

Energy, Minerals and Natural Resources

Form 109
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

WELL API NO.	30-015-02252
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 648	
7. Lease Name or Unit Agreement Name East Millman Unit	
8. Well Number 153	
9. OGRID Number 019958	
10. Pool name or Wildcat Millman-Yates-SR-QN-GB-SA, East	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Water Injection

2. Name of Operator
Stephens & Johnson Operating Co.

3. Address of Operator
P O Box 2249, Wichita Falls, TX 76307-2249

4. Well Location
Unit Letter C : 660 feet from the North line and 1980 feet from the West line
Section 14 Township 19S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3428' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 1-11-23

Type or print name William M. Kincaid E-mail address: mkincaid@sjoc.net PHONE: 940-723-2166

For State Use Only

APPROVED BY: Phillip R. Lutz TITLE UIC Manager DATE 03/23/2023

Conditions of Approval (if any):

Page 2 (C-103 Attachment)
Stephens & Johnson Operating Co.
East Millman Unit No. 153
API No. 30-015-02252
Eddy County, New Mexico

Well Data:

Elevation: 3428' GL
Total Depth: 2296'
PBTD: 2294'
Surface Csg: 10 3/4", 32.75# set at 320', cmt w/75 sx, TOC
calculated @ surface
Prod. Csg: 4 1/2", 11.6# set @ 2294', cmt w/300 sx,
TOC calculated to be @ 1146'
Perfs: 1816'-1834'; 2060'-2063'; 2068'-2071'; 2086'-2092';
(DF depths) 2098'-2106'; 2135'-2140'
Tubing: 2 3/8" Plastic Coated tbg w/Johnston 101S packer
set @ 1744'. Packer has a left release w/45,000#
shear ring

Proposed Remedial Work

1. TOOH with tubing and packer.
2. TIH with bit and 2 3/8" tubing workstring and clean out any
fill to PBTD of 2294'. TOOH with tubing and bit.
3. TIH with RBP, packer and 2 3/8" tubing workstring. Set RBP
at 1800'. Dump one sack of sand on top of RBP. Locate cas-
ing leak with tubing and packer.
4. Set packer approximately 75' above casing leak and cement
squeeze casing leak. WOC.
5. TOOH with tubing and packer
6. TIH with bit and 2 3/8" tubing workstring and drill out ce-
ment. Circulate sand off of RBP.
7. TOOH with tubing and bit.
8. TIH with retrieving head and tubing and retrieve RBP.
9. TIH with packer and 2 3/8" tubing workstring and set packer
at $\pm 1770'$. Acidize perforations with 1,500 gallons of acid.
TOOH with 2 3/8" tubing workstring and packer.
10. TIH with 4 1/2" Nickel plated AD-1 injection packer and 2 3/8"
lined tubing. Circulate packer fluid and set packer at
 $\pm 1750'$.
11. Test casing-tubing annulus to 400 psi for 30 minutes. Return
well to injection.

WELL COMPLETION SKETCHES
SJ-0190East Millman Unit #153 Millman Yates-SR-WN-GB-SA 1-11, 2023
WELL FIELD East DATE

Current Wellbore status

KB ELEVATION _____

DF ELEVATION _____

GL ELEVATION 3428

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

10 3/4" Surface Csg Set
at 320' w/75 SX cmt
TOC at surface

2 3/8" Plastic Lined Tbg

Johnston 101-S Packer
set at 1744'4 1/2" 11.6 # Production
Csg set @ 2294'
cmt w/300 SX
TOC @ 1,146' (calculated)

TOC @ 1,146' (calculated)

Queen Perfs:
1816-1834

Grayburg Perfs:

2060-2063
2068-2071
2086-2092
2098-2106
2135-2140PBTD - 2294'
TD - 2296'

WELL COMPLETION SKETCHES
SJ-0190East Millman Unit #153 Millman Yates-SR-QN-GB-SA 1-11, 2023
WELL FIELD East DATE

Proposed Wellbore Status

KB ELEVATION _____

DF ELEVATION _____

GL ELEVATION 3428

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

10 3/4" Surface Csg Set
at 320' w/755X cmt
TOC at surface

2 3/8" Lined Tubing

4 1/2" Nickel Plated AB-1
injection packer
set at ± 1750'

4 1/2" 11.6# Production
Csg set @ 2294'
cmt w/300 SX
TOC @ 1,146' (calculated)

TOC @ 1,146' (calculated)

Queen Perfs:
1816-1834

Grayburg Perfs:

2060-2063
2068-2071
2086-2092
2098-2106
2135-2140

PBTD - 2294'
TD - 2296'

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 175490

CONDITIONS

Operator: STEPHENS & JOHNSON OP CO P.O. Box 2249 Wichita Falls, TX 76307	OGRID: 19958
	Action Number: 175490
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	Contact OCD at least 24 hours in advance of MIT to schedule for inspector to witness test. Injection shall only resume following successful MIT approved by inspector.	3/23/2023