

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-40196
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. State
7. Lease Name or Unit Agreement Name Smokey Bits State Com
8. Well Number 2H
9. OGRID Number 374199
10. Pool name or Wildcat Benson; Bone Spring [5200]
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3428 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator COLGATE OPERATING, LLC
3. Address of Operator 1001 17TH ST SUITE 1800 DENVER, CO 80202
4. Well Location Unit Letter E : 1575 feet from the North line and 75 feet from the West line
Section 36 Township 18S Range 30E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3428 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [X] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Colgate Operating, LLC successfully TA'd the Smokey Bits State Com 2H well. Please see attached witnessed MIT, updated wellbore diagram & work summary.

FINAL TA STATUS- EXTENSION
Approval of TA EXPIRES: 6/1/26
Well needs to be PLUGGED OR RETURNED to PRODUCTION
BY THE DATE STATED ABOVE: X 7

Spud Date: 07/24/2012

Rig Release Date: 08/24/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Analyst DATE 4/3/23

Type or print name Meghan Twele E-mail address: meghan.twele@cdevinc.com PHONE: 720-499-1531
For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer A DATE 4/13/23
Conditions of Approval

Smokey Bits State Com 2H– Temporarily Abandon

Objective:

TA well Smokey Bits State Com 2H that was used as a pressure maintenance injector and is currently inactive. TA well while evaluating long term plans.

Location:

- API: 30-015-40196
- Latitude, Longitude: [32.7068825, -103.93386840](#)

Well History:

- 07/24/2012: Spud well – Drill as 2nd Bone Shale producer.
- 09/20/2012: Completion – 6 stage frac. Put well on production.
- 11/01/2018: Convert well to injector. Pull production equipment and convert well to pressure maintenance water injection well.

Current Configuration:

- Surface Casing: 13-3/8" 48# H-40, Surface – 490' MD.
- Intermediate Casing: 9-5/8" 40# J-55, Surface – 3,610' (TOC at 1,130' from Temp Survey)
- Production Casing: 5-1/2" 17# J-55, Surface – 13,073' (TOC at 100' from CBL)
 - Drift = 4.767", ID = 4.892"
 - KOP at 7,637'
- Perforations
 - 9,180'-12,977'

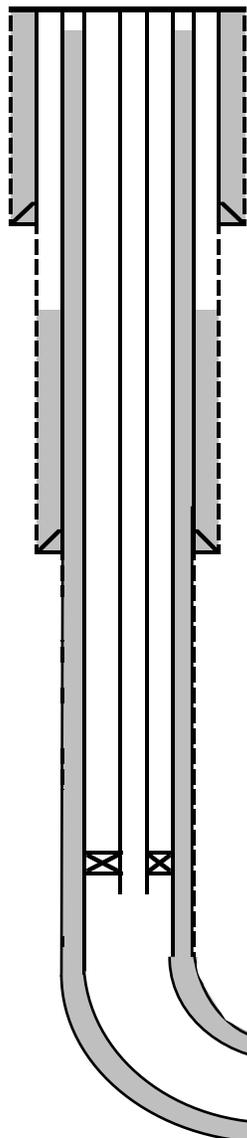
Procedure:

1. MIRU workover rig. Check tubing and casing pressure, order out kill fluid if required.
2. ND Injection tree, NU & test BOPE
3. Unset AS1-X packer at 8,354' and insure well stays dead. Pump additional kill fluid as needed throughout to keep well control.
4. POOH with 2-7/8" TK-15XT injection tubing laying down. Have spooler on location to spool up Weatherford cable and gauge.
5. Lay down 2-7/8" x 5-1/2" 17# AS1-X packer and OOT and send in to be inspected.
6. Order out ~9,200' of 2-3/8" work string for TA operations.
7. PU 5-1/2" 17# scraper and 4.75" bit. RIH with bit and scraper on work string to 9,200'. Note any restrictions felt while running.
8. POOH with bit/scraper and tubing. Stand back tubing and lay down bit/scraper.
9. PU & RIH with 5-1/2" 17# CIBP on 2-3/8" work string. Set CIBP at 8,350' MD.
10. Circulate hole over to clean packer fluid.
11. Pressure test CIBP and casing to 500 psi for 10 minutes to verify plug is holding.
 - a. Hold pressure for 30 minutes and verify less than 10% pressure drop
 - b. Open all intermediate/surface casing valves during internal pressure test and verify no flow or change in pressure.
12. POOH with tubing laying down and LD setting tool.
13. ND BOP, NU
14. Clean location and RDMO.

WELL NAME: Smokey Bits State Com 2H
 FIELD: Parkway
 COUNTY/STATE: Eddy / New Mexico
 STATUS: Current

SPUD: 7/24/2012 API# 30-015-40196

KB: 3,429' GL: 3,454'



SURFACE CASING
 DEPTH: Surface - 494' SIZE: 13-3/8" WT: 48# GRADE: H-40 BIT SIZE: 17-1/2"
 CEMENT: Circulated 86 bbl cmt to surface

INTERMEDIATE CASING
 DEPTH: Surface - 3,610' SIZE: 9-5/8" WT: 40# GRADE: J-55 BIT SIZE: 12-1/4"
 CEMENT: First attempt to cement failed. Plug Dropped early. Perf 3,590'-3,594' to cement through. Pump 2100 sx Class H Lead Followed by 300 sx Class H tail. Wait on cement. Ran temp log, found TOC at 1,130'

PRODUCTION CASING
 DEPTH: Surface-13,073' SIZE: 5-1/2" WT: 17# GRADE: L-80 BIT SIZE: 8-3/4"
 CEMENT: 1000 sx Class H lead followed by 1520 sx Class H tail. Full circulation throughout, no cmt to surface. Ran CBL on 9/10/12, TOC at 100'

TUBING
 DEPTH: 8,354' SIZE: 2-7/8" WT: 6.5# GRADE: L-80 PKR: AS-1X
 ON-OFF TOOL: T2 PROFILE: 2.25" DEPTH: 8,354'

COMPLETION

STAGE	PERFS (FT)	HOLES
1	12,480 - 12,977	38
2	11,820 - 12,317	38
3	11,160 - 11,657	38
4	10,500 - 10,997	38
5	9,840 - 10,337	38
6	9,180 - 9,677	38

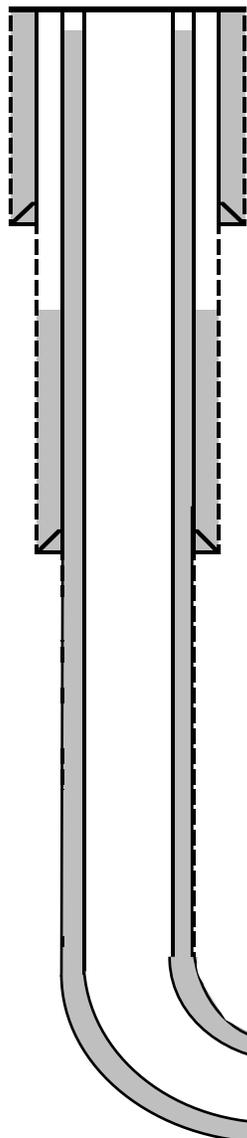
KOP: 7,637' MD
 Base of Curve 8,889' MD
8,625' TVD
 TD: 13,073' MD
 PBTD: 13,026' MD (casing shoe)



WELL NAME: Smokey Bits State Com 2H
 FIELD: Parkway
 COUNTY/STATE: Eddy / New Mexico
 STATUS: Proposed TA

SPUD: 7/24/2012 API# 30-015-40196

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TUBING
 DEPTH: None

CIBP 8,350'

COMPLETION

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1	12,480 12,977	38
2	11,820 12,317	38
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Colgate Operating, LLC respectfully requests to TA this well while evaluating long term plans.

Please see attached TA procedure.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date: 07/24/2012

Rig Release Date: 08/24/2012

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Analyst DATE 2/7/23

Type or print name Meghan Twele E-mail address: meghan.twele@cdevinc.com PHONE: 720-499-1531
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 2/10/2023
Conditions of Approval (if any):

Procedure:

1. MIRU workover rig. Check tubing and casing pressure, order out kill fluid if required.
2. ND Injection tree, NU & test BOPE
3. Unset AS1-X packer at 8,354' and insure well stays dead. Pump additional kill fluid as needed throughout to keep well control.
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 - b. Open all intermediate/surface casing valves during internal pressure test and verify no flow or change in pressure.
12. POOH with tubing laying down and LD setting tool.
13. ND BOP, NU
14. Clean location and RDMO.
15. Notify OCD 24 hrs. before - Run MIT

Smokey Bits State Com 2H– Temporarily Abandon

Objective:

TA well Smokey Bits State Com 2H that was used as a pressure maintenance injector and is currently inactive. TA well while evaluating long term plans.

Location:

- API: 30-015-40196
- Latitude, Longitude: [32.7068825, -103.93386840](#)

Well History:

- 07/24/2012: Spud well – Drill as 2nd Bone Shale producer.
- 09/20/2012: Completion – 6 stage frac. Put well on production.
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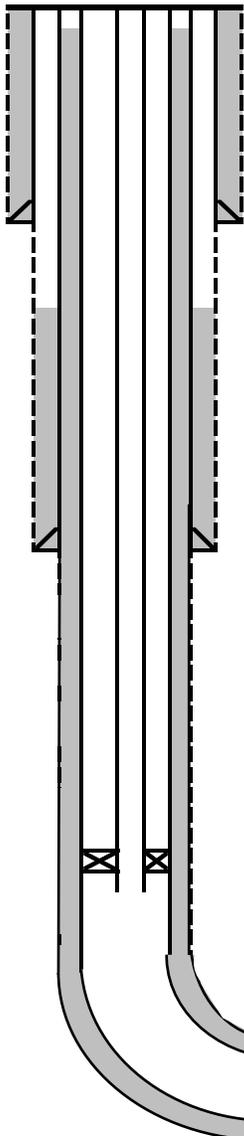
Current Configuration:

- Surface Casing: 13-3/8" 48# H-40, Surface – 490' MD.
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- Production Casing: 5-1/2" 17# J-55, Surface – 13,073' (TOC at 100' from CBL)
 - Drift = 4.767", ID = 4.892"
 - KOP at 7,637'
- Perforations
 - 9,180'-12,977'

WELL NAME: Smokey Bits State Com 2H
 FIELD: Parkway
 COUNTY/STATE: Eddy / New Mexico
 STATUS: Current

SPUD: 7/24/2012 API# 30-015-40196

KB: 3,429' GL: 3,454'



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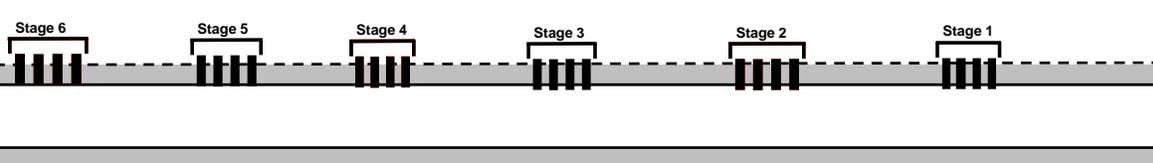
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COMPLETION

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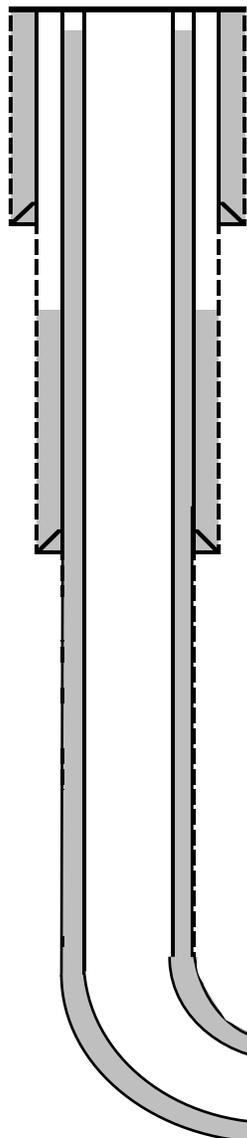
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 COUNTY/STATE: Eddy / New Mexico
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SPUD: 7/24/2012 API# 30-015-40196

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TUBING

DEPTH: None

CIBP 9,100'

COMPLETION

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 183451

CONDITIONS

Operator: COLGATE OPERATING, LLC 300 North Marienfeld Street Midland, TX 79701	OGRID: 371449
	Action Number: 183451
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	2/10/2023

Smokey Bits State Com 2H
API/UWI: 30015401960000 Well Config: Horizontal

Daily Summary

Start Date: 3/16/2023 10:00 AM End Date: 3/17/2023 6:00 AM

Start Date: 3/17/2023 6:00 AM End Date: 3/18/2023 6:00 AM

Start Date: 3/21/2023 6:00 AM End Date: 3/22/2023 6:00 AM

Start Date: 3/22/2023 6:00 AM End Date: 3/23/2023 6:00 AM

Start Date: 3/30/2023 6:00 AM End Date: 3/31/2023 6:00 AM

Gr Elev (ft): 3,428.70

Summary: J&M #145, Road rig and support equipment to location, Spot base beam and service rig, MIRU reverse unit and LD unit, SDFN due to high winds.

Summary: J&M #145, PJSM, MIRU service rig, WHP @ 0 psi, ND flowline and inj. tree, NU BOPE w/annular, MIRU power swivel to unset AS1-PKR, MIRU Tbg scanners, POOH LD 257 jts 2 7/8 6.5# IPC tbg (all yellow band), LD AS1-PKR, RDMO WOR, MIRU wireline crane, RIH with 4.5" gauge rig to 8,719', kept getting hung up after PKR set depth of 8,354', POOH with WL and junk basket, junk basket was empty but real shiny, RDMO wireline, ND BOP, NU Night cap and secured well..

Summary: PJSM with all vendors on location discussing all hazards and how to minimize them. ND NC WH flange NU Permian Resources CP 10k - 7 1/16" Frac Valve (Well Control Barrier) Finished RU all acid equipment Tested lines to 5k pumped 213 bbl pad 5,000 gal X2 inhibitor 15% acid flushed to top perms. ISP - Vacuum

Secured well

RDMO Acid and all support equipment

SDFN

Summary: PJSM with all vendors on location discussing all hazards and how to minimize them. WHP Csg - 0 psi

MIRU wireline RIH with 4.5" GR run to 8,400' no tags no restrictions bull headed with 220 bbls TFW Paker fluid PU CIBP RIH set 8,330' dump bailed 20' cement above plug RDMO W/L ND 10k frac valve NU B1 flange with gate valve load and Tested plug 1,000 psi 30 min test good test RDMO all rental equipment

Secured Well SDFN

Summary: PJSM with all Vendors MIRU Reverse unit with vac truck to proform MIT test tested to 550 psi with NM OCD Rep Good test secured Well SDFN

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Date: 3/30/2023

API# 30-015-40196

A Mechanical Integrity Test (M.I.T.) was performed on, Well Smoky Bit State Com #2H

 M.I.T. is **successful**, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached **Original C-103 Form** indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, 7 to 10 days after postdating.

 M.I.T. is **unsuccessful**, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect. **No expectation of extension should be construed because of this test.**

 M.I.T. for **Temporary Abandonment**, shall include a detailed description on **Form C-103**, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

 M.I.T. is **successful**, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). **Only after receipt of the C-103 will the non-compliance be closed.**

 M.I.T. is **successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well including the position of the packer, tubing information, the date of first injection, the tubing pressure and injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Barbara Lydick, Compliance Officer
EMNRD-O.C.D.
South District - Artesia, NM

1220 South St. Francis Drive • Santa Fe, New Mexico 87505
Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

1000000
South District-Artesia

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>Colgate Operating</i>	API Number <i>30-015-40196</i>
Property Name <i>Smokey Bits State Com</i>	Well No. <i>214</i>

Surface Location								
UL Lot <i>E</i>	Section <i>36</i>	Township <i>18S</i>	Range <i>30E</i>	Feet from <i>1575</i>	N/S Line <i>N</i>	Feet from <i>75</i>	E/W Line <i>W</i>	County <i>Eddy</i>

Well Status								DATE
<input checked="" type="radio"/> TA'D WELL	NO	<input type="radio"/> SHUT-IN	NO	<input type="radio"/> INJECTOR	SWD	<input checked="" type="radio"/> PRODUCER	GAS	<i>3/30/2023</i>

OBSERVED DATA

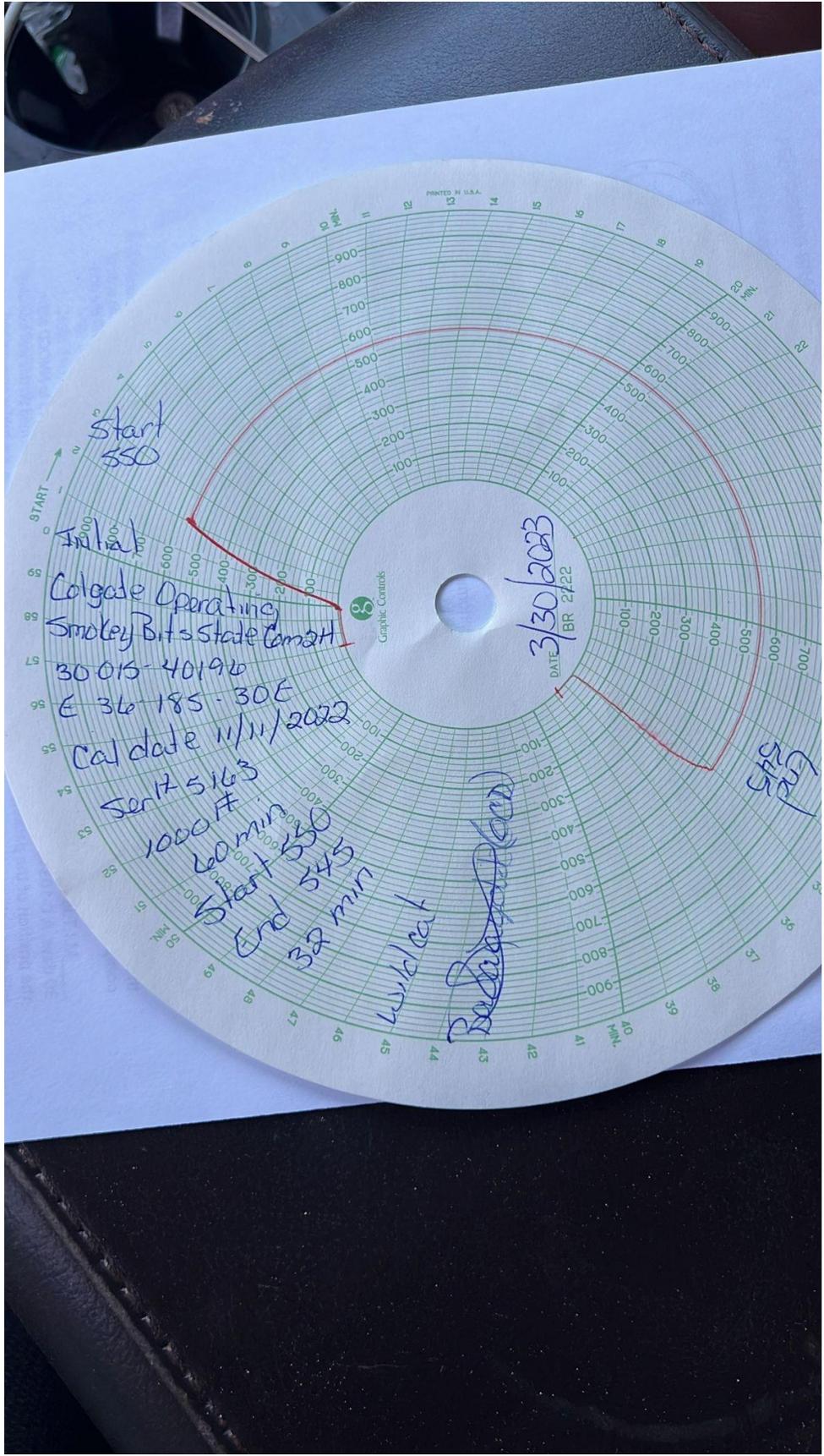
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	<i>0</i>	<i>0</i>		<i>0</i>	<i>TTA</i>
Flow Characteristics					
Puff	<i>Y / (N)</i>	<i>Y / (N)</i>	<i>Y / N</i>	<i>Y / (N)</i>	CO2 <input type="checkbox"/>
Steady Flow	<i>Y / (N)</i>	<i>Y / (N)</i>	<i>Y / N</i>	<i>Y / (N)</i>	WTR <input type="checkbox"/>
Surges	<i>Y / (N)</i>	<i>Y / (N)</i>	<i>Y / N</i>	<i>Y / (N)</i>	GAS <input type="checkbox"/>
Down to nothing	<i>(Y) / N</i>	<i>(Y) / N</i>	<i>Y / N</i>	<i>(Y) / N</i>	Type of fluid injected for Waterflood if applies
Gas or Oil	<i>Y / (N)</i>	<i>Y / (N)</i>	<i>Y / N</i>	<i>Y / (N)</i>	
Water	<i>Y / (N)</i>	<i>Y / (N)</i>	<i>Y / N</i>	<i>Y / (N)</i>	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

BHT-OK

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: <i>3/30/2023</i>	Phone:
Witness: <i>[Signature]</i>	

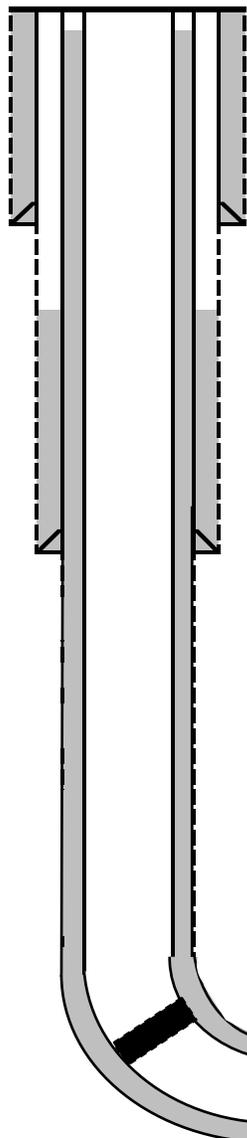
INSTRUCTIONS ON BACK OF THIS FORM



WELL NAME: Smokey Bits State Com 2H
 FIELD: Parkway
 COUNTY/STATE: Eddy / New Mexico
 STATUS: Final TA

SPUD: 7/24/2012 API# 30-015-40196

KB: 3,429' GL: 3,454'



SURFACE CASING

DEPTH: Surface - 494' SIZE: 13-3/8" WT: 48# GRADE: H-40 BIT SIZE: 17-1/2"
 CEMENT: Circulated 86 bbl cmt to surface

INTERMEDIATE CASING

DEPTH: Surface - 3,610' SIZE: 9-5/8" WT: 40# GRADE: J-55 BIT SIZE: 12-1/4"
 CEMENT: First attempt to cement failed. Plug Dropped early. Perf 3,590'-3,594' to cement through. Pump 2100 sx Class H Lead Followed by 300 sx Class H tail. Wait on cement. Ran temp log, found TOC at 1,130'

PRODUCTION CASING

DEPTH: Surface-13,073' SIZE: 5-1/2" WT: 17# GRADE: L-80 BIT SIZE: 8-3/4"
 CEMENT: 1000 sx Class H lead followed by 1520 sx Class H tail. Full circulation throughout, no cmt to surface. Ran CBL on 9/10/12, TOC at 100'

TUBING

DEPTH: None

CIBP 8,330'

COMPLETION

STAGE	PERFS (FT)	HOLES
1	12,480 - 12,977	38
2	11,820 - 12,317	38
3	11,160 - 11,657	38
4	10,500 - 10,997	38
5	9,840 - 10,337	38
6	9,180 - 9,677	38

KOP: 7,637' MD
 Base of Curve 8,889' MD
8,625' TVD
 TD: 13,073' MD
 PBTD: 13,026' MD (casing shoe)



District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 199826

COMMENTS

Operator: COLGATE OPERATING, LLC 300 North Marienfeld Street Midland, TX 79701	OGRID: 371449
	Action Number: 199826
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	4/13/2023

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CONDITIONS

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CONDITIONS

Created By	Condition	Condition Date
kfortner	TA expires 6/1/26	4/13/2023