

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Accepted for Record Only

SUBJECT TO LIKE
APPROVAL BY BLM

NMOCD 4/12/23

X 7

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		Title
Signature		Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSW / 330 FSL / 990 FWL / TWSP: 18S / RANGE: 32E / SECTION: 1 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SWSW / 330 FSL / 990 FWL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Well Name: TANK FEDERAL	Well Location: T18S / R32E / SEC 1 / SWSW /	County or Parish/State: LEA / NM
Well Number: 02	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM63365	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002530112	Well Status: Temporarily Abandoned	Operator: MATADOR PRODUCTION COMPANY

Notice of Intent

Sundry ID: 2714920

Type of Submission: Notice of Intent	Type of Action: Temporary Abandonment
Date Sundry Submitted: 02/09/2023	Time Sundry Submitted: 02:55
Date proposed operation will begin: 02/10/2023	

Procedure Description: BLM Bond No.: NMB001079 Surety Bond No.: RLB0015172 Matador respectfully requests that the TA status of this well be extended for 1 year, to allow additional time for the evaluation of the P&A/recompletion options of the well. Bradenhead test form and MIT pressure chart are attached from the MIT completed on 1/28/23, witnessed by Gilberto Espinoza (BLM).

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Tank_1_Federal__2_WBD_and_TA_20230217065209.pdf

Well Name: TANK FEDERAL

Well Location: T18S / R32E / SEC 1 / SWSW /

County or Parish/State: LEA / NM

Well Number: 02

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM63365

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002530112

Well Status: Temporarily Abandoned

Operator: MATADOR PRODUCTION COMPANY

Conditions of Approval

Specialist Review

TA_COA_20230322131719.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICKY FITZGERALD

Signed on: FEB 17, 2023 06:52 AM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory

Street Address: 5400 LBJ FREEWAY STE 1500

City: DALLAS

State: TX

Phone: (972) 371-5448

Email address: nicky.fitzgerald@matadorresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 03/22/2023

Signature: Jonathon Shepard

BUREAU OF LAND MANAGEMENT

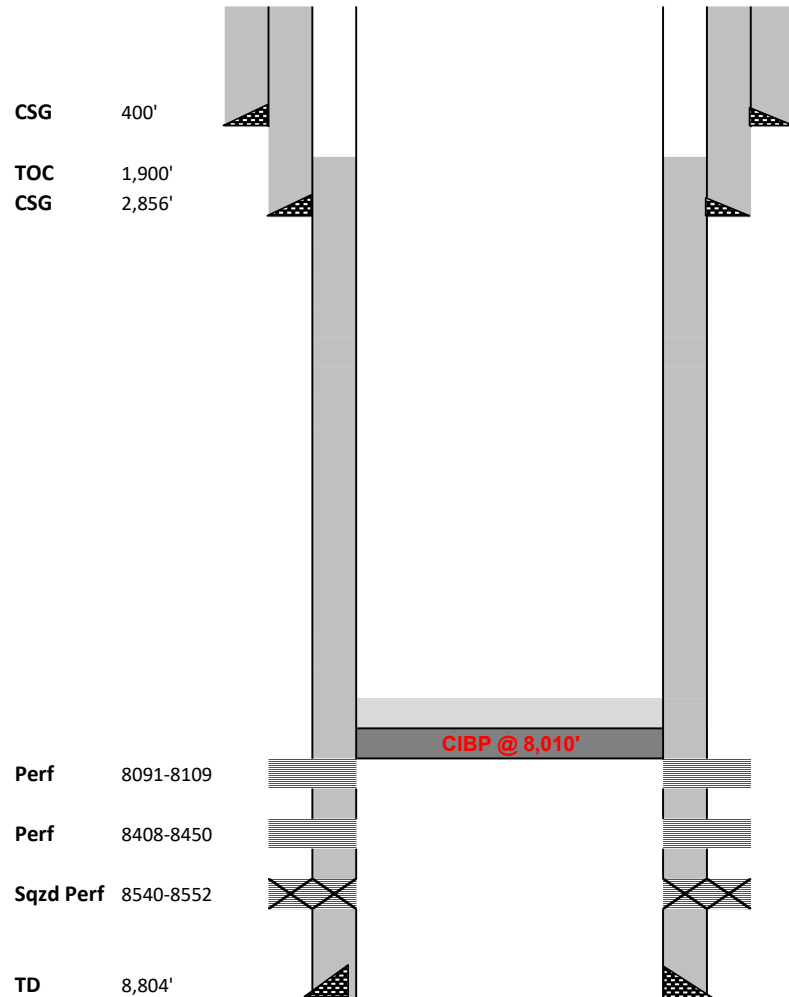
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-689-5981.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

Tank 1 Federal 2
330 FSL & 990 FWL M-1-18S-32E
Lea, County
API: 3002530112
CURRENT WELLBORE SCHEMATIC
Spudded: 10/23/1987



9/19/19 Set CIBP @ 8,010' and dump bailed 70' cmt on top

1/2001 Perf'd Bonespring 8091' - 109' 1spf

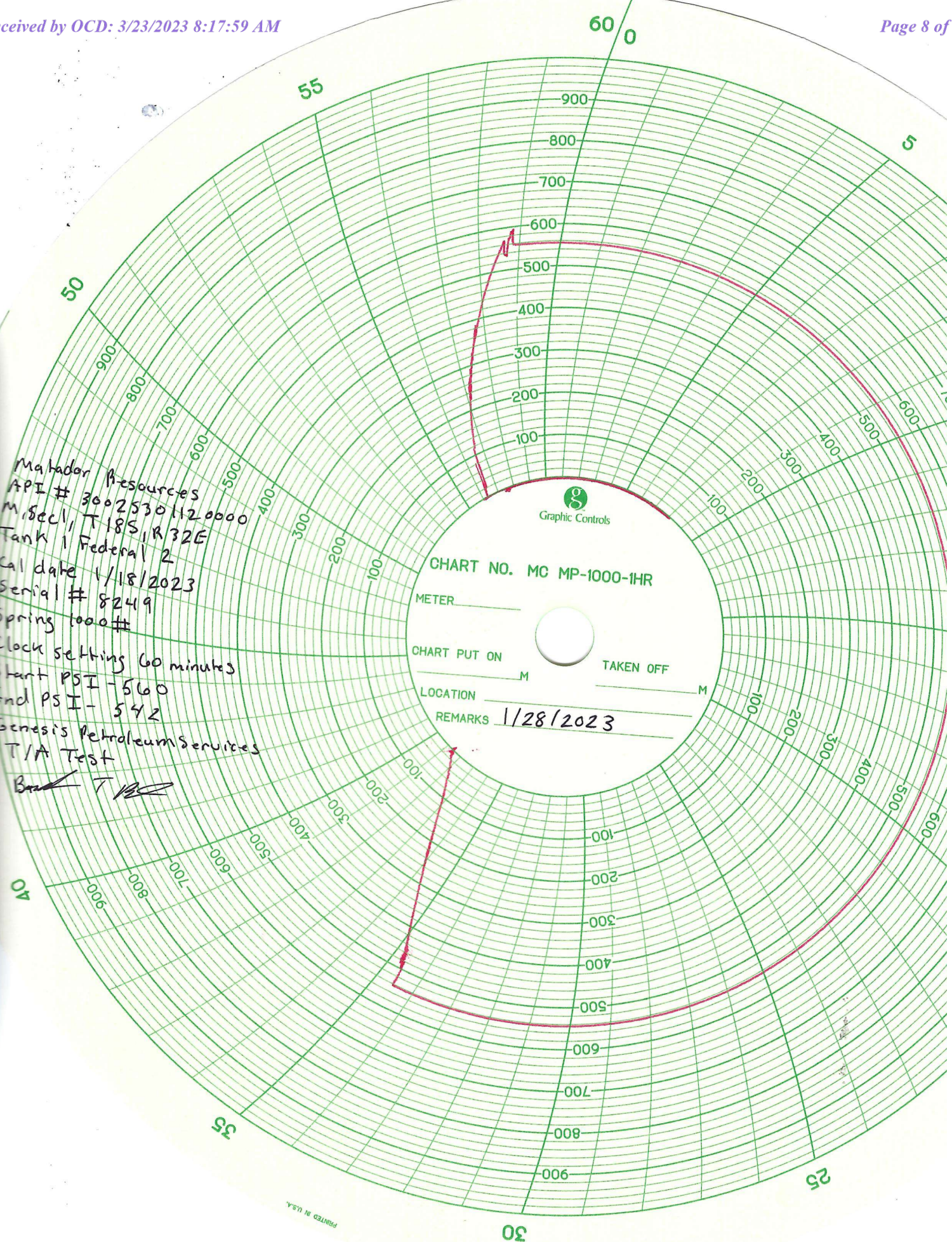
11/90 Perf'd Bonespring 8408' - 12'; 8424'-31';8448'-50' (1Spf 10Holes)
 Accdz w/3000 gal 15% NEFE, 3000 gals OF
 Sqzd Bonespring Perf w/ 150 sx Cl 'H' cmt

Casing Information						
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
Surface	17 1/2	13 3/8		54	11	400'
Intermediate	12 1/4	8 5/8	J-55	32 & 24	67	2,856'
Production	7 7/8	5 1/2	J-55	17	211	8,804'
DV Tool Marker Jt. Float Collar						

Cementing Record	
Surface	425 sks class C, 125 sks to pit
Intermediate	1100 sks Class C, 300 sks to pit
Production	1225 sks class H, TOC 1,900'

Tubing		Rods		Geologic Markers	
Joints		Total		Rustler	1330
Diam.		7/8"		Yates	2810
Grade		3/4"		7 Rivers	3244
Weight		7/8"		Bowers	3732
Packer		1"		Queen	4010
PBTD		Pony		Penrose	4280
TA		Pump		Grayburg	4589
SN				Delaware	5588
BP				Bone Spring	6326

Matador Resources
API # 30025301120000
M, Sec 1, T 18S, R 32E
Tank 1 Federal 2
Cal date 1/18/2023
Serial # 8249
Spring 1000#
Clock setting 60 minutes
Start PSI - 560
End PSI - 542
Genesis Petroleum Services
T/A Test
Brad T. R.



Didget
1625N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name Matador Resources				API Number 3002530120000			
Property Name Tank 1 Federal				Well No. #2			
UL - Lot M	Section 1	Township 18S	Range 32E	Surface Location			
Feet from 330		N/S Line FSL		Feet From 990		E/W Line FWL	County Lea
Well Status							
YES <input checked="" type="checkbox"/> TA'D WELL NO <input type="checkbox"/>		YES <input checked="" type="checkbox"/> SHUT-IN NO <input type="checkbox"/>		INJ INJECTOR SWD		OIL <input checked="" type="checkbox"/> PRODUCER GAS	
						DATE 1-28-2023	

OBSERVED DATA

	(A) Surface	(B) Intern(1)	(C) Intern(2)	(D) Prod Casing	(E) Tubing
Pressure	0	0		40	
Flow Characteristics					
Puff	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / N	Y / <input checked="" type="checkbox"/> N	CO2 WTR GAS Type of fluid Injected for Waterflood if applies
Steady Flow	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / N	Y / <input checked="" type="checkbox"/> N	
Surges	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / N	Y / <input checked="" type="checkbox"/> N	
Down to nothing	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / N	Y / <input checked="" type="checkbox"/> N	
Gas or Oil	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / N	Y / <input checked="" type="checkbox"/> N	
Water	Y / <input checked="" type="checkbox"/> N	Y / <input checked="" type="checkbox"/> N	Y / N	Y / <input checked="" type="checkbox"/> N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.
 with surface valve open. casing was full. Pressured casing to 560 PSI.
 Held test for 35 minutes, bled down to 542 PSI, Bled pressure back to unit.
 Secured well.
 Production casing at 40 PSI. Took 25 minutes to bleed to zero. Encountered oil
 and gas while bleeding down.
 Witnessed by Gilberto Espinoza PET of the Pecos District *A. Thoma Enya*

Signature: <i>Brandon Badon</i>		OIL CONSERVATION DIVISION	
Printed name: Brandon Badon		Entered into RBDMS	
Title: Assistant Foreman		Re-test	
E-mail Address: brandon.badon@matadorresources.com			
Date: 1-28-2023	Phone: 337-581-8462		
Witness:			

INSTRUCTIONS ON BACK OF THIS FORM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 200032

COMMENTS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 200032
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	4/12/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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CONDITIONS

Action 200032

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Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 200032
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	4/12/2023