

Submit Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-03826
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 59
9. OGRID Number 241333
10. Pool name or Wildcat [40660] Lovington, Paddock
4. Well Location Unit Letter <u>G</u> : <u>2080</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>01</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ **P AND A** ☒  
CASING/CEMENT JOB ☐ PNR  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE Engineer DATE 3/6/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 3/30/23  
Conditions of Approval



## EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 059	Field Name Lovington	Lease Lovington Paddock Unit	Area Central		
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002503826		
Basic Well Data					
Current RKB Elevation	Original RKB Elevation (ft) 3,833.00	Latitude (") 32° 51' 55.728" N	Longitude (") 103° 18' 18.864" W		
Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
		PREP	FAC		
2/5/2023 14:30	2/5/2023 18:00	MOB	MOVEON	3.50	
2/6/2023 07:00	2/7/2023 14:00	ABAN	TBGPULL	19.00	
3/2/2023 09:00	3/4/2023 18:30	ABAN	CMTPLUG	27.00	
		REST	FAC		
Start Date		Summary			
2/5/2023		Road WSU From LPU 60 to LPU 59, Review JSA, Spot In P&A Equipmet, RU WSU, RU P&A Aux. Equipment, Check PSI, Flow Back PSI			
2/6/2023		Checked pressure's and bled down alls trings. N/D WH, N/U BOPE. LAid down 186 jts and packer.			
2/7/2023		Checked pressure's 0 psi all strings. MIRU WL. Set 5 1/2" CIBP at 5966'. Load and test casing 500 psi 15 min tested good. N/D BOPE, N/U WH. RDMO.			
3/2/2023		JSA SWC SIF held safety meeting, Review tenet 2, MIRU equipment, 170psi on production & 45psi on intermediate, 0psi on intermediate, Test BOP 250psi low 5min & 1000psi for 10min, Open well test casing 1000psi 15min, 1 9/16 6 spf/60 degree phase 12 shot, TIH, Perforate @2063', Circulate intermediate casing with 80bbl brine with good returns, TIH tag CIBP @5942', Pump 72bbl MLF, Spot 26 sx class C cement from 5966'-5716', TOH to 4588', Spot 38 sx class C cement from 4588'-4218' TOH to 3864', Spot 19 sx class C cement from 3864'-3685', TOH to 2063', Spot 124 sx class C cement from 2063'-1563' in 5 1/5" & 8 5/8", (Spot 124 sx from 2063'-837' TOH disp. with 17.2bbl leaving TTOC @1563', Flush CTU and cement equipment, RD injection head & crane & cement equipment to move to rig-less cement plug, CIW debrief crew,			
3/3/2023		JSA SWC SIF held safety meeting, Review tenet 3, Test BOP 250psi low 5min & 1000psi for 10min, RIH Tag 1665' Pressure test cement plug 1000psi for 15min, Contact Mark Torres & Kerry Fortner to move foreword, POH, MU 1 9/16 6 spf/60 degree phase 12 shot, TIH, Perforate @1665', Attempt to circulate locked up @1000psi, Contact Mark Torres & Kerry Fortner, POH, MU 1 9/16 6 spf/60 degree phase 12 shot, TIH, Perforate @1400', POH, Establish circulation pump 130bbl brine to clean up casing, CIW debrief crew.			
3/4/2023		JSA SWC SIF held safety meeting, Review tenet 4, Test BOP 250psi low 5min & 1000psi for 10min,, TIH to 1665', Pump 52 sx class C 1665'-1280', TOH, WOC, Bubble test all casings for 30 min no bubbles, Pressure test plug 1000psi 5min, MU 1 9/16 6 spf/60 degree phase 12 shot, TIH, Perforate @350', TIH, Tag TOC @1268', Pump 22bbl MLF, TOH, EIR of 1.3 BPM @1050psi, Clean out all casings 3 BPM @1050psi, Pump 10bbl blue die CC with 75bbl CC 8 5/8" with 20bbl clean CC 13 3/4" with 70bbl clean, Pump 298 sx C from 350'-0' in all casings, Flesh equipment, Secure LOC, Debrief crew.			

**As Plugged Wellbore Diagram**

Created: 04/22/19	By: _____	Well #: 59	St. Lse: _____
Updated: _____	By: _____	API: 30-025-03826	
Lease: Lovington Paddock Unit		Unit Ltr.: G	Section: 1
Field: Lovington		TSHR/Rng: 17S-36E	
Surf. Loc.: 2080 FNL & 1980 FEL		Unit Ltr.: _____	Section: _____
Bot. Loc.: _____		TSHR/Rng: _____	
County: Lea	St.: NM	Directions: Lovington, NM	
Status: _____		Chevno: FA4973	

**Surface Casing**

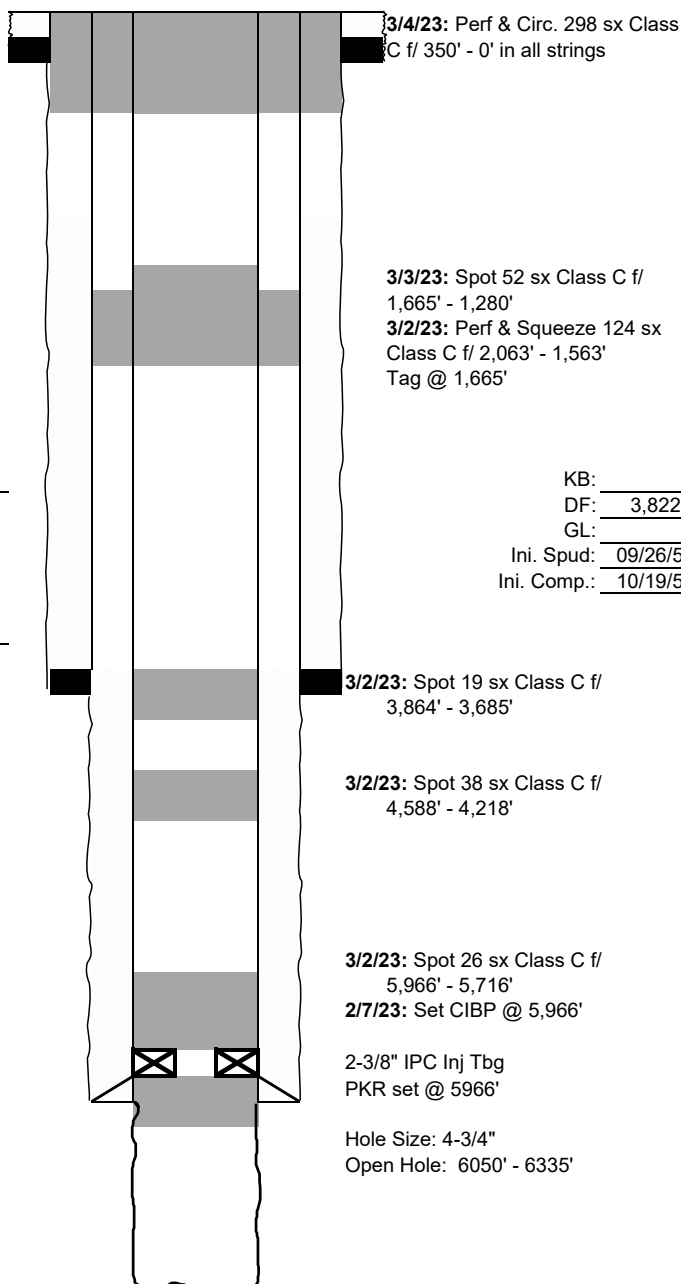
Size: 13-3/8"  
 Wt., Grd.: 36#  
 Depth: 297'  
 Sxs Cmt: 300  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 17-1/2"

**Intermediate Casing**

Size: 8-5/8"  
 Wt., Grd.: 24/32#  
 Depth: 3735'  
 Sxs Cmt: 1500  
 Circulate: No  
 TOC: 1028' by TS  
 Hole Size: 11"

**Production Casing**

Size: 5-1/2"  
 Wt., Grd.: 15.5/17#  
 Depth: 6050'  
 Sxs Cmt: 550  
 Circulate: No  
 TOC: 3618' by TS  
 Hole Size: 7-7/8"



KB: \_\_\_\_\_

DF: 3,822

GL: \_\_\_\_\_

Ini. Spud: 09/26/53

Ini. Comp.: 10/19/53

PBTD(est.): \_\_\_\_\_  
 TD: 6,335

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**Santa Fe, NM 87505**

COMMENTS

Action 193824

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 193824
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	3/31/2023

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Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	3/30/2023