

Surface Reclamation Complete Report

&

Annual Surface Reclamation Monitoring Report

Well Name: STARR 34 FEE #001H

API: 30-005-64018

Well Location: P-34-15S-24E

Surface Owner: MENEFEE FARMS, LLC

Reclamation Complete Date: 4/7/21

Reclamation Annual Monitoring Date: 5/10/22

Total Acres reclaimed: 0.25

Seed Mix: Do not seed per work plan/land owner.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.







Surface Owner Approval of Reclamation completed with Well P&A

Well Name: Starr 34 Fee #001H

API: 30-005-64018

Location: SE/4SE/4 being approximately 0.25 acres in total area.

Section: 34

Township: 15 South Range: 24 East County: Chaves

Surface owner: Dwight Menefee for Menefee Farms, LLC

446 W. Pearson Road Lake Arthur, NM 88253

I hereby agree that EOG Resources, Inc. has completed all surface reclamation activities to meet our requirements as surface owner for the above noted well. Surface Landowner has two (2) piles of cow manure that are both located on the pad and want left in place so therefore EOG will not be responsible for clean-up of same. See attached pictures.

Surface Owner Name: Dwight Menefee for Menefee Farms, LLC

Surface Owner Signature: Strugter Vinger forms, LLC

EOG Representative Name: Keith Kistner

Dated: 2-16-23

| On-Site Regulat | ory Paclama | tion Increation | | | Date: | 3/ 3/ | 2022 | | | |
|---|------------------------|-----------------------------------|------------------------|----------------------|-------------------|----------------|-------------------|--|---------------|---------|
| Ou-Site Regulat | | | | | Date: | -8/-8/- | 2023 | | | |
| Site Name: | Starr 34 Fee | #1H | | | | | | | | |
| API Number: | ₃₀₋₀ 05 . | 64018 Plug D | | / 10 / 2020 | | | | Monitoring | | |
| | No associated well on | | ate. T | / 10/ 2020 | | | | orrective | NEW COLUMN | |
| Was this the last remain | | | | | | U | Final | | YES | NO |
| | - | going to remian on the loc | ation? | | | | | | · · | _ |
| | | ture (not including steel ma | | oncrete bases, or p | (pelines) that an | e going to rem | ain on locatio | n? | | 1 |
| | | including 3rd party) is to ren | | | | | | | | |
| ir any production equip | ment or structure (r | ncidang ard perty) is to ren | an on location, press | ie specify. | | | | | | |
| Site Evaluation | | | | | | | | | | |
| | and all and Paragraphy | Bbd | | | | | | | VEC | NO |
| Recontoured back to Have the rat hole and or | | | | | | | | | YES V | NO |
| | | roperly abandoned & reclain | ned? | | | | | | V | |
| Rock or Callche Surfacin | | | | | | | | | $\overline{}$ | |
| Section Comments: | | | | | | | | | | |
| All Facilities Remove | d for Final Redam | nation | | | | | | | | |
| | | pment been deared? (other | than the listed above | 0 | | | | | V | |
| | | cleared from the location? | | | | | | | · / | |
| | | , tie downs and risers have i | | wo feet below grou | ind level? | | | | V | |
| | | her materials have been rem | oved? | | | | | | | |
| Have all the required po | ortable bases been r | emoved? | | | | | | | | |
| Section Comments: | | | | | | | | | | |
| Dry Hole Marker | | | | | | | | | YES | NO |
| Has a steel marker been | installed per COA | requirements? | | | Check One: | ☐ Burled | ₩ Abo | ve Ground | | |
| Committeed District Indiana | | M Operator Name | M UL or Qts/Qtr | - Community | (V County | П | ederal Lease # () | to de la contraction de la con | | |
| Required DHM Inform | iedori. | | | API Number | | | rueras Lease + () | eu Only) | | |
| | | Lease Name & Number | Sec-Twn-Rng | ✓ Footage | √ P&A Date | | | | | |
| Free of Oil or Salt Cor | ntaminated Soil | | | | | | | | YES | NO |
| | | in compliance with OCD rul | | e Operator's pit p | ermit and closur | re plan? | | | V, | |
| | | n addressed as per OCD ruk | rs? | | | | | | | |
| If any environmental co | ncerns remain on th | he location, please specify. | | | | | | | | |
| Abandoned Pipelines | | | | | | | | | | |
| | | if any pipelines have been a | bandoned (in accorda | nce with 19, 15, 35 | . 10 NMACI. | | | | YES | NO |
| Have all fluids have been | | | | | | | | | | _ |
| Have all abandoned pipe | elines been confirm | ed to <u>NOT</u> contain addition | al regulated NORM, o | ther than that whi | ich accumulated | under normal | operation? | | | |
| Have all accessible point | ts of abandoned pip | pelines been permanently ca | pped? | | | | | | | |
| Section Comments: | | | | | | | | | | |
| Last Remaining or On | | | | | | | | | | |
| | | is group, specifically if there | | be any well or facil | ity remaining at | this location. | | | YES | NO |
| | | en removed from the locati | | | | | | | ✓ | |
| is there any electrical utility distribution infrastructure that is remaining on the location? Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? | | | | | _/ | ~ | | | | |
| Have all the retrievable pipelines, production equipment been removed from the location? | | | | | V | | | | | |
| Has all the junk and trash been removed from the location? | | | | | | | | | | |
| Section Comments: | | | | | | | | | | |
| iEnvironmental Only | Do not have to be | met to pass inspection | | | | | | | | |
| 1 | | the Redamation Inspection | Form in l'Environments | al but not related t | o NMOCD forms | s. | | | Met | Not Met |
| Free of Noxious or Invas | sive Weeds? (Note s | pecies or treatment in rema | rks) | | | | | | | |
| Site Stability? Erosion co | | | | | | | | | | > |
| Signs of seeding comple | | | | | 0.000 | FOR | 254 | | | V . |
| Revegetation Success as | | ground/ Met >75%. | Circle | e One: O% | 25% | 50% | 75% | 100% | | · / |
| Adequate Reclamation I | rence imitalled? | | | | | | | | | Y |
| Section Comments: | | | | | | | | | | |
| Additional Findings o | r Comments: | Piles of fertilizer | on south & north | sides of pad | L | | | | | |
| _ | | | | | | | | | | |
| | | | | | | | | | | |
| Inspector: Igor Ric | ~ | | | | | | | ☐ READY FOR FA | | |
| Inspector: Igor Pol | us . | | | | | | _ | ☐ NEEDS FURTHE | | |
| Picture Checklist: | Ø DHM | ☑ Background | 3rd Party Equipment | ☐ Contamin | etion 🗆 | | - | | on Result | |
| Little Cicolist. | Site Corners | ✓ saceground Access Road | ☐ DOG Equipment | ☐ Trach/Juni | | | | PASS | O FA | AL. |
| | | | | | | | | | | |

On-Site_Inspection_Form v1.xlsx 2/13/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 196700

DEFINITIONS

| Operator: | OGRID: |
|-------------------|---|
| EOG RESOURCES INC | 7377 |
| P.O. Box 2267 | Action Number: |
| Midland, TX 79702 | 196700 |
| | Action Type: |
| | [C-103] Sub. Release After P&A (C-103Q) |

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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QUESTIONS

Action 196700

| Q | UESTIONS | |
|---|----------------------------|--|
| Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702 | Ac | GRID: 7377 ction Number: 196700 ction Type: [C-103] Sub. Release After P&A (C-103Q) |
| QUESTIONS | ļ. | [0.100] 042(0.40044(0.1004) |
| Subsequent Report of: Location Ready For OCD Inspection After P&A | | |
| Was this the last remaining or only well on the location | Yes | |
| Are there any abandoned pipelines that are going to remain on the location | No | |
| Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location | No | |
| If any production equipment or structure is to remain on the location, please specify | Will not seed per Landowne | er. Letter attached. |
| E | | |
| Site Evaluation | | |
| Please answer all the questions in this group. Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan | Yes | |
| Have the rat hole and cellar been filled and leveled | Yes | |
| Have the cathodic protection holes been properly abandoned | Yes | |
| Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete | Yes | |
| The (concrete-set) steel marker shows: Must attach marker photograph(s). * | LETTER, SECTION, TOWNSH | ASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT HIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE DINTO THE MARKER'S METAL. |
| Has the location been leveled as nearly as possible to original ground contour | Yes | |
| Have all the required pipelines and other production equipment been cleared | Yes | |
| Has all the required junk and trash been cleared from the location | Yes | |
| Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level | Yes | |
| Have all the required metal bolts and other materials have been removed | Yes | |
| Poured onsite concrete bases do not have to be removed. | | |
| Have all the the required portable bases been removed | Yes | |
| Have all other environmental concerns have been addressed as per OCD rules | Yes | |
| If any environmental concerns remain on the location, please specify | Not answered. | |

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QUESTIONS, Page 2

Action 196700

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|-----|-----|------|--|----|
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QUESTIONS

| Abandoned Pipelines | | |
|---|---------------|--|
| Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC). | | |
| Have all fluids have been removed from any abandoned pipelines | Not answered. | |
| Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation | Not answered. | |
| Have all accessible points of abandoned pipelines been permanently capped | Not answered. | |

| Last Remaining or Only Well on the Location | | |
|--|-----|--|
| Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location. | | |
| Have all electrical service poles and lines been removed from the location | Yes | |
| Is there any electrical utility distribution infrastructure that is remaining on the location | No | |
| Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan | Yes | |
| Have all the retrievable pipelines, production equipment been removed from the location | Yes | |
| Has all the junk and trash been removed from the location | Yes | |

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.

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CONDITIONS

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CONDITIONS

| Created By | | Condition Date |
|------------|------|-------------------|
| gcordero | None | 3/28/2023 |