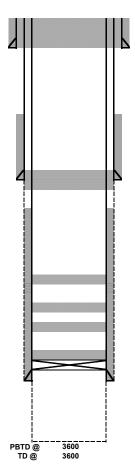
Office	State of New Me	xico	Form C-103 ¹
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-10607
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Leas
1220 S. St. Francis Dr., Santa Fe, NM 87505			
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"		JG BACK TO A	7. Lease Name or Unit Agreement Name Skelly Penrose A Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas	Well Other		8. Well Number 27
	erves Operating LP		9. OGRID Number 240974
3. Address of Operator 15 Smith Roa	ad, Suite 3000, Midland Tx. 79	705	10. Pool name or Wildcat Langlie Mattix. 7R Q-GRYBG
4. Well Location			
Unit LetterK:1	980feet from theS	line and1980_	feet from theWline
Section 3	Township 23 S Range		NMPM County Lea
11	. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
	3298' GR		
12 Charle Appr	opriate Box to Indicate Na	otura of Notica	Danaut au Othau Data
12. Check Appl	opirate box to indicate in	ature of Notice,	Report of Other Data
NOTICE OF INTER			SEQUENT REPORT OF:
	UG AND ABANDON 🛛	REMEDIAL WORK	
	HANGE PLANS ☐ JLTIPLE COMPL ☐	COMMENCE DRII CASING/CEMENT	DND
DOWNHOLE COMMINGLE	DETIFLE COMPL	CASING/CEMENT	30B
D011111102E 001111111110EE			
OTHER:		OTHER:	
			give pertinent dates, including estimated date appletions: Attach wellbore diagram of
proposed completion or recomp		. For Multiple Con	ipietions: Attach wendore diagram of
10/25/22 MIDIT WSLI Contact V arry For	tner OCD 10/26/22 DIH Tog	TOC on Existing	CIBP @ 3031'. Circulate with 40 Bbls brine
mix 20 Sacks Salt Gel Mud with 80 Bbls			
Combining Plugs # 1 & 2. Spot 55 Sacks	s Class C @ 2890 - 2559'. Perfe	orate Casing @ 25	12'. No rate Contact Kerry Fortner OCD
			erforate Casing @ 1310'. No rate. Contact
Kerry Fortner OCD Spot 35 Sacks Cla Contact OCD Spot 40 Sacks Class C @			123'. Perforate Casing @ 175'. No rate
Contact OCD Spot 40 Sacks Class C (<i>y 225</i> – 0. Verny Cement <i>(a)</i> Su	rrace.	
Spud Date:	Rig Release Da	ite:	
1			
I hereby certify that the information above	e is true and complete to the be	est of my knowledge	and belief.
SIGNATURE Melanie Rei	yesTITLE	Melanie Reyes	DATE <u>3/24/2023</u>
Type or print name Melanie Reye		mreves@leggovros	erves.com PHONE: (432 221-6358
For State Use Only	b-iliali addiess.	_imcycs(w)iegacyles	<u> </u>
APPROVED BY: Yeary Forth	TITLE /~	moliance 000	in A _DATE
Conditions of Approv	<i></i> W	To fo	

Legacy Reserves Operating		PLUGGED		
Author:	C. Greene			
Well Name	Skelly Penrose A Unit	Well No.	#27	
Field/Pool	LM; 7Rvrs-Qn-Grbg	API#:	30-025-10607	
County	Lea	Location:	Sec 3, T23S, R37E	
State	NM		1980' FSL & 1980' FWL	
Spud Date	11/4/1936	GL:	3298'	

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	15 1/2	- 70	70#	125	17	50	surf (circ)
Inter. Csg	8 5/8	-	28#	1,193	9.5 (15.5 to 350; 12.5 to 750)	100	578 (calc)
Prod Csg	7	-	24#	3,420	8 1/2	200	1607 (calc)
Open Hole	6.25 (?)	-	-	3,600	-	-	



7. Cut off well head, verify cmt at surface, weld on dry hole marker. 6. Perforate Casing @ 175'. No rate Contact OCD Spot 40 Sacks Class C @ 225-0 15.5 70# CSG @ 125

SPAU 27	
Formation	Тор
Anhydrite	1174
T Salt	1261
B Salt	2462
Yates	2637
7 Rivers	2840
Queen	3402

5. Perforate Casing @ 1310'. No rate. Contact Kerry Fortner OCD. Spot 35 Sacks Class C @ 1360 – 1149'. Tag TOC @ 1123' (T/Salt & 8 5/8" shoe) 8 5/8 28# CSG @ 1,193

- 4. Perforate casing @ 2512'. No rate. Contact Kerry Fortner OCD. Spot 35 Sacks Class C with 2 % CC @ 2568 2357'. WOC & Tag @ 2330' (B/salt)
- $3. \ \ Contact \ Kerry \ Fortner \ OCD \quad He \ ok'ed \ combining \ Plugs \ 1 \ \& \ 2. \ Spot \ 55 \ Sacks \ Class \ C \ @ \ 2890 \ \ 2559' \ (Yates)$
- 2. Spot 25 sx cmt @ 2890'-2790'. (7 Rivers)
- 2. Circulate with 40 Bbls brine mix 20 Sacks Salt Gel Mud with 80 Bbls brine. Pressure test Casing @ 500 psi. Test good 1. RIH Tag TOC on Existing CIBP @ 3031'

24# CSG @ 3,420

32.33156204 -103.15253 ###

32.33156204 -103.1525269

6.25 (?) -OH@ 3,600

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 200585

COMMENTS

Operator:	OGRID:
LEGACY RESERVES OPERATING, LP	240974
15 Smith Road	Action Number:
Midland, TX 79705	200585
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	3/29/2023

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CONDITIONS

Action 200585

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	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
kfortner	Need C103Q and marker photo to release	3/27/2023