

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-34001
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Saguaro 28 State SWD
8. Well Number 1
9. OGRID Number 119305
10. Pool name or Wildcat SWD; Wolfcamp (96135)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SWD	
2. Name of Operator Ray Westall Operating, Inc.	
3. Address of Operator P.O. Box 4, Loco Hills, NM 88255	
4. Well Location Unit Letter <u>L</u> : <u>1606</u> feet from the <u>South</u> line and <u>518</u> feet from the <u>West</u> line Section <u>28</u> Township <u>18-S</u> Range <u>28-E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3542' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>	Resume workover to Configure for SWD <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Configure Well for SWD per OCD Permit SWD-2503 - - - Conduct Safety Meeting Prior to Start of All Operations

Note: Well was drilled out and cleaned out in July 2022 - Operations were suspended as SWD permit could not be extended in time. A new C-108 was filed and recently approved as SWD-2503. Ray Westall intends to rig back up and continue with operations to configure the well for SWD. PBTD tagged @ 8440'. Well is standing shut-in w/ 2% KCL.

Week of April 10, 2023 - MIRU wireline. RIH w/ CBL followed by CIL. Determine whether remedial actions are necessary.

In case of remedial actions being necessary, RWO, Inc. will file additional sundries. Otherwise, operations will continue as follows:

RIH and confirm tag existing PBTD ~8440'. Set CIBP @ 8400' and spot 50' cement cap. Select perf depths between max top of 8066' and 8271'; RU & RIH and perforate. POOH w/ perf guns. RIH w/ 3.5" (or smaller) IPC tubing and set packer ~7966'+. Acidize w/ ~5000 gals 15% HCL and flush. Conduct OCD witnessed MIT in preparation for injection.

[Workover]
 Spud Date:

4/10/2023 - MIRU

Rig Release Date:

~4/20/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ben Stone TITLE Agent for Ray Westall Operating, Inc. DATE 4/05/2023

Type or print name Ben Stone E-mail address: ben@sosconsulting.us PHONE: 936-377-5696

For State Use Only

APPROVED BY: Dean R McClure TITLE Petroleum Engineer DATE 04/13/2023

Conditions of Approval (if any):

Ray Westall Operating, Inc.

**Saguaro 28 State SWD #1
30-015-34001**

Configure Well for SWD per OCD Permit SWD-2503

Conduct Safety Meeting Prior to Start of All Operations

Note: Well was drilled out and cleaned out in July 2022 - Operations were suspended as SWD permit could not be extended in time. A new C-108 was filed and recently approved as SWD-2503. Ray Westall intends to rig back up and continue with operations to configure the well for SWD.

Subsequent to July 2022 Reentry Operations, PBTD was tagged @ 8440'. Hole was loaded and well is standing shut-in w/ 2% KCL.

- Week of April 10, 2023 - MIRU wireline. RIH w/ CBL followed by CIL. Determine whether remedial actions are necessary.

In case of remedial actions being necessary, RWO, Inc. will file additional sundries.

Otherwise, operations will continue as follows:

- RIH and confirm tag existing PBTD ~8440'. Set CIBP @ 8400' and spot 50' cement cap.
- Select perf depths between max top of 8066' and 8271'; RU & RIH and perforate. POOH w/ perf guns.
- RIH w/ 3.5" (or smaller) IPC tubing and set packer ~7966'+. (Within 100 feet of uppermost perf.)
- Acidize w/ ~5000 gals 15% HCL and flush.
- Notify OCD minimum 24 hours prior and conduct witnessed MIT in preparation for injection.
- Plumb system as necessary for daily operations.
- File sundry notice to commence injection.



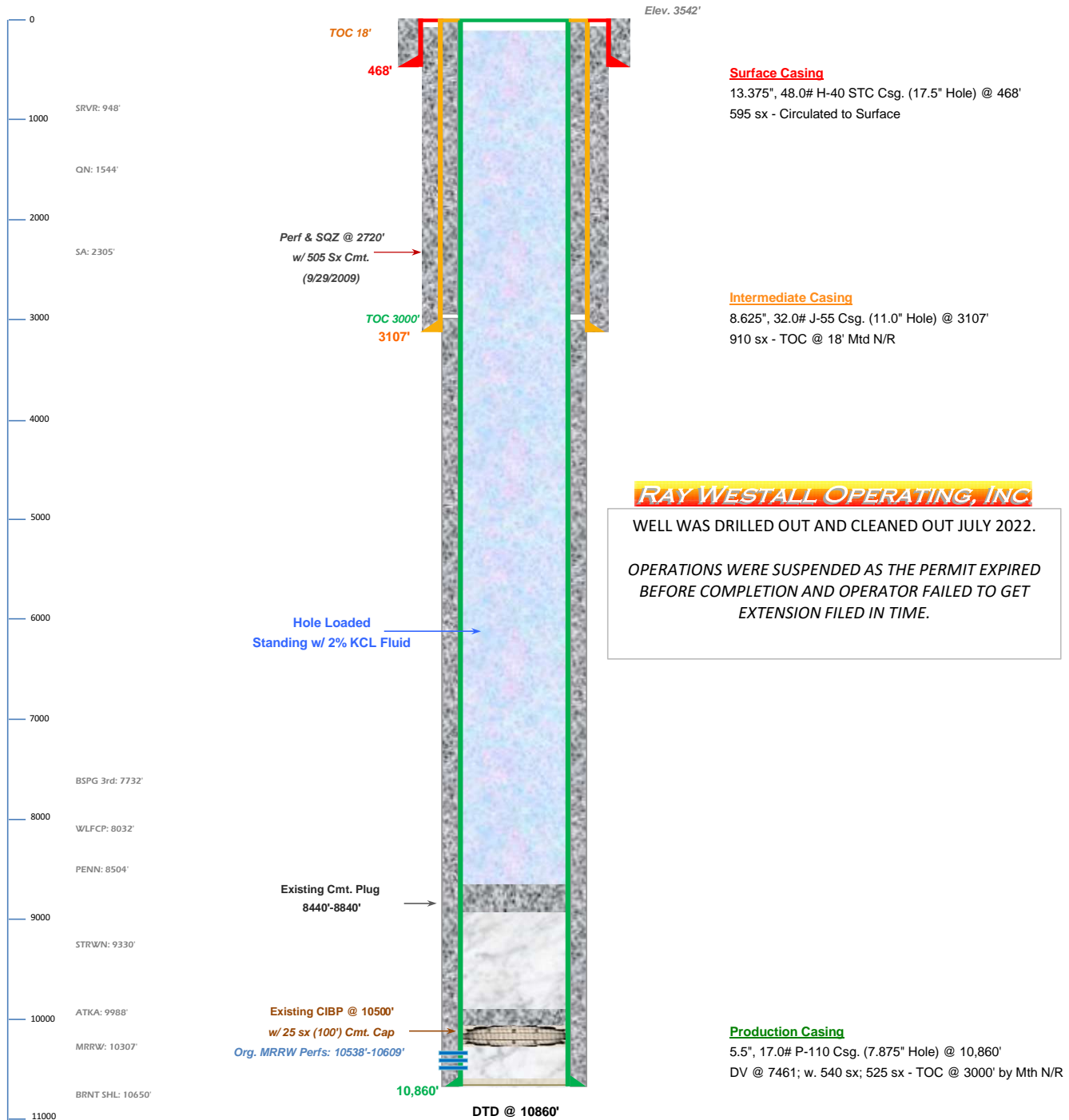
WELL SCHEMATIC - CURRENT

Saguaro 28 State Well No.1 SWD

API 30-015-34001

1606' FSL & 518' FWL, SEC. 28-T18S-R28E
EDDY COUNTY, NEW MEXICO

SWD; Wolfcamp (96135)

Spud Date: 5/06/2005
ReEntry DO/CO Dt: ~7/15/2022**Well is Shut In Pending SWD Config.**

Drawn by: Ben Stone, Rvs'd 4/05/2023





WELL SCHEMATIC - PROPOSED Saguaro 28 State Well No.1 SWD

API 30-015-34001

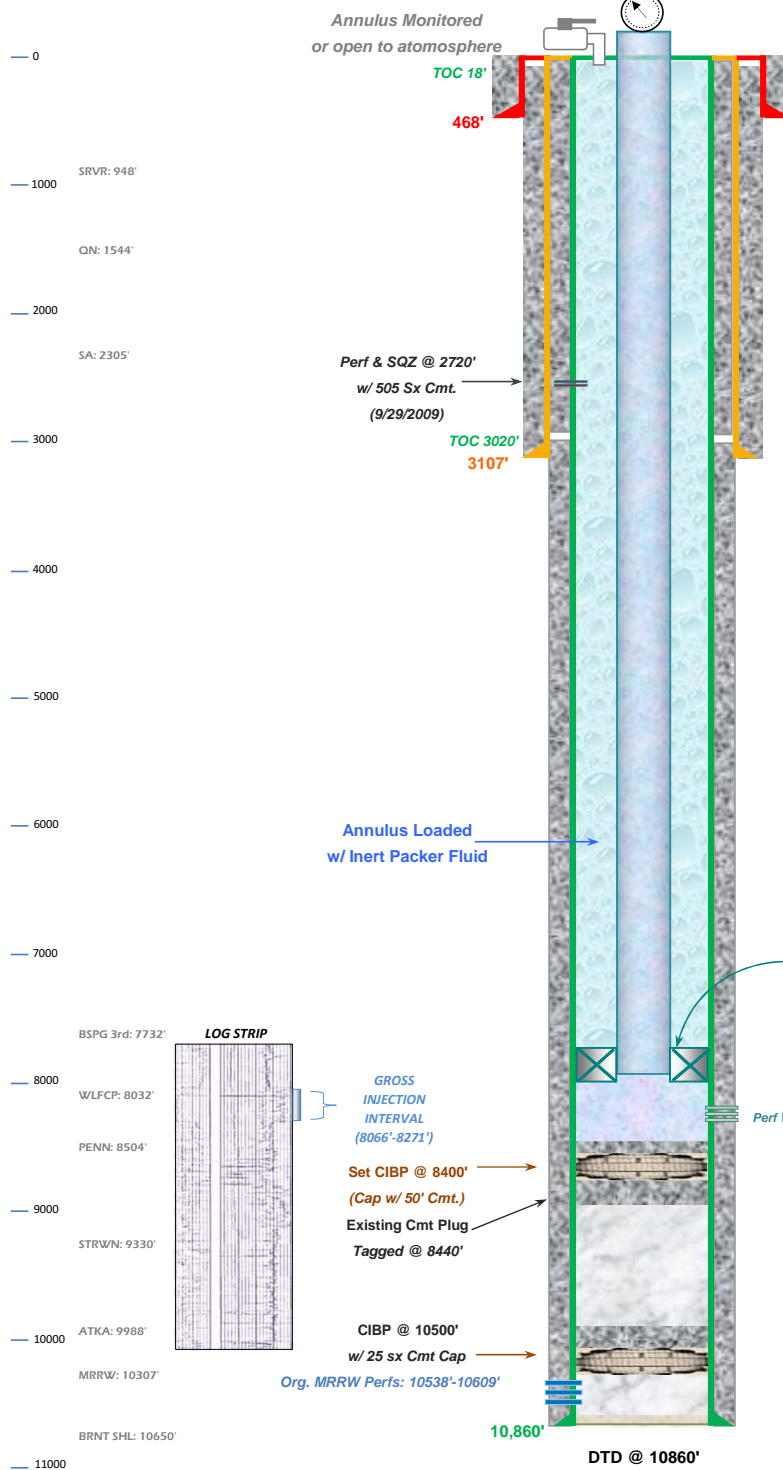
1606' FSL & 518' FWL, SEC. 28-T18S-R28E
EDDY COUNTY, NEW MEXICO

SWD; Wolfcamp (96135)

Spud Date: 5/06/2005

Config SWD Start Dt (D/O& C/O): 7/15/2022

Config SWD Dt (Resume): ~4/11/2023



Injection Pressure Regulated
and Volumes Reported
1613 psi Max. Surface (0.2 psi/ft)

Surface Casing

13.375", 48.0# H-40 STC Csg. (17.5" Hole) @ 468'
595 sx - Circulated to Surface

Intermediate Casing

8.625", 32.0# J-55 Csg. (11.0" Hole) @ 3107'
910 sx - TOC @ 18' Mtd N/R

RAY WESTALL OPERATING, INC.

Convert to SWD: D/O & C/O Existing Plugs. (Done July 2022)

Resume SWD Configuration April 2023 - Run CBL & CIL

Perform Remedial Actions if Necessary.

Set CIBP @ ~8400' w/ 50' Cmt Cap.

Perforate Specific Intervals (TBD) Between 8066' - 8271'

Run PC Tubing and PKR; Acidize - Conduct Witnessed MIT.

Commence Disposal Operations.

Production Casing

5.5", 17.0# P-110 Csg. (7.875" Hole) @ 10,860'
DV @ 7461; w. 540 sx; 525 sx - TOC @ 3000' by Mth N/R

Drawn by: Ben Stone, Rvs'd 4/05/2023



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CONDITIONS

Action 204359

CONDITIONS

Operator: RAY WESTALL OPERATING, INC. P.O. Box 4 Loco Hills, NM 88255	OGRID: 119305
	Action Number: 204359
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None	4/13/2023