FEL / TWSP: 22S / RANGE: 32E / SECTION: 21 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet) BHL: NWNE / 420 FNL / 1650 FEL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

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Strata Production Co P. O. Box 1030 Roswell, New Mexico 88202-1030

Lease	Cercio	on Federal		Well No	3	Location	420' FNL	& 1,650' FEL				
County	Lea		ST NN	<u>A</u> Section_	21	TwnShp	228	Rng 32E				
AFE								Page 1				
		8	A	PI No. 30-025-3	81665							
DATI	E			DAILY R	EPORT	S						
Oct 28, 20	22	and 8,570	2-7/8" tubing wo -8,656'. POOH w ment plug at 8,46	with 25 stands tu	oing and	waited on cem	ent for 4 hou					
Oct 31, 20	22		cast iron bridge p d hole with 100 bl									
Nov 01, 20	022	Spotted 25 sack Class C cement plug on top of CIBP at 7,100'. Pulled 25 joints tubing and reversed out. WOC 4 hours and tagged cement at 6,908'. Pumped additional 5 sacks cement 6,908-6,860'. POOH to 6,840' and circulated well with 10 ppg gelled brine. LD tubing to place EOT at 5,510' to spot next cement plug. Secured well. SDON.										
Nov 02, 20	022	and tagge	0 sack Class C ce d cement at 5,233 clean. Secured we	'. Spotted 60 sa				n. WOC 4 hours abing and				
Nov 03, 20	022	Tagged cement plug at 4,197'. POOH with tubing. RU wireline and perforated 1,313'. Pressured up to 1,000 psi. Perforated 1,263' and pressured up to 1,000 psi. Perforated 1,213' and pumped in at 2 BPM 900 psi. Squeezed with 50 sack Class C cement and displaced to 856'. Secured well. SDON.										
Nov 04, 20	022		tubing and tagged ated 60 sacks Cla			LD tubing. Pe	rforated 5-1/	/2" casing at 140'				
Nov 10, 20	022	Cut off ca	using 4' BGL and	welded metal pla	ate on top	with well iden	ntified per B	LM directives.				
		Note: BI by BLM.	_	e on location th	roughou	t plugging op	erations. A	ll tags witnessed				



Page 5 of 7

Last Updated: 12/15/2022 04:18 PM

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Cas C Too I 10/3 Cen C	Date ing Cen Date Date Date 31/2022 nent Plu Date 10/28/20 11/2/20 11/2/20 11/2/20 11/2/20 11/2/20 11/2/20 11/2/20 11/2/20	G Su D D D D D D D D D D	Descr Irface Produ Cass at Sur No. Sx 80 1,26 is Su Toc DV Cumn No. Sx 22 30 31 60 60 10 10 10 10 10 10 10 10 10 1	Ca: uctic sing mm 0 8 mm 0 7, L CIBF 1 1 1 1 1 1 1 1 1 1 1 1 1	sing on Cs OD ype 0/0 0 (ii	b b c c c c c c c c	.37 .50 75 00 00 00 75 25	(Ib) 75 4. 30 1 Top (MD 5.50 5.50 5.50 (MD 8,, 6, 5, 5, 4, 4, 7 5. 7 0 8 7 5, 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7	/ft) 8.00 7.00 7.00 0 0 0 0 0 0 0 0 0 0 0 0 0	D H-40 D J-55 Bottc (MD 8,8 (in) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0 0 0 0 0 0 0 0 0 0 0 0 0 0	Top (MD ft) 5,4(7,1((MD ft) 916 8,803 emo Bottom (MD ft) 0 0 emo	C C <td< td=""></td<>
Cas C Too I 10/3 Cen C	Date ing Cen Date Date 31/2022 nent Plu Date 10/28/20 11/2	G Sumer (g S (22) (22) (22) (22) (22) (22) (22) (22	Descr Irface Produ Cass at Sur No. Sx 80 1,26 is Su Toc DV C DV C Sum No. Sx 30 30 31 30 31 30 50 60 Produ Cass Su Sx 80 1,26 Su Toc Sy Sy Sy Sy Sy Sy Sy Sy Sy Sy	Cas uctic sing mma 0 8 mm 5 CIBF T, L CIBF 5 0 0 0 0 0 0 0 0 0 0 0 0 0	ary Cs OD ype)/O 0 (ii	b b c i i i i i i i i	.37 .50 75 00 00 00 75 25	(Ib) 75 4. 30 1 Top (MD 5.50 5.50 5.50 (MD 8,, 6, 5, 5, 4, 4, 7 5. 7 0 8 7 5, 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7	/ft) 8.00 7.00 7.00 0 0 0 0 0 0 0 0 0 0 0 0 0	D H-40 D J-55 Bottc (MD 8,8 (in) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0 0 0 0 0 0 0 0 0 0 0 0 0 0	Top (MD ft) 5,4(7,1(7,1((MD ft) 916 8,803 emo Bottom (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C
Cas C Too I 10/3 Cen C	Date ing Cen Date Date Date 31/2022 nent Plu Date 10/28/20 11/2/20 11/2/20 11/2/20 11/2/20 11/2/20 11/2/20 11/2/20 11/2/20	G Su D D D D D D D D D D	Descr Inface Produ Cass It Sur No. SX SV Toc DV (C Sumn No. SX 30 60 60 75 60 75 60 75 60 75 75 80 80 80 1,266 80 80 1,266 80 80 1,266 80 80 1,266 80 80 1,266 80 80 1,266 80 80 1,266 80 80 1,266 80 80 1,266 80 80 1,266 80 80 1,266 80 80 80 1,266 80 80 80 80 80 80 80 80 80 80	Ca: uctic ing mma 0 8 mm cill 7, C CIBF cill 7, C CIBF 0 0 0 0 0 0 0 0 0 0 0 0 0	ary Cs OD ype D/O 0 (iii)	b b c i i i i i i i i	.37 .50 75 00 00 00 75 25	(Ib) 75 4. 30 1 Top (MD 5.50 5.50 5.50 (MD 8,, 6, 5, 5, 4, 4, 7 5. 7 0 8 7 5, 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7 1 7	/ft) 8.00 7.00 7.00 0 0 0 0 0 0 0 0 0 0 0 0 0	D H-40 D J-55 Bottc (MD 8,8 (in) 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	0 0 0 0 0 0 0 0 0 0 0 0 0 0	Top (MD ft) 5,4(7,1(7,1(4 A Top MD ft) 7,14		(MD ft) 916 8,803 emo (MD ft) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C C C C C C C C C C C C

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Last Updated: 12/15/2022 04:18 PM

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Ve	rsion	Version Tag															Spud Date		Comp. Date		Date GL (ft) KB (f		KB (ft)		
		3	Final	P&A													8/11/1992		9/17/1992		92		3,694.0	1	
Se	ction	wnshi		Range/Survey							(ft)	Dir. N	S	Dist. E/W (ft)		Dir.	E/W	Footage From		<u> </u>					
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	erator							We	II Sta	atus	-			ļ	Lati	tude	-		ngitude	ļ		Prop	Num		
-	ata Produ	uctio	on Co) P&/							883213			3.67650	6					
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Ad	ditional I	nto	ormatio	on																					
Но	le Summ	-																							
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			7.875	Q.	16	8,80																			
т.,	bular Sur			5	10	0,00	,0																		
Tu					~					N/4	Cro		Count	ina	Tan		Bottom				N	lama			ы
	Date		De	escriptio	n		No. Jts	OD (i		Vt v/ft)	Gra	Je	Coupl	ing	Top (MD f		Bottom (MD ft)				IVI	lemo			RL
		Sur	face C	asing			,	13.3		8.00	H-4	0	STO	2	(0	916	6							С
		Pro	ductio	n Casing				5.5	500 1	7.00	J-5	5	LTC			0	8,803	3							С
Са	sing Cerr			-													,								
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			800	1.34	1,0	72		0	13.375		0		916												С
			1,268	1.34	1,6	99		42	5.500		0		8,803												С
То	ols/Probl	em	s Sum	nmary																					
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				ool (drille		,		5.500		000		460		0											С
	/31/2022			Iron Brido	ge Plu	Jg		5.500	0.	000	7,	100		0											С
	ment Plu	g S	umma	ary																					
С	Date		No.	Yield	Vol		OD						Description				1					Memo)		RL
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			30			5.4		.500	6,8		7,10														C
	11/2/202		30	1.18		5.4		.500	5,2		5,5														
	11/2/202		60	1.18		0.8		.500	4,1		4,7														С
	11/3/202		50	1.18		59		.875	8	60	1,2														C
	11/4/202		60	1.18	70	0.8	8.	.625		0	14	40													С
	rforation	Su		•																					
С	Date		Stag			tatus				mati	on		C	losed	Date					Memo)				RL
					Isolat	ted	De	elawar																	С
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⊢		7,1			7,304				23			-+													
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	11/3/202	22			Squee																				С
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<u> </u>	, . ,		40	,	141		4		4			90													

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
STRATA PRODUCTION CO	21712
P.O. Box 1030	Action Number:
Roswell, NM 882021030	174569
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	3/22/2023

Page 7 of 7

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