

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-33402
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number 154
9. OGRID Number 330949
10. Pool name or Wildcat Dollarhide; Tubb-Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION
2. Name of Operator Scout Energy Management, LLC.
3. Address of Operator 13800 Montfort Dr., STE 100 Dallas Tx 75240
4. Well Location Unit Letter <u>I</u> : <u>2575</u> feet from the <u>S</u> line and <u>625</u> feet from the <u>E</u> line Section <u>32</u> Township <u>24S</u> Range <u>38E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Scout Energy in part of Chevron respectfully request to reactivate the WDDU #154.

Procedure:

1. MIRU N/D wellhead and N/U BOP
2. RIH with Bit and Drill Out CIBP/Cmt set @ 6,430'
3. Chase CIBP to bottom/ Clean out well until PBTD (7180') is reached.
4. Circulate well clean and TOOH
5. TIH with ESP and Tbg. Hydrotesting tbg to 7,000#
6. ND BOP and NU WH
7. Turn unit on and verify rotation
8. RDMO

Should you have any questions, please contact me – My number and email address noted below.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cindy Herrera-Murillo

TITLE: Sr. HSE Reg affairs DATE: 4/6/2023

Type or print name Cindy H. Murillo E-mail address: [Cherreramurillo@chevron.com](mailto:Cherreramurillo@chevron.com) PHONE: 575-263-0431

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE: Compliance Officer A DATE: 4/10/23

**Location: 2575' FSL & 625' FEL, Sec. 32, Township 24S, Range 38E, Lea Co., NM**

**TEAM:**

**FIELD: Dollarhide (Abo, Drinkard)**

LEASE/UNIT: West Dollarhide Drinkard Unit

COUNTY: Lea

**WELL:**

# 154

STATE:

New Mexico

SPUD DATE: 7/6/96

COMP. DATE: 8/4/96

KB = +13'

Elevation = 3195' GL

TD = 7200'

PBTD = 7180'

API = 30-025-33402

CHEVNO = BJ7068

11"

hole

8-5/8" 24# STC csg set @ 1150' w/ 8 centralizers w/ 525 sx cmt circ.

7-7/8"  
hole

Estimated set depth of ESP intake 6400'

Perf: Drinkard: 6480'-82', 86'-6502', 06'-11', 20'-22', 34'-42', 53'-60', 6601'-05' w/ 2 JSPF, 90 deg, 88 holes total (44 net ft)

Perf: Abo: 6720'-7160' w/ 2 JSPF, 170 holes total, (85 net ft)

TD 7200' 5-1/2", 29 jts 17# L-80, 28 jts 17# CF-50, 115 jts 15.5# CW-50 csg set @ 7200' w/ 1635 sx, circ.  
PBTD 7180' INSTALL EMC 8.5" 3M WELL HEAD 11 3/4" X 7 1/4" 3M TRC SPOOL

INSTALL FMC 8 5/8" 3M WELLHEAD 11"3M X 7 1/16" 3M TBG SPOOL.

**Location: 2575' FSL & 625' FEL, Sec. 32, Township 24S, Range 38E, Lea Co., NM**

**TEAM:**

**FIELD: Dollarhide (Abo, Drinkard)**

**LEASE/UNIT:** West Dollarhide Drinkard Unit

**COUNTY:** Lea

**WELL:**

# 154

STATE:

New Mexico

SPUD DATE: 7/6/96

COMP. DATE: 8/4/96

KB = +13'

Elevation = 3195' GL

TD = 7200'

PBTD = 7180'

API = 30-025-33402

CHEVNO = BJ7068

11"  
hole

8-5/8" 24# STC csg set @ 1150' w/ 8 centralizers w/ 525 sx cmt circ.

7-7/8"  
hole

CIBP @ 6430' dumped 35' cmt on top, tagged at 6395'

Perf: Drinkard: 6480'-82', 86'-6502', 06'-11', 20'-22', 34'-42', 53'-60', 6601'-05' w/ 2 JSPF, 90 deg, 88 holes total (44 net ft)

Perf: Abo: 6720'-7160' w/ 2 JSPF, 170 holes total, (85 net ft)

TD 7200' 5-1/2", 29 jts 17# L-80, 28 jts 17# CF-50, 115 jts 15.5# CW-50 csg set @ 7200' w/ 1635 sx, circ.  
PBTD 7180' INSTALL EMC 8.5" 3M WELL HEAD 11 3/4" X 7 1/4" 3M TRC SPOOL

INSTALL FMC 8 5/8" 3M WELLHEAD 11"3M X 7 1/16" 3M TBG SPOOL.

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 205260

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 205260
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run BHT test	4/10/2023