

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05358	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name LOVINGTON SAN ANDRES UNIT	
8. Well Number	14
9. OGRID Number 241333	
10. Pool name or Wildcat [40580] LOVINGTON; GRAYBURG-SAN ANDRES	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other INJECTOR	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 6301 Deauville BLVD, Midland TX 79706	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>818</u> feet from the <u>WEST</u> line Section <u>31</u> Township <u>16S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 3/20/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 4/4/23
Conditions of Approval



EMC Ops Summary - External

Well Name LOVINGTON SAN ANDRES UNIT 014	Field Name Lovington	Lease Lovington San Andres Unit	Area Central
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002505358

Basic Well Data

Current RKB Elevation 3,828.00, 3/7/2023	Original RKB Elevation (ft) 3,828.00	Latitude (°) 32° 52' 35.904" N	Longitude (°) 103° 17' 46.068" W
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Phases

Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
10/3/2022 07:00	10/3/2022 12:00	PREP	FAC	5.00	
1/3/2023 07:00	1/3/2023 12:00	MOB	MOVEON	5.00	
1/4/2023 10:00	1/4/2023 18:00	ABAN	TBGPULL	8.00	
3/7/2023 13:00	3/7/2023 17:00	MOB	MOVEON	4.00	
3/15/2023 07:00	3/17/2023 19:00	ABAN	CMTPLUG	29.25	
		REST	FAC		

Start Date	Summary
10/3/2022	Review JSA, check well for pressure, Production had 140 PSI, intermediate had 650 PSI and surface had 0 PSI. Crew hand dug and exposed risers, the surface had to be T'ed due to only one risers available, the intermediate and production were replaced, crew backfilled hole and removed flow line, graded location and moved to next well.
12/22/2022	Prepare to Road WSU & P&A Aux, Equipment From LSAU 11 to LSAU 14
1/3/2023	Spot In WSU, Check PSPI, Flow Back PSI, Cement Squeeze, WOC overnight
1/4/2023	NU BOP, LD 2 3/8 Production TBG, RD WSU, Prepare To Road Equipment
3/7/2023	Road CT Unit From LPU 78 to LSAU 14, Review JSA, Spot In CT Aux. Equipment, RU CT unit. Check PSI, Secure well, Verify All Valves Secure. Hold Debrief, Depart Location
3/15/2023	JSA SWC SIF held safety meeting, Review tenet 5, Hazard hunt, Opsi on production & 240psi on intermediate & 0psi on surface, BOP draw down test, Test BOP 250psi low 5min & 1000psi for 10min, Open well test casing & cement plug 1000psi 15min, Fill all casings with 3bbl production water, TIH TAG @4423', Pump 73bbl MLF, Spot 35 sx C from 4423'-4060', POOH, Spot 27 sx C from 3902'-3629', POOH, Spot 27 sx C from 3171'-2898', POOH, Spot 27 sx C from 2135'-1862', POOH, Flush CTU & cement equipment, WOC, Bubble test failed intermediate, Pressure test plug @1862' to 500psi for 5 min, MU Perf. gun, TIH tag TOC @1851', Establish CC in surface casing .4 BPM @1150psi, TOH, RD injection head due to wind, CC 15bbl .5 BPM @1050psi, CIW debrief crew.
3/16/2023	JSA SWC SIF held safety meeting, Review tenet 6, Hazard hunt, Opsi on production & 0psi on intermediate & 0psi on surface, Test BOP 250psi low 5min & 1000psi for 10min, TIH Tag @1721' TOH, Udate JSA CTU counter was loose, TIH, Tag @1875', establish CC down production casing up intermediate casing got better injection rate 4bpm @450psi pump 77bbl wait on brine, CC 23bbl more, Squeeze 90 sx class C disp. with 31.9bbl leaving TTOC @1375', Flush cement equipment, CIW debrief crew.
3/17/2023	JSA SWC SIF held safety meeting, Review SOP's, Review tenet 7, Hazard hunt, Opsi on production & 0psi on intermediate & 0psi on surface, Bubble test all strings for 30 min passed, Test BOP 250psi low 5min & 1000psi for 10min, Test production casing 1000psi 5 min, MU TBG punch 6/60 6spf 60 phase 12 shot, TIH, Perf. @364', TIH tag @1372', Pump 24bbl MLF from 1372'-364', Contact Robert Wallace to perf. deep penetrators @364', TOH, MU DP 6/FPS 20" phase 18 shot, TIH, Perforate @364', TOH, Found hole in surface casing, CC 78bbl brine while pulling returns with vack truck, Let well settle out for 30min, Bubble test all strings for 30min, Filled hole around surface casing to bubble tested surface casing, RD CTU, NU pump to production casing, Squeezed 150 sx class C from 364'-0', Flush cement equipment, RD cement equip, Clean out cement from return tank, Debrief crew.

As Plugged Wellbore Diagram

Created: 04/23/19 By: _____
 Updated: _____ By: _____
 Lease: Lovington San Andres Unit
 Field: Lovington
 Surf. Loc.: 1980 FSL & 818 FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: _____

Well #: 14 St. Lse: _____
 API: 30-025-05358
 Unit Ltr.: L Section: 31
 TSHP/Rng: 16S-37E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: FA6485

Surface Casing

Size: 10-3/4"
 Wt., Grd.: 40#
 Depth: 314'
 Sxs Cmt: 250
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

3/17/23: Perf & Circulate 150 sx Class C f/ 364' - 0'

KB: _____
 DF: 3,828
 GL: _____
 Ini. Spud: 07/27/39
 Ini. Comp.: 09/07/39

Intermediate Casing

Size: 7-5/8"
 Wt., Grd.: 26#
 Depth: 3000'
 Sxs Cmt: 500
 Circulate: No
 TOC: 10 50% fill-up
 Hole Size: 8-5/8"

3/16/23: Perf & Circulate 90 sx Class C f/ 1,875' - 1,375'
 Tag plug @ 1,372'

3/15/23: Spot 27 sx Class C f/ 2,135' - 1,862'
 Tag plug @ 1,875'

Production Casing

Size: 5-1/2"
 Wt., Grd.: 17#
 Depth: 4530'
 Sxs Cmt: 200
 Circulate: No
 TOC: 500 75% fill-up
 Hole Size: 6-1/4"

3/15/23: Spot 27 sx Class C f/ 3,171' - 2,898'

3/15/23: Spot 27 sx Class C f/ 3,902' - 3,629'

3/15/23: Tag @ 4,423' w/ CT, psi test csg t/ 1000 psi, good test
 Spot 35 sx Class C f/ 4,423' - 4,060'

1/3/23: Squeeze 50 sx below packer f/ 4,530' - 4,343'
 Release on/off tool, pull production tubing

Open Hole: 4530' - 5087'

Formation Name	Top
Rustler	2,023
Salt	2,135
Seven Rivers	3,171
Queen	3,902
Grayburg	4,354
San Andres	4,560
TD	5,087

PBTD(est.): _____
 TD: 5,087

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COMMENTS

Action 198736

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 198736
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	4/5/2023

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	4/4/2023