Cerved by OCD: 2/3/2023 7:55:52 AM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Repon 04/03/2023	
Well Name: ROBINSON 9 FEDERAL	Well Location: T26S / R29E / SEC 9 / SWNE /	County or Parish/State: EDDY / NM	
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:	
Lease Number: NMNM89162	Unit or CA Name:	Unit or CA Number:	
US Well Number: 3001529826	Well Status: Abandoned	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2716771 Type of Submission: Subsequent Report Date Sundry Submitted: 02/21/2023 Date Operation Actually Began: 01/26/2023

Type of Action: Plug and Abandonment Time Sundry Submitted: 08:26

Actual Procedure: Please see the attached Final Wellbore Diagram and Final Plugging Report, well is now plugged.

SR Attachments

Actual Procedure

ROBINSN9_001___Final_PA_Wellbore_Diagram_20230221082600.pdf

ROBINSN9_001___Final_PA_Report_20230221082530.pdf

Accepted for record – NMOCD		
JRH	04/14/2023	

Received by OCD: 4/3/2023 7:55:52 AM Well Name: ROBINSON 9 FEDERAL	Well Location: T26S / R29E / SEC 9 /	County or Parish/State: EDDP? 2 of 6
	SWNE /	NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH MCKINNEY

Signed on: FEB 21, 2023 08:26 AM

Name: OXY USA INCORPORATED

Title: Regulatory Analyst Sr

Street Address: 5 GREENWAY PLAZA SUITE 110

City: HOUSTON

State: TX

Phone: (713) 215-7295

Email address: SARAH_MCKINNEY@OXY.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS BLM POC Phone: 5752345927 Disposition: Accepted Signature: James A Amos

BLM POC Title: Acting Assistant Field Manager BLM POC Email Address: jamos@blm.gov Disposition Date: 03/02/2023

Zip:

•

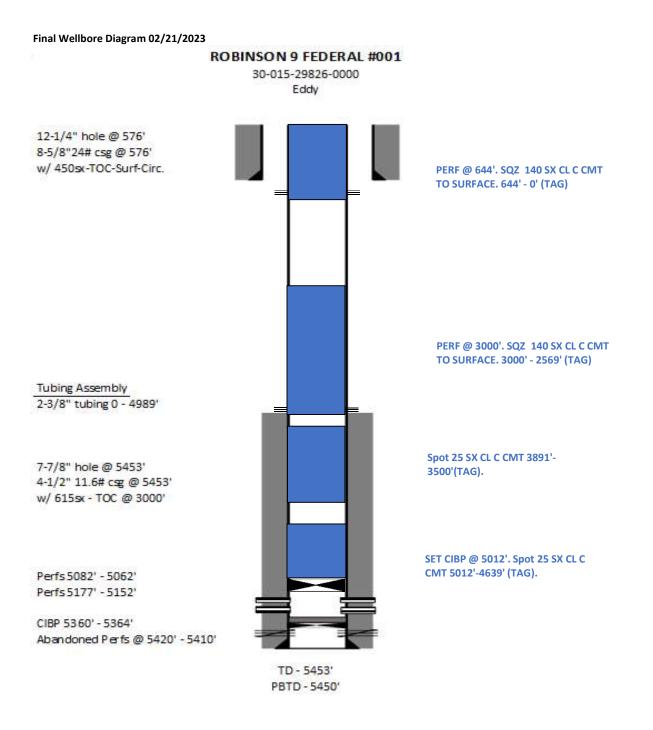
	Robinson 9 Federal 001 - P&A
rt Date	Remarks
1/26/2023	CREW TRAVEL TO LOCATION
1/26/2023	DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIPMENT FROM THE DIAGA 18 FEDERAL 001 TO THE ROBINSON 9 FEDERAL 001
1/20/2023	HPJSM WITH ALL PERSONAL ON LOCATION DISCUSS STOP WORK AUTHORITY GOOD COMMUNICATION AT ALL TIME SUSPENDED LOADS
1/26/2023	ONE TASK AT A TIME PINCH POINTS HAND PLACEMENT UPDATE JSA AS TASK CHANGES
	MIRU PU & P&A ASSOCIATED EQUIPMENT SET CATWALK & PIPE RACKS LOAD WORK STRING TUBING
	CHECK PSI ON WELL TBG = 0 PSI, CSG = 10 PSI, DIG OUT CELLAR SURF CSG = 0 PSI,
	SECURE WELL SDFN
	CREW TRAVEL BACK HOME
	CREW TRAVEL TO LOCATION
	HTGSM W/ ALL PERSONAL ON LOCATION
1/27/2023	CHECK PSI ON WELL TBG = 0 PSI, CSG = 10 PSI, SURF CSG = 0 PSI
1/27/2023	UNHANG WELL LAY DOWN PUMPING UNIT HEAD
	RU CEMENT PUMP LOAD TUBING WITH 5 BBLS 10# BRINE WATER PRESSURE UP TO 1500 PSI TUBING NOT HOLDING PRESSURE LOST 500
1/27/2023	PSI IN 1 MINUTE
	PICK UP ON POLISH ROD, RODS STRING WEIGHT = 6 PTS JAR ON ROD PUMP COUPLE OF TIMES GOT PUMP UNSEATED, LAY DOWN 1.25"
1/27/2023	26' POLISH ROD W/ 12' X 1.5" POLISH ROD LINER
1/27/2023	RU WORK FLOOR AND ROD HANDLING TOOLS, SET UP SAFETY EQUIPMENT, CENTER & LEVEL RIG OVER HOLE
	POOH LAY DOWN 179 - 3/4" (N-78) SUCKER RODS, 15 - 1.5" SINKER BARS, 20-125-RHBC-20-5 ROD PUMP, 20' X 7/8" GAS ANCHOR W/ 3'
1/27/2023	1" SAND SCREEN
	BLEED OF CSG PSI PUMP 80 BBLS OF 10# BRINE WATER DOWN CSG FOR WELL CONTROL
	FUNCTION TEST BOP WITH A GOOD TEST
	ND 3K X 7-1/16" WELL HEAD
	NU 5K HYD BOP W/ 5K 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
1/27/2023	RU WORK FLOOR WITH 2-3/8" TUBING HANDLING TOOLS, SET UP SAFETY EQUIPMENT, CENTER & LEVEL RIG OVER HOLE
	PICK UP ON TUBING TO SET TUBING SLIPS IN POSITION TUBING NEUTRAL WEIGHT @ 28 PTS RELEASE TAC, POOH LAYING DOWN 20 JTS .
1/27/2023	
	SECURE WELL SDFN
	CREW TRAVEL BACK HOME
	CREW TRAVEL TO LOCATION
	HTGSM W/ ALL PERSONAL ON LOCATION CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL
	PUMP 50 BBLS OF 10# BRINE WATER DOWN CSG FOR WELL CONTROL
1/20/2025	CONTINUE POOH LAYING DOWN 137 JTS OF 2-3/8" J-55 TBG FOR A TOTAL OF 157 JTS OF 2-3/8" TBG 1 - 2-3/8" SN, 4.5" X 2-3/8" TAC, 1 -
1/28/2023	3/8" SLOTTED MUD ANCHOR JT W/ BULL PLUG
	MIRU KEY WL RIH W/ 3-5/8" GR/JB 5025' (WMD) POOH WITH GR/JB, PICK UP 4.5" CIBP RIH W/ WL SET CIBP @ 5012' W/ NO ISSUES POC
	W/ WL SETTING TOOL RDMO WL
, ,	PICK UP 4' X 2-3/8" PERF SUB TALLY 100 JTS OF 2-3/8" WORK STRING TUBING RIH PICKING UP 50 JTS OF 2-3/8" WORK STRING TUBING EI
1/28/2023	
1/28/2023	SECURE WELL SDFW
1/28/2023	CREW TRAVEL BACK HOME
1/30/2023	CREW TRAVEL TO LOCATION
1/30/2023	HTGSM W/ ALL PERSONAL ON LOCATION
1/30/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL
1/30/2023	CONTINUE RIH PICKING UP 2-3/8" WORK STRING TUBING TAG CIBP @ 5012' (TMD) WITH 153 JTS IN THE HOLE
1/30/2023	LOAD WELL CIRCULATE WELL WITH 50 BBLS OF 10# BRINE WATER MIX 14 SXS SALT & GEL ON FLY WITH 80 BBLS10# BRINE WATER
1/30/2023	PRESSURE TEST CASING TO 500 PSI HOLD PRESSURE FOR 30 MINUTES WITH A GOOD TEST
	1ST PLUG) SET 1ST 4.5" CIBP @ 5012' BALANCED PLUG FROM 5012' - 4633' SPOT 25 SXS CLASS C CMT, 5.8 BBLS,14.8# 1.32 YIELD,
	COVERING 379' DISPLACE CMT TO 4633' DISPLACE W/ 17.9 BBLS
	POOH WITH 25 STANDS LAY DOWN 11 JTS
	SECURE WELL SDFN
	CREW TRAVEL BACK HOME
	HTGSM W/ ALL PERSONAL ON LOCATION
	CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL,
	RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 4639' (TMD) WITH 142 JTS IN THE HOLE
2/3/2023	POOH LAY DOWN 23 JTS EOT @ 3902' WITH 119 JTS IN THE HOLE,
2/2/2022	PUMP AHEAD 10 BBLS 2ND PLUG) BALANCED PLUG FROM 3891' - 3604' SPOT 25 SXS CLASS C CMT, 5.8 BBLS,14.8# 1.32 YIELD, COVERING
	379' DISPLACE CMT TO 3523' DISPLACE W/ 13.6 BBLS
	POOH WITH 54 STANDS LAY DOWN 11 JTS
	PICK UP & RIH W/ 4.5" AD-1 PACKER WITH 58 JTS OF 2-3/8" WORK STRING TUBING EOP @ 1901'

2/3/2023 CREW TRAVEL BACK HOME.

2/4/2023	CREW TRAVEL TO LOCATION
2/4/2023	B HTGSM W/ ALL PERSONAL ON LOCATION
2/4/2023	CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL
2/4/2023	CONTINUE RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 3500' (TMD) WITH 107 JTS IN THE HOLE
2/4/2023	POOH LAY DOWN 41 JTS SET PKR @ 2200' WITH 67 JTS IN THE HOLE
	MIRU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO 3050' SHOT 4 SQZ
2/4/2023	HOLES POOH RDMO WL
	RU CMT PUMP ON TBG ATTEMPT TO EST INJ RATE BUT WE COULDN'T GET INJ - RATE WE PRESSURE UP CASING TO 1500 PSI LEAKS
	DOWN TO 500 PSI IN 5 MINUTES CONTACTED OMAR ALOMAR WITH NMBLM DECISION WAS MADE TO RE-PERFORATE @ 3000' AND TRY
2/4/2023	TO GET INJECTION RATE
	RU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO 3000' SHOT 4 SQZ HOLES
2/4/2023	POOH RDMO WL
	RU CMT PUMP ON TBG EST- INJ RATE WITH 10# BRINE WATER 1 BPM @ 1500 PSI PUMP TOTAL OF 15 BBLS WITH NO CIRCULATION ON
2/4/2023	SURFACE CASING
	3RD PLUG) PERF @ 3000' SQZ 140 SXS CLASS C CMT, 32.9 BBLS, 14.8# 1.32 YIELD, COVERING 2123' DISPLACE TO 2588' DISPLACE W/ 14.5
2/4/2023	BBLS ISIP = 500 PSI WASH UP PUMP & FLOW BACK PIT
2/4/2023	SECURE WELL SDFW
2/4/2023	CREW TRAVEL BACK HOME.
a / a / a a = =	
2/6/2023	3 CREW TRAVEL TO LOCATION
1 - 1	3 CREW TRAVEL TO LOCATION 3 HTGSM W/ ALL PERSONAL ON LOCATION
2/6/2023	
2/6/2023 2/6/2023	B HTGSM W/ ALL PERSONAL ON LOCATION
2/6/2023 2/6/2023 2/6/2023	B HTGSM W/ ALL PERSONAL ON LOCATION CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL, UNSEAT PACKER RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 2569' (TMD) WITH 78 JTS IN HOLE, 12' INN ON JT 79 POOH LAY DOWN 77 JTS, SET PACKER @ 65' WITH 2 JTS IN THE HOLE
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2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023	 HTGSM W/ ALL PERSONAL ON LOCATION CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL, UNSEAT PACKER RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 2569' (TMD) WITH 78 JTS IN HOLE, 12' INN ON JT 79 POOH LAY DOWN 77 JTS, SET PACKER @ 65' WITH 2 JTS IN THE HOLE MIRU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO 644' SHOT 4 SQZ HOLES POOH RDMO WL RU CMT PUMP ON TUBING EST- INJ RATE WITH 10# BRINE WATER 2 BPM @ 500 PSI GETTING FULL RETURNS ON SUFACE CASING CIRCULATE TOTAL OF 50 BBLS
2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023	 HTGSM W/ ALL PERSONAL ON LOCATION CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL, UNSEAT PACKER RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 2569' (TMD) WITH 78 JTS IN HOLE, 12' INN ON JT 79 POOH LAY DOWN 77 JTS, SET PACKER @ 65' WITH 2 JTS IN THE HOLE MIRU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO 644' SHOT 4 SQZ HOLES POOH RDMO WL RU CMT PUMP ON TUBING EST- INJ RATE WITH 10# BRINE WATER 2 BPM @ 500 PSI GETTING FULL RETURNS ON SUFACE CASING CIRCULATE TOTAL OF 50 BBLS UNSEAT PKR LAY DOWN 2 JTS AND PKR
2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023	 HTGSM W/ ALL PERSONAL ON LOCATION CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL, UNSEAT PACKER RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 2569' (TMD) WITH 78 JTS IN HOLE, 12' INN ON JT 79 POOH LAY DOWN 77 JTS, SET PACKER @ 65' WITH 2 JTS IN THE HOLE MIRU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO 644' SHOT 4 SQZ HOLES POOH RDMO WL RU CMT PUMP ON TUBING EST- INJ RATE WITH 10# BRINE WATER 2 BPM @ 500 PSI GETTING FULL RETURNS ON SUFACE CASING CIRCULATE TOTAL OF 50 BBLS UNSEAT PKR LAY DOWN 2 JTS AND PKR RD WORK FLOOR & ASSOCIATED EQUIPMENT
2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023	 HTGSM W/ ALL PERSONAL ON LOCATION CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL, UNSEAT PACKER RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 2569' (TMD) WITH 78 JTS IN HOLE, 12' INN ON JT 79 POOH LAY DOWN 77 JTS, SET PACKER @ 65' WITH 2 JTS IN THE HOLE MIRU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO 644' SHOT 4 SQZ HOLES POOH RDMO WL RU CMT PUMP ON TUBING EST- INJ RATE WITH 10# BRINE WATER 2 BPM @ 500 PSI GETTING FULL RETURNS ON SUFACE CASING CIRCULATE TOTAL OF 50 BBLS UNSEAT PKR LAY DOWN 2 JTS AND PKR RD WORK FLOOR & ASSOCIATED EQUIPMENT ND 5K HYD BOP NU 3K X 7-1/16" WELL HEAD
2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023	 HTGSM W/ ALL PERSONAL ON LOCATION CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL, UNSEAT PACKER RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 2569' (TMD) WITH 78 JTS IN HOLE, 12' INN ON JT 79 POOH LAY DOWN 77 JTS, SET PACKER @ 65' WITH 2 JTS IN THE HOLE MIRU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO 644' SHOT 4 SQZ HOLES POOH RDMO WL RU CMT PUMP ON TUBING EST- INJ RATE WITH 10# BRINE WATER 2 BPM @ 500 PSI GETTING FULL RETURNS ON SUFACE CASING CIRCULATE TOTAL OF 50 BBLS UNSEAT PKR LAY DOWN 2 JTS AND PKR RD WORK FLOOR & ASSOCIATED EQUIPMENT ND 5K HYD BOP NU 3K X 7-1/16" WELL HEAD RU CMT PUMP ON 4.5" PRODUCTION CASING BREAK CIRCULATION PUMP AHEAD 20 BBLS 4TH PLUG) PERF @ 644' SQZ 360 SXS CLASS C
2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023	 HTGSM W/ ALL PERSONAL ON LOCATION CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL, UNSEAT PACKER RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 2569' (TMD) WITH 78 JTS IN HOLE, 12' INN ON JT 79 POOH LAY DOWN 77 JTS, SET PACKER @ 65' WITH 2 JTS IN THE HOLE MIRU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO 644' SHOT 4 SQZ HOLES POOH RDMO WL RU CMT PUMP ON TUBING EST- INJ RATE WITH 10# BRINE WATER 2 BPM @ 500 PSI GETTING FULL RETURNS ON SUFACE CASING CIRCULATE TOTAL OF 50 BBLS UNSEAT PKR LAY DOWN 2 JTS AND PKR RD WORK FLOOR & ASSOCIATED EQUIPMENT ND 5K HYD BOP NU 3K X 7-1/16" WELL HEAD RU CMT PUMP ON 4.5" PRODUCTION CASING BREAK CIRCULATION PUMP AHEAD 20 BBLS 4TH PLUG) PERF @ 644' SQZ 360 SXS CLASS C CMT, 84.6 BBLS, 14.8# 1.32 YIELD, COVERING 5460' FROM 644' - 0' (SURFACE) GOT FULL RETURNS ON SUFFACE CASING CLOSE VALVE AND
2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023	 HTGSM W/ ALL PERSONAL ON LOCATION CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL, UNSEAT PACKER RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 2569' (TMD) WITH 78 JTS IN HOLE, 12' INN ON JT 79 POOH LAY DOWN 77 JTS, SET PACKER @ 65' WITH 2 JTS IN THE HOLE MIRU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO 644' SHOT 4 SQZ POOH RDMO WL RU CMT PUMP ON TUBING EST- INJ RATE WITH 10# BRINE WATER 2 BPM @ 500 PSI GETTING FULL RETURNS ON SUFACE CASING CIRCULATE TOTAL OF 50 BBLS UNSEAT PKR LAY DOWN 2 JTS AND PKR RD WORK FLOOR & ASSOCIATED EQUIPMENT NO 5K HYD BOP NU 3K X 7-1/16" WELL HEAD RU CMT PUMP ON 4.5" PRODUCTION CASING BREAK CIRCULATION PUMP AHEAD 20 BBLS 4TH PLUG) PERF @ 644' SQZ 360 SXS CLASS C CMT, 84.6 BBLS,14.8# 1.32 YIELD, COVERING 5460' FROM 644' - 0' (SURFACE) GOT FULL RETURNS ON SURFACE CASING CLOSE VALVE AND LEFT 500 PSI ON PRODUCTION CASING, WOC TOP OFF HOLE WITH CMT VERIFY CMT AT SURFACE WASH UP PUMP & FLOW BACK PIT
2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023 2/6/2023	 HTGSM W/ ALL PERSONAL ON LOCATION CHECK PSI ON WELL ALL STRINGS = 0 PSI OPEN WELL, UNSEAT PACKER RIH WITH 2-3/8" WORK STRING TUBING TAG TOC @ 2569' (TMD) WITH 78 JTS IN HOLE, 12' INN ON JT 79 POOH LAY DOWN 77 JTS, SET PACKER @ 65' WITH 2 JTS IN THE HOLE MIRU WL TO WELL PICK UP CCL 1-9/16 GUN 3.5 GRAM CHARGE .2" ENTRY HOLE 12" PENETRATION WENT DOWN TO 644' SHOT 4 SQZ HOLES POOH RDMO WL RU CMT PUMP ON TUBING EST- INJ RATE WITH 10# BRINE WATER 2 BPM @ 500 PSI GETTING FULL RETURNS ON SUFACE CASING CIRCULATE TOTAL OF 50 BBLS UNSEAT PKR LAY DOWN 2 JTS AND PKR RD WORK FLOOR & ASSOCIATED EQUIPMENT ND 5K HYD BOP NU 3K X 7-1/16" WELL HEAD RU CMT PUMP ON 4.5" PRODUCTION CASING BREAK CIRCULATION PUMP AHEAD 20 BBLS 4TH PLUG) PERF @ 644' SQZ 360 SXS CLASS C CMT, 84.6 BBLS, 14.8# 1.32 YIELD, COVERING 5460' FROM 644' - 0' (SURFACE) GOT FULL RETURNS ON SUFACE CASING CLOSE VALVE AND

2/6/2023 COMPLETED SDFN

2/6/2023 CREW TRAVEL BACK HOME.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	203171
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	4/14/2023

CONDITIONS

Page 6 of 6

Action 203171