

Form 3160-3  
(June 2015)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires: January 31, 2018

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>NMNM138868</b>
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		7. If Unit or CA Agreement, Name and No.
2. Name of Operator <b>FLAT CREEK RESOURCES LLC</b>		8. Lease Name and Well No. <b>PHANTOM BANK 31 FED</b> <b>102H</b>
3a. Address <b>777 Main Street, Suite 3600, Fort Worth, TX 76102</b>	3b. Phone No. (include area code) <b>(817) 310-8570</b>	9. API Well No. <b>30-015-53707</b>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface <b>LOT 4 / 550 FSL / 300 FWL / LAT 32.001679 / LONG -103.807946</b> At proposed prod. zone <b>LOT 2 / 430 FSL / 30 FWL / LAT 32.001068 / LONG -103.825798</b>		10. Field and Pool, or Exploratory <b>WILDCAT G-015 S263001O/BONE SPRII</b>
11. Sec., T. R. M. or Blk. and Survey or Area <b>SEC 32/T26S/R31E/NMP</b>		
14. Distance in miles and direction from nearest town or post office* <b>22 miles</b>		12. County or Parish <b>EDDY</b>
13. State <b>NM</b>		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>300 feet</b>	16. No of acres in lease	17. Spacing Unit dedicated to this well <b>264.48</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>30 feet</b>	19. Proposed Depth <b>8073 feet / 13506 feet</b>	20. BLM/BIA Bond No. in file <b>FED: NMB001675</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>3114 feet</b>	22. Approximate date work will start* <b>09/01/2022</b>	23. Estimated duration <b>90 days</b>
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification.  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM.            |

25. Signature (Electronic Submission)	Name (Printed/Typed) <b>BRIAN WOOD / Ph: (817) 310-8570</b>	Date <b>05/13/2022</b>
Title <b>President</b>		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) <b>CODY LAYTON / Ph: (575) 234-5959</b>	Date <b>03/23/2023</b>
Title <b>Assistant Field Manager Lands &amp; Minerals</b>		
Office <b>Carlsbad Field Office</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



*Dean R McClure*

04/14/2023

(Continued on page 2)

\*(Instructions on page 2)

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-015-53707</b>	<sup>2</sup> Pool Code <b>98319</b>	<sup>3</sup> Pool Name <b>WC 015 G06 S242630A BONE SPRING</b> UPPER AVALON SHALE
<sup>4</sup> Property Code <b>333919</b>	<sup>5</sup> Property Name PHANTOM BANK 31 FED	<sup>6</sup> Well Number 102H
<sup>7</sup> OGRID No. <b>374034</b>	<sup>8</sup> Operator Name FLAT CREEK RESOURCES, LLC	<sup>9</sup> Elevation 3114'

<sup>10</sup> Surface Location

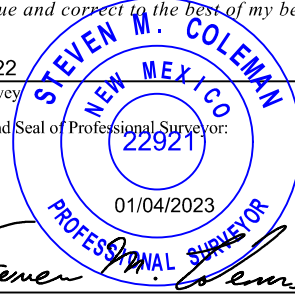
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L4	32	26 SOUTH	31 EAST, N.M.P.M.		550	SOUTH	300	WEST	EDDY

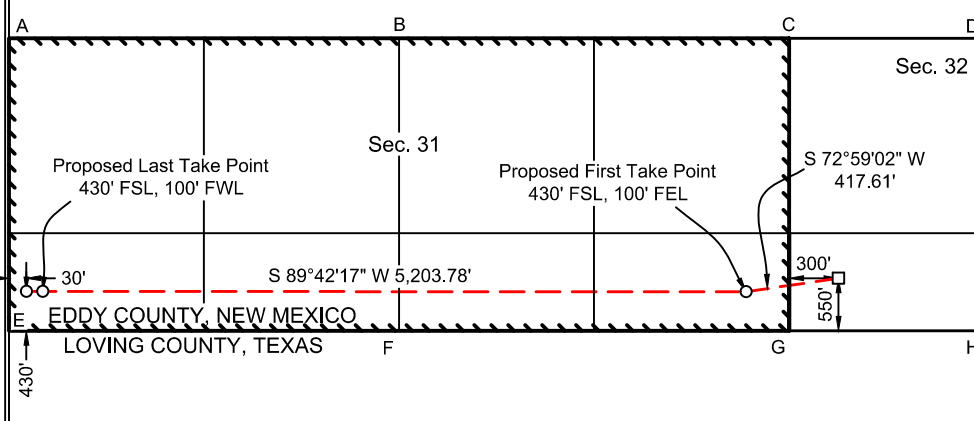
<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L2	31	26 SOUTH	31 EAST, N.M.P.M.		430	SOUTH	30	WEST	EDDY

<sup>12</sup> Dedicated Acres 264.48	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p><sup>16</sup></p> <div style="display: flex; justify-content: space-around;"> <div style="border: 1px solid black; padding: 5px;"> <p><b>PROPOSED LAST TAKE POINT</b></p> <p>X= 657,710' Y= 364,441' LAT. 32.000943° N LONG. 103.824581° W NAD 27</p> <p>X= 698,897' Y= 364,498' LAT. 32.001068° N LONG. 103.825056° W NAD83/86</p> </div> <div style="border: 1px solid black; padding: 5px;"> <p><b>PROPOSED FIRST TAKE POINT</b></p> <p>X= 662,613' Y= 364,567' LAT. 32.001223° N LONG. 103.808763° W NAD 27</p> <p>X= 703,800' Y= 364,624' LAT. 32.001348° N LONG. 103.809237° W NAD83/86</p> </div> </div> <p style="text-align: center;">CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=366245.06, X=657370.11 B - Y=366283.60, X=660040.51 C - Y=366321.04, X=662703.16 D - Y=366332.89, X=665368.25 E - Y=364109.66, X=657381.51 F - Y=364123.23, X=660052.17 G - Y=364137.17, X=662715.32 H - Y=364152.16, X=665379.32</p> <div style="border: 1px solid black; padding: 5px;"> <p><b>PROPOSED BOTTOM HOLE LOCATION</b></p> <p>X= 657,480' Y= 364,440' LAT. 32.000942° N LONG. 103.825323° W NAD 27</p> <p>X= 698,667' Y= 364,497' LAT. 32.001068° N LONG. 103.825798° W NAD83/86</p> </div> <div style="border: 1px solid black; padding: 5px;"> <p><b>PHANTOM BANK 31 FED NO. 102H WELL</b></p> <p>X= 663,012' Y= 364,689' LAT. 32.001553° N LONG. 103.807472° W NAD 27</p> <p>X= 704,199' Y= 364,746' LAT. 32.001679° N LONG. 103.807946° W NAD83/86</p> <p>ELEV. +3114' NAVD88</p> </div>	<p><sup>17</sup> <b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Rodney Littleton</i> 1/5/23 Signature Date</p> <p><b>Rodney Littleton</b> Printed Name</p> <p>rodney.littleton@flatcreekresources.com E-mail Address</p> <p><sup>18</sup> <b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>04/14/2022 Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <div style="text-align: center;">  </div> <p><i>Steven M. Coleman</i> Certificate Number</p>
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State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

DT26S-

Submit Electronically  
Via E-permitting

## NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

### Section 1 – Plan Description

Effective May 25, 2021

**I. Operator:** Flat Creek Resources, LLC **OGRID:** 374034 **Date:** 03 / 31 / 2023

**II. Type:** ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: \_\_\_\_\_

**III. Well(s):** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Phantom Bank 31 Fed 101H		D-32-T26S-R31E	520' FNL 300' FWL	800	3800	3000
Phantom Bank 31 Fed 102H		D-32-T26S-R31E	550' FSL 300' FWL	800	3800	3000
Phantom Bank 31 Fed 201H		D-32-T26S-R31E	550' FNL 300' FWL	800	3800	3000
Phantom Bank 31 Fed 202H		D-32-T26S-R31E	520' FSL 300' FWL	800	3800	3000

**IV. Central Delivery Point Name:** Phantom Bank Battery [See 19.15.27.9(D)(1) NMAC]

**V. Anticipated Schedule:** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Phantom Bank 31 Fed 101H		October 1, 2023	October 21, 2023	January 1, 2024	January 30, 2024	Feb 5, 2024
Phantom Bank 31 Fed 102H		October 2, 2023	October 31, 2022	January 1, 2024	January 30, 2024	Feb 5, 2024
Phantom Bank 31 Fed 201H		October 3, 2023	Nov 10, 2023	January 1, 2024	January 30, 2024	Feb 5, 2024
Phantom Bank 31 Fed 202H		October 4, 2023	Nov 20, 2023	January 1, 2024	January 30, 2024	Feb 5, 2024

**VI. Separation Equipment:** ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

**VII. Operational Practices:** ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

**VIII. Best Management Practices:** ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

## **Section 2 – Enhanced Plan**

### **EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

#### **IX. Anticipated Natural Gas Production:**

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

#### **X. Natural Gas Gathering System (NGGS):**

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

**XI. Map.** ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

**XII. Line Capacity.** The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

**XIII. Line Pressure.** Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

**XIV. Confidentiality:** ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

### **Section 3 - Certifications**

**Effective May 25, 2021**

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

***If Operator checks this box, Operator will select one of the following:***

**Well Shut-In.** ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

**Venting and Flaring Plan.** ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

### **Section 4 - Notices**

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: <i>Rodney Littleton</i>
Printed Name: Rodney Littleton
Title: VP of Operations
E-mail Address: rodney.littleton@flatcreekresources.com
Date: March 31, 2023
Phone: 817-310-8578
<b>OIL CONSERVATION DIVISION</b> <b>(Only applicable when submitted as a standalone form)</b>
Approved By:
Title:
Approval Date:
Conditions of Approval:

## VI. SEPARATION EQUIPMENT

Flat Creek Resources, LLC, has installed:

- four 48" OD x 15', 500#, 3 phase separators
- one 96" OD x 20', 250# heater treater
- four 750 BBL water tanks
- three 750 BBL oil tanks
- one 15'6" x 30', 1000 BBL gun barrel
- one 72" OD x 15' gas scrubber
- one vapor recovery tower
- one vapor recovery unit
- vapor recovery piping for oil and water tanks

System is designed to capture 120% of the expected gas volume from separation all the way through the vapor recovery equipment.

## VII. OPERATIONAL PRACTICES

### NMAC 19.15.27.8 (A) Venting & Flaring of Natural Gas

1. Flat Creek Resources will comply with NMAC 19.15.27.8 – venting and flaring of gas during drilling, completion, or production that constitutes waste as defined in 19.15.2 is banned.

### NMAC 19.15.27.8 (B) Venting & Flaring During Drilling

1. Flat Creek will combust gas if technically feasible during drilling operations using best industry practices.
2. A flare stack with a 100% capacity for expected volume will be set on the pad greater than 100 feet from the nearest well head and storage tank.
3. In an emergency, Flat Creek will vent the gas in order to avoid substantial impact. Flat Creek will report vented or flared gas to the NMOCD.

### NMAC 19.15.27.8 (C) Venting & Flaring During Completion or Recompletion

1. Facilities will be built and ready from the first day of flowback.
2. Test separator will properly separate gas and liquids. Temporary test separator will be used initially to process volumes. In addition, separator will be tied into flowback tanks which will be tied into the gas processing equipment for sale down a pipeline.
3. Should the facility not be ready to process gas or the gas does not meet quality standards then the flowback will be delayed until the facility and pipeline are ready.

### NMAC 19.15.27.8 (D) Venting & Flaring During Production

Flat Creek will not vent or flare natural gas except:

1. During and emergency or malfunction.
2. To unload or clean-up liquid holdup in a well to atmospheric pressure, provided
  - a. Flat Creek does not vent after the well achieves a stabilized rate and pressure
  - b. Flat Creek will be on-site while unloading liquids by manual purging and take all reasonable actions to achieve a stabilized rate and pressure as soon as possible
  - c. Flat Creek will optimize the system to minimize gas venting if the well is equipped with a plunger lift or auto control system
  - d. Best management practices will be used during downhole well maintenance
3. During the following activities unless prohibited
  - a. Gauging or sampling a storage tank or low-pressure production vessel
  - b. Loading out liquids from a storage tank
  - c. Repair and maintenance
  - d. Normal operations of a gas-activated pneumatic controller or pump
  - e. Normal operation of a storage tank but not including venting from a thief hatch
  - f. Normal operation of a dehydration units
  - g. Normal operations of compressors, engines, turbines, valves, flanges, & connectors
  - h. During bradenhead, packer leakage test, or production test lasting less than 24 hours
  - i. When natural gas does not meet the gathering line specifications



- j. Commissioning of pipelines, equipment, or facilities only for as long as necessary to purge introduced impurities

#### NMAC 19.15.27.8 (E) Performance Standards

1. Flat Creek used a safety factor to design the separation and storage equipment. The equipment will be routed to a vapor recovery system and uses a flare as back up to startup, shutdown, maintenance, or malfunction of the VRU system.
2. Flat Creek will install a flare that will handle the full volume of vapors from the facility in case of VRU failure. It will have an auto-ignition system.
3. Flare stacks will be appropriately sized and designed to ensure proper combustion efficiency
  - a. Flare stacks installed or replaced will be equipped with an automatic ignitor or continuous pilot.
  - b. Flare stacks will be located greater than 100 feet from well head and storage tanks and securely anchored
4. Flat Creek will conduct an AVO inspection on all components for leaks and defects every week.
5. Flat Creek will make and keep records of AVO inspection available to the NMOCD for at least 5 years.
6. Flat Creek may use a remote or automated monitoring technology to detect leaks and releases in lieu of AVO inspections with prior NMOCD approval.
7. Facilities will be designed to minimize waste.
8. Flat Creek will resolve emergencies as promptly as possible.

#### NMAC 19.15.27.8 (F) Measuring or Estimating Vented and Flared Natural Gas

1. Flat Creek will have meters on both the low pressure and high-pressure sides of the flares. Volumes will be recorded in the SCADA system.
2. Flat Creek will install equipment to measure the volume of flared natural gas that has an average production of greater than 60 MCFD.
3. Flat Creek's measuring equipment will conform to industry standards.
4. Measurement system will be designed such that it cannot be bypassed except for inspections and servicing the meters.
5. Flat Creek will estimate the volume of vented or flared gas using a methodology that can be independently verified if metering is not practicable due to low flow rate or pressure.
6. Flat Creek will estimate the volume of vented and/or flared gas based on the results of an annual GOR test for wells that do not require measuring equipment reported on form C-116.
7. Flat Creek will install measuring equipment whenever the NMOCD determines that metering is necessary.

### **VIII. BEST MANAGEMENT PRACTICES**

Flat Creek Resources, LLC, will minimize venting during maintenance by:

1. System will be designed and operated to route storage tank and process equipment emissions to the VRU. If the VRU is not operable, then the vapors will be routed to the flare.
2. Scheduling maintenance for multiple tasks to minimize the need for blowdowns.
3. After completion of maintenance, gas will be flared until it meets pipeline specifications.



U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

# Drilling Plan Data Report

03/23/2023

APD ID: 10400085332

Submission Date: 05/13/2022

Highlighted data  
reflects the most  
recent changes

Operator Name: FLAT CREEK RESOURCES LLC

Well Name: PHANTOM BANK 31 FED

Well Number: 102H

Well Type: OIL WELL

Well Work Type: Drill

[Show Final Text](#)

## Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
8609208	QUATERNARY	3114	0	0	OTHER : Caliche	USEABLE WATER	N
8609209	RUSTLER ANHYDRITE	2293	821	821	ANHYDRITE	NONE	N
8609210	TOP SALT	1619	1495	1495	SALT	NONE	N
8609211	BASE OF SALT	-464	3578	3578	SALT	NONE	N
8609212	LAMAR	-664	3778	3778	LIMESTONE	NATURAL GAS, OIL	N
8609213	BELL CANYON	-702	3816	3816	SANDSTONE	NATURAL GAS, OIL	N
8609214	CHERRY CANYON	-1619	4733	4734	SANDSTONE	NATURAL GAS, OIL	N
8616839	BRUSHY CANYON	-2966	6080	6084	SANDSTONE	NATURAL GAS, OIL	N
8609215	BONE SPRING LIME	-4581	7695	7700	LIMESTONE	NATURAL GAS, OIL	N
8609216	UPPER AVALON SHALE	-4933	8047	8125	SHALE	NATURAL GAS, OIL	Y

## Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M

Rating Depth: 20000

**Equipment:** A 20,000', 10,000 psi BOP stack will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer, and an annular preventer (5000-psi WP). Both units will be hydraulically operated, and the ram-type will be equipped with blind rams on bottom and drill pipe rams on top.

**Requesting Variance?** YES

**Variance request:** Variance is requested to use a co-flex line between the BOP and choke manifold instead of using a 4" OD steel line.

**Testing Procedure:** All BOPE will be tested in accordance with Onshore Oil & Gas Order 2. 1. Use water to test BOPs. 2. Make up test assembly (test plug) and set in the wellhead profile. Ensure the casing valve is left open. Monitor the casing valve outlet while testing for potential leak past the test plug. 3. Circulate through the choke/kill lines, choke manifold, standpipe manifold, and valves to ensure that all lines are full of water. This will prevent pressure drop (compression) while testing. 4. Line up test unit and test rams, valves and lines as per the chart below. 5. Pressure tests must be low and high, respectively, and the pressure should

**Operator Name:** FLAT CREEK RESOURCES LLC**Well Name:** PHANTOM BANK 31 FED**Well Number:** 102H

stabilize with minimum bleed off within 10 minutes. If a test plug is utilized, no bleed-off of pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Pressure should be recorded on a chart recorder (add scale to be use) 6. Any equipment that does not pass the pressure test must be reported to the drilling supervisor. Equipment must be repaired and retested. 7. Continue with pressure testing until all equipment has been tested as per the specific rig requirements. 8. Rig down test assembly. 9. All tests and drills to be recorded in the drilling log.

**Choke Diagram Attachment:**

Choke\_Diagram\_v2\_20230119080737.pdf

**BOP Diagram Attachment:**

BOP\_10M\_20220512134715.pdf

BOP\_Wellhead\_Testing\_v2\_20230119080749.pdf

**Section 3 - Casing**

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	950	0	950	3114	2164	950	J-55	54.5	BUTT	1.125	1.125	DRY	1.6	DRY	1.6
2	INTERMEDIATE	12.25	10.75	NEW	NON API	N	0	3700	0	3700	3129	-586	3700	J-55	45.5	OTHER - BTC-SC	1.125	1.125	DRY	1.6	DRY	1.6
3	INTERMEDIATE	9.875	7.625	NEW	API	N	0	7470	0	7466	3129	-4352	7470	OTHER	29.7	BUTT	1.125	1.125	DRY	1.6	DRY	1.6
4	PRODUCTION	6.75	5.5	NEW	NON API	N	0	13506	0	8073	3129	-4959	13506	OTHER	20	OTHER - TCBC-HT-SC	1.125	1.125	DRY	1.6	DRY	1.6

**Casing Attachments**

**Operator Name:** FLAT CREEK RESOURCES LLC**Well Name:** PHANTOM BANK 31 FED**Well Number:** 102H**Casing Attachments**

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**Casing ID:** 1      **String**      SURFACE**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**Casing\_Design\_Worksheet\_v2\_20230119080851.pdf

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**Casing ID:** 2      **String**      INTERMEDIATE**Inspection Document:****Spec Document:**

10.75\_Casing\_Spec\_Special\_Clearance\_0.400\_J55\_Casing\_03072022\_20230119081154.pdf

**Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**Casing\_Design\_Worksheet\_v2\_20230119080959.pdf

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**Casing ID:** 3      **String**      INTERMEDIATE**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**Casing\_Design\_Worksheet\_v2\_20230119081028.pdf

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Operator Name: FLAT CREEK RESOURCES LLC

Well Name: PHANTOM BANK 31 FED

Well Number: 102H

## Casing Attachments

Casing ID: 4 String PRODUCTION

Inspection Document:

Spec Document:

5.5\_Casing\_Spec\_Special\_Clearance\_TCBC\_HT\_5.9\_OD\_20220512134914.pdf

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Casing\_Design\_Worksheet\_v2\_20230119081128.pdf

## Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	650	520	1.68	12.8	874	100	35/65 Poz-Premium C	5% bwow Sodium chloride + 6% bentonite gel + 0.4% CPT-503P + 0.125 lbs/sk Dura fiber
SURFACE	Tail		650	950	340	1.34	14.8	456	100	Class C	1% Calcium chloride + 0.25 lb/sk cellophane flake
INTERMEDIATE	Lead		0	3000	445	1.68	12.8	748	35	35/65 Poz-Premium C	5% bwow Sodium chloride + 6% bentonite gel + 0.4% CPT-503P + 0.125 lbs/sk Dura fiber
INTERMEDIATE	Tail		3000	3700	120	1.74	13.5	209	35	Class C	1% calcium chloride + 4% bentonite gel + 0.4% CPT-503P + 0.125 lbs/sk Dura fiber
INTERMEDIATE	Lead		0	6970	720	2.82	10.4	2030	35	Class C	10% bwoc light weight bead + 5% silica fume alternative + 0.2% suspension aid + 0.3% fluid loss additive + 0.3% dispersant + 0.2% cement retarder

**Operator Name:** FLAT CREEK RESOURCES LLC**Well Name:** PHANTOM BANK 31 FED**Well Number:** 102H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
INTERMEDIATE	Tail		6970	7470	90	1.74	13.5	157	35	Class C	0.4% CPT-24
PRODUCTION	Lead		0	7500	255	2.82	10.4	719	15	Class C	10% bwoc light weight bead + 5% silica fume alternative + 0.2% suspension aid + 0.3% fluid loss additive + 0.3% dispersant + 0.2% cement retarder
PRODUCTION	Tail		7500	13506	410	1.42	13.2	582	15	35/65 Poz-Premium H	0.2% CPT-23

### Section 5 - Circulating Medium

**Mud System Type:** Closed**Will an air or gas system be Used?** NO**Description of the equipment for the circulating system in accordance with Onshore Order #2:****Diagram of the equipment for the circulating system in accordance with Onshore Order #2:**

**Describe what will be on location to control well or mitigate other conditions:** Sufficient mud materials (e. g., barite, bentonite, LCM) to maintain mud properties and meet minimum lost circulation and weight increase requirements will always be kept on site.

**Describe the mud monitoring system utilized:** An electronic pit volume totalizer (PVT) mud system will monitor pit volumes for gains or losses, flow rate, pump pressures, and stroke rate.

### Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	950	OTHER : Fresh Water Spud Mud	8.4	8.4							
950	3700	OTHER : Brine Water	10	10							
3700	7470	OTHER : Cut Brine	8.7	8.7							

**Operator Name:** FLAT CREEK RESOURCES LLC**Well Name:** PHANTOM BANK 31 FED**Well Number:** 102H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
7470	1350 6	OTHER : Cut Brine	8.7	8.7							

### Section 6 - Test, Logging, Coring

**List of production tests including testing procedures, equipment and safety measures:**

Production tests include Gama Ray log and resistivity log. No open and cased hole logs are planned at this time.

**List of open and cased hole logs run in the well:**

GAMMA RAY LOG,POROSITY-RESISTIVITY LOG,

**Coring operation description for the well:**

No coring operation is planned.

### Section 7 - Pressure

**Anticipated Bottom Hole Pressure:** 3674

**Anticipated Surface Pressure:** 1897

**Anticipated Bottom Hole Temperature(F):** 143

**Anticipated abnormal pressures, temperatures, or potential geologic hazards?** NO

**Describe:**

**Contingency Plans geohazards description:**

**Contingency Plans geohazards**

**Hydrogen Sulfide drilling operations plan required?** YES

**Hydrogen sulfide drilling operations**

Phantom\_H2S\_Plan\_20220512135243.pdf



**Operator Name:** FLAT CREEK RESOURCES LLC

**Well Name:** PHANTOM BANK 31 FED

**Well Number:** 102H

## Section 8 - Other Information

**Proposed horizontal/directional/multi-lateral plan submission:**

Phantom\_102H\_Horizontal\_Plan\_20220512135254.pdf

**Other proposed operations facets description:**

**Other proposed operations facets attachment:**

Phantom\_102H\_Anticollision\_Report\_20220512135322.pdf

Wellhead\_Diagram\_4string\_20220512135338.pdf

Choke\_Hose\_Certs\_v2\_RDC\_20230119081924.pdf

Phantom\_102H\_Drill\_Plan\_v3\_20230131081151.pdf

**Other Variance attachment:**



Well: Phantom Bank 31 Fed Com No. 102H  
Site: Phantom Bank 31 Fed Com  
Project: Eddy County, New Mexico NAD27 NM  
Design: rev0

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	Vsect	Annotation
1	0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	
2	4500.00	0.00	0.000	4500.00	0.00	0.00	0.00	0.00	KOP Begin 2"/100' build
3	4691.27	3.83	156.615	4691.12	-5.86	2.53	2.00	-2.39	Begin 3.83° tangent
4	6312.63	3.83	156.615	6308.88	-105.14	45.47	0.00	-42.86	Begin 2"/100' drop
5	6503.90	0.00	0.000	6500.00	-111.00	48.00	2.00	-45.25	Begin vertical hold
6	7596.04	0.00	0.000	7592.14	-111.00	48.00	0.00	-45.25	Begin 10"/100' build
7	8506.58	91.05	268.586	8165.00	-125.39	-535.32	10.00	538.25	Begin 91.05° lateral
8	13436.31	91.05	268.586	8074.29	-246.99	-5462.72	0.00	5467.15	LTP 13436.31 MD 8074.29 TVD
9	13506.31	91.05	268.586	8073.00	-248.72	-5532.69	0.00	5537.14	PBHL/TD 13506.31 MD 8073.00 TVD



Azimuths to Grid North  
True North: -0.28°  
Magnetic North: 6.26°

Magnetic Field Strength: 47249.8nT  
Dip Angle: 59.63°  
Date: 4/27/2022  
Model: IGRF2020

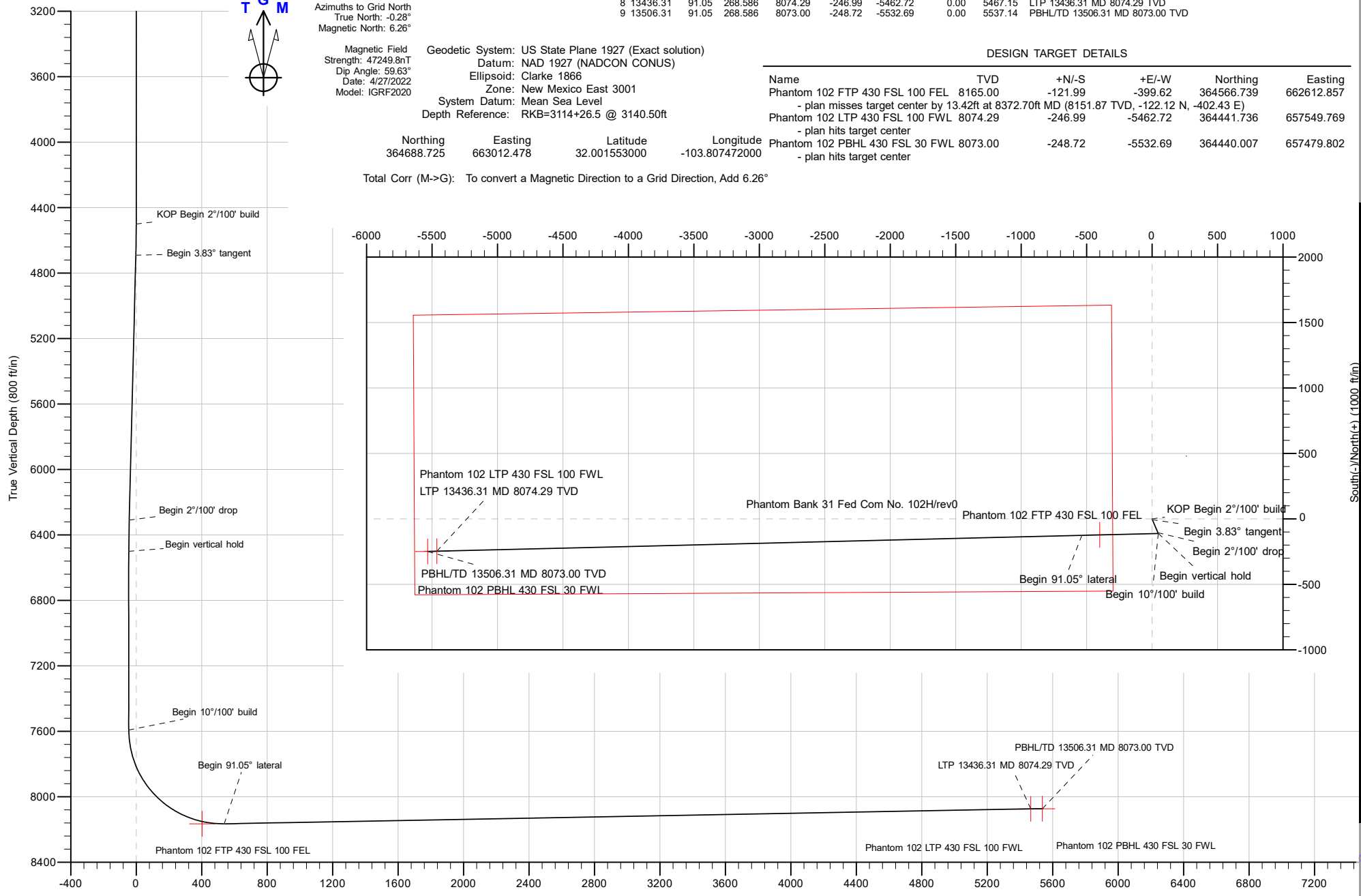
Geodetic System: US State Plane 1927 (Exact solution)  
Datum: NAD 1927 (NADCON CONUS)  
Ellipsoid: Clarke 1866  
Zone: New Mexico East 3001  
System Datum: Mean Sea Level  
Depth Reference: RKB=3114+26.5 @ 3140.50ft

Northing	Easting	Latitude	Longitude
364688.725	663012.478	32.001553000	-103.807472000

Total Corr (M->G): To convert a Magnetic Direction to a Grid Direction, Add 6.26°

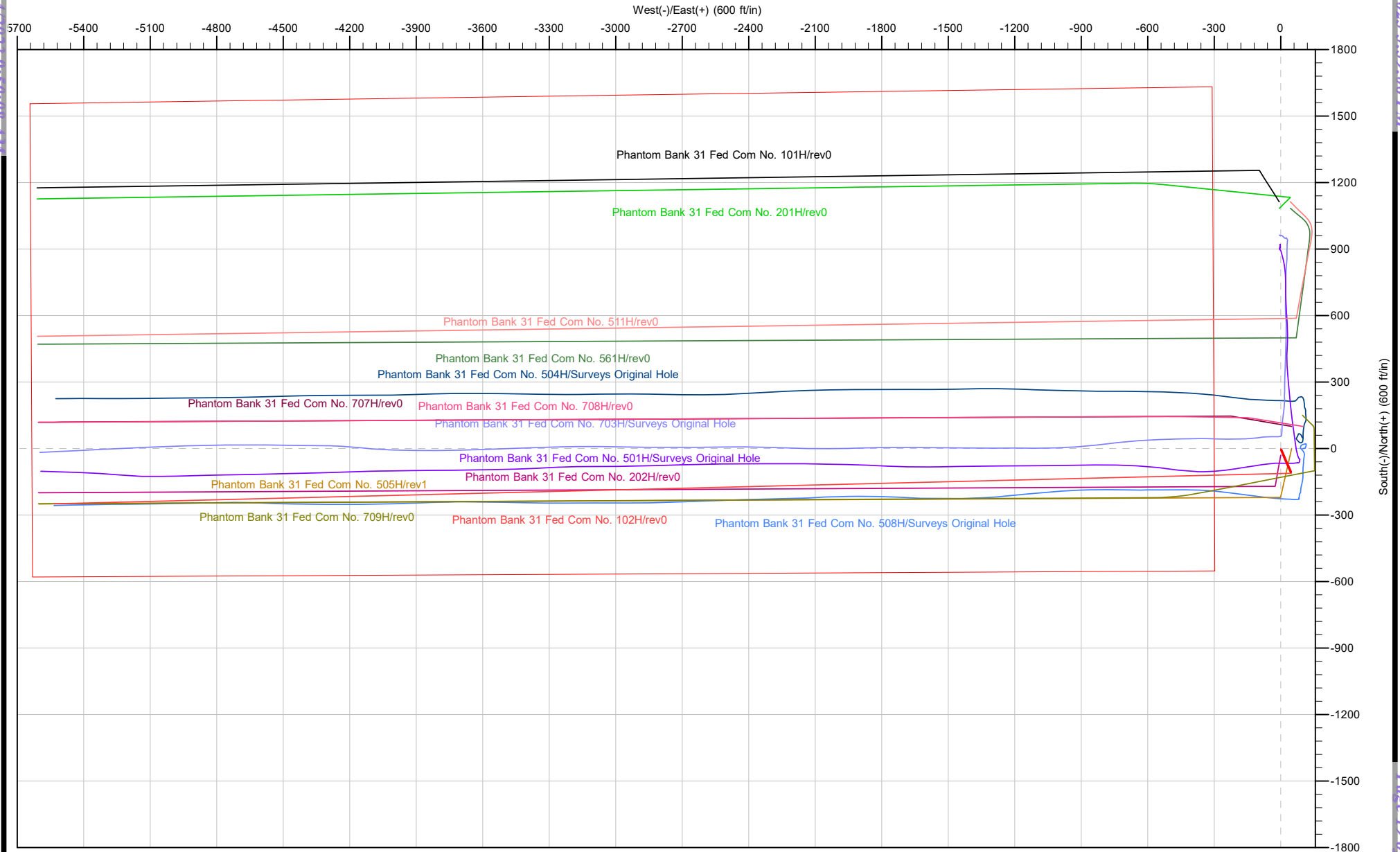
DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting
Phantom 102 FTP 430 FSL 100 FEL	8165.00	-121.99	-399.62	364566.739	662612.857
- plan misses target center by 13.42ft at 8372.70ft MD (8151.87 TVD, -122.12 N, -402.43 E)					
Phantom 102 LTP 430 FSL 100 FWL	8074.29	-246.99	-5462.72	364441.736	657549.769
- plan hits target center					
Phantom 102 PBHL 430 FSL 30 FWL	8073.00	-248.72	-5532.69	364440.007	657479.802
- plan hits target center					



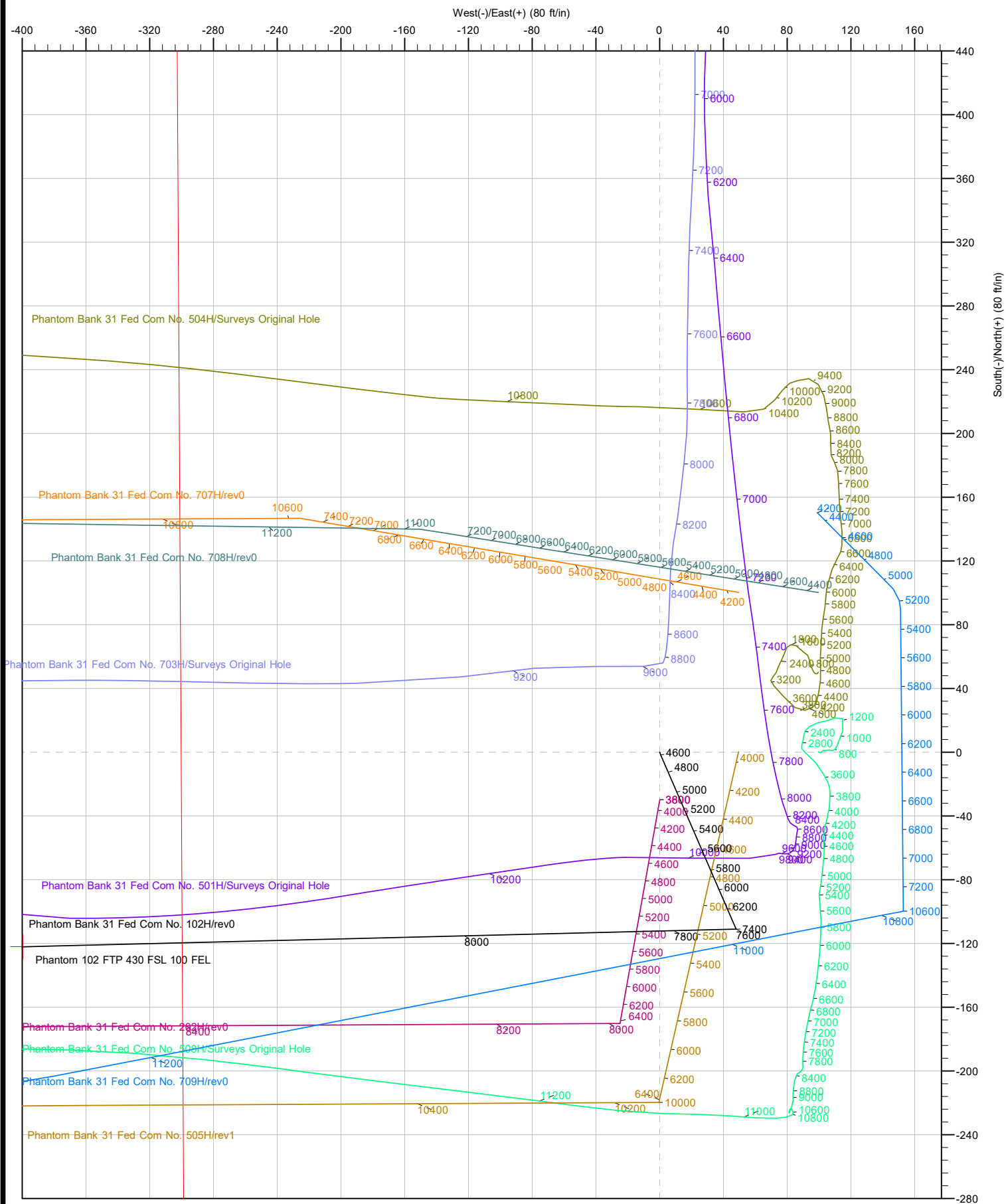


Well: Phantom Bank 31 Fed Com No. 102H  
Site: Phantom Bank 31 Fed Com  
Project: Eddy County, New Mexico NAD27 NM  
Design: rev0





Well: Phantom Bank 31 Fed Com No. 102H  
 Site: Phantom Bank 31 Fed Com  
 Project: Eddy County, New Mexico NAD27 NM  
 Design: rev0



FLAT CREEK  
RESOURCES

## Planning Report

<b>Database:</b>	DB_Feb2822	<b>Local Co-ordinate Reference:</b>	Well Phantom Bank 31 Fed Com No. 102H
<b>Company:</b>	Flat Creek Resources, LLC	<b>TVD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Project:</b>	Eddy County, New Mexico NAD27 NM	<b>MD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Site:</b>	Phantom Bank 31 Fed Com	<b>North Reference:</b>	Grid
<b>Well:</b>	Phantom Bank 31 Fed Com No. 102H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Original Hole		
<b>Design:</b>	rev0		

<b>Project</b>	Eddy County, New Mexico NAD27 NM		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	New Mexico East 3001		

Site	Phantom Bank 31 Fed Com				
Site Position:		Northing:	365,652.329 usft	Latitude:	32.004202000
From:	Lat/Long	Easting:	663,006.861 usft	Longitude:	-103.807475000
Position Uncertainty:	0.00 ft	Slot Radius:	13-3/16 "		

Well	Phantom Bank 31 Fed Com No. 102H, Surf loc: 550 FSL 300 FWL Section 32-T26S-R31E					
Well Position	+N/-S	0.00 ft	Northing:	364,688.725 usft	Latitude:	32.001553000
	+E/-W	0.00 ft	Easting:	663,012.478 usft	Longitude:	-103.807472000
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	3,114.00 ft
Grid Convergence:		0.28 °				

<b>Wellbore</b>	Original Hole				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2020	4/27/2022	6.54	59.63	47,249.76473454

<b>Design</b>	rev0				
<b>Audit Notes:</b>					
<b>Version:</b>		<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>	
	0.00	0.00	0.00	268.586	

<b>Plan Survey Tool Program</b>	<b>Date</b>	4/27/2022			
<b>Depth From (ft)</b>	<b>Depth To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Remarks</b>	
1	0.00	13,506.31	rev0 (Original Hole)	MWD	
				OWSG MWD - Standard	

FLAT CREEK  
RESOURCES

## Planning Report

<b>Database:</b>	DB_Feb2822	<b>Local Co-ordinate Reference:</b>	Well Phantom Bank 31 Fed Com No. 102H
<b>Company:</b>	Flat Creek Resources, LLC	<b>TVD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Project:</b>	Eddy County, New Mexico NAD27 NM	<b>MD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Site:</b>	Phantom Bank 31 Fed Com	<b>North Reference:</b>	Grid
<b>Well:</b>	Phantom Bank 31 Fed Com No. 102H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Original Hole		
<b>Design:</b>	rev0		

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,500.00	0.00	0.000	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,691.27	3.83	156.615	4,691.12	-5.86	2.53	2.00	2.00	0.00	156.61	
6,312.63	3.83	156.615	6,308.88	-105.14	45.47	0.00	0.00	0.00	0.00	
6,503.90	0.00	0.000	6,500.00	-111.00	48.00	2.00	-2.00	0.00	180.00	
7,596.04	0.00	0.000	7,592.14	-111.00	48.00	0.00	0.00	0.00	0.00	
8,506.58	91.05	268.586	8,165.00	-125.39	-535.32	10.00	10.00	-10.04	268.59	
13,436.31	91.05	268.586	8,074.29	-246.99	-5,462.72	0.00	0.00	0.00	0.00	Phantom 102 LTP 430
13,506.31	91.05	268.586	8,073.00	-248.72	-5,532.69	0.00	0.00	0.00	0.00	Phantom 102 PBHL 4

FLAT CREEK  
RESOURCES

## Planning Report

<b>Database:</b>	DB_Feb2822	<b>Local Co-ordinate Reference:</b>	Well Phantom Bank 31 Fed Com No. 102H
<b>Company:</b>	Flat Creek Resources, LLC	<b>TVD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Project:</b>	Eddy County, New Mexico NAD27 NM	<b>MD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Site:</b>	Phantom Bank 31 Fed Com	<b>North Reference:</b>	Grid
<b>Well:</b>	Phantom Bank 31 Fed Com No. 102H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Original Hole		
<b>Design:</b>	rev0		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.000	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.000	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.000	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.000	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.000	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.000	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.000	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.000	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.000	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.000	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.000	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.000	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.000	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.000	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.000	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.000	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
1,700.00	0.00	0.000	1,700.00	0.00	0.00	0.00	0.00	0.00	0.00
1,800.00	0.00	0.000	1,800.00	0.00	0.00	0.00	0.00	0.00	0.00
1,900.00	0.00	0.000	1,900.00	0.00	0.00	0.00	0.00	0.00	0.00
2,000.00	0.00	0.000	2,000.00	0.00	0.00	0.00	0.00	0.00	0.00
2,100.00	0.00	0.000	2,100.00	0.00	0.00	0.00	0.00	0.00	0.00
2,200.00	0.00	0.000	2,200.00	0.00	0.00	0.00	0.00	0.00	0.00
2,300.00	0.00	0.000	2,300.00	0.00	0.00	0.00	0.00	0.00	0.00
2,400.00	0.00	0.000	2,400.00	0.00	0.00	0.00	0.00	0.00	0.00
2,500.00	0.00	0.000	2,500.00	0.00	0.00	0.00	0.00	0.00	0.00
2,600.00	0.00	0.000	2,600.00	0.00	0.00	0.00	0.00	0.00	0.00
2,700.00	0.00	0.000	2,700.00	0.00	0.00	0.00	0.00	0.00	0.00
2,800.00	0.00	0.000	2,800.00	0.00	0.00	0.00	0.00	0.00	0.00
2,900.00	0.00	0.000	2,900.00	0.00	0.00	0.00	0.00	0.00	0.00
3,000.00	0.00	0.000	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00
3,100.00	0.00	0.000	3,100.00	0.00	0.00	0.00	0.00	0.00	0.00
3,200.00	0.00	0.000	3,200.00	0.00	0.00	0.00	0.00	0.00	0.00
3,300.00	0.00	0.000	3,300.00	0.00	0.00	0.00	0.00	0.00	0.00
3,400.00	0.00	0.000	3,400.00	0.00	0.00	0.00	0.00	0.00	0.00
3,500.00	0.00	0.000	3,500.00	0.00	0.00	0.00	0.00	0.00	0.00
3,600.00	0.00	0.000	3,600.00	0.00	0.00	0.00	0.00	0.00	0.00
3,700.00	0.00	0.000	3,700.00	0.00	0.00	0.00	0.00	0.00	0.00
3,800.00	0.00	0.000	3,800.00	0.00	0.00	0.00	0.00	0.00	0.00
3,900.00	0.00	0.000	3,900.00	0.00	0.00	0.00	0.00	0.00	0.00
4,000.00	0.00	0.000	4,000.00	0.00	0.00	0.00	0.00	0.00	0.00
4,100.00	0.00	0.000	4,100.00	0.00	0.00	0.00	0.00	0.00	0.00
4,200.00	0.00	0.000	4,200.00	0.00	0.00	0.00	0.00	0.00	0.00
4,300.00	0.00	0.000	4,300.00	0.00	0.00	0.00	0.00	0.00	0.00
4,400.00	0.00	0.000	4,400.00	0.00	0.00	0.00	0.00	0.00	0.00
4,500.00	0.00	0.000	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>KOP Begin 2°/100' build</b>									
4,600.00	2.00	156.615	4,599.98	-1.60	0.69	-0.65	2.00	2.00	0.00
4,691.27	3.83	156.615	4,691.12	-5.86	2.53	-2.39	2.00	2.00	0.00
<b>Begin 3.83° tangent</b>									
4,700.00	3.83	156.615	4,699.84	-6.39	2.76	-2.61	0.00	0.00	0.00
4,800.00	3.83	156.615	4,799.62	-12.52	5.41	-5.10	0.00	0.00	0.00
4,900.00	3.83	156.615	4,899.39	-18.64	8.06	-7.60	0.00	0.00	0.00
5,000.00	3.83	156.615	4,999.17	-24.76	10.71	-10.09	0.00	0.00	0.00

FLAT CREEK  
RESOURCES

## Planning Report

<b>Database:</b>	DB_Feb2822	<b>Local Co-ordinate Reference:</b>	Well Phantom Bank 31 Fed Com No. 102H
<b>Company:</b>	Flat Creek Resources, LLC	<b>TVD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Project:</b>	Eddy County, New Mexico NAD27 NM	<b>MD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Site:</b>	Phantom Bank 31 Fed Com	<b>North Reference:</b>	Grid
<b>Well:</b>	Phantom Bank 31 Fed Com No. 102H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Original Hole		
<b>Design:</b>	rev0		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,100.00	3.83	156.615	5,098.95	-30.89	13.36	-12.59	0.00	0.00	0.00
5,200.00	3.83	156.615	5,198.72	-37.01	16.00	-15.09	0.00	0.00	0.00
5,300.00	3.83	156.615	5,298.50	-43.13	18.65	-17.58	0.00	0.00	0.00
5,400.00	3.83	156.615	5,398.28	-49.26	21.30	-20.08	0.00	0.00	0.00
5,500.00	3.83	156.615	5,498.06	-55.38	23.95	-22.57	0.00	0.00	0.00
5,600.00	3.83	156.615	5,597.83	-61.50	26.60	-25.07	0.00	0.00	0.00
5,700.00	3.83	156.615	5,697.61	-67.63	29.24	-27.57	0.00	0.00	0.00
5,800.00	3.83	156.615	5,797.39	-73.75	31.89	-30.06	0.00	0.00	0.00
5,900.00	3.83	156.615	5,897.17	-79.87	34.54	-32.56	0.00	0.00	0.00
6,000.00	3.83	156.615	5,996.94	-86.00	37.19	-35.05	0.00	0.00	0.00
6,100.00	3.83	156.615	6,096.72	-92.12	39.84	-37.55	0.00	0.00	0.00
6,200.00	3.83	156.615	6,196.50	-98.24	42.48	-40.05	0.00	0.00	0.00
6,300.00	3.83	156.615	6,296.27	-104.37	45.13	-42.54	0.00	0.00	0.00
6,312.63	3.83	156.615	6,308.88	-105.14	45.47	-42.86	0.00	0.00	0.00
Begin 2°/100' drop									
6,400.00	2.08	156.615	6,396.13	-109.27	47.25	-44.54	2.00	-2.00	0.00
6,503.90	0.00	0.000	6,500.00	-111.00	48.00	-45.25	2.00	-2.00	0.00
Begin vertical hold									
6,600.00	0.00	0.000	6,596.10	-111.00	48.00	-45.25	0.00	0.00	0.00
6,700.00	0.00	0.000	6,696.10	-111.00	48.00	-45.25	0.00	0.00	0.00
6,800.00	0.00	0.000	6,796.10	-111.00	48.00	-45.25	0.00	0.00	0.00
6,900.00	0.00	0.000	6,896.10	-111.00	48.00	-45.25	0.00	0.00	0.00
7,000.00	0.00	0.000	6,996.10	-111.00	48.00	-45.25	0.00	0.00	0.00
7,100.00	0.00	0.000	7,096.10	-111.00	48.00	-45.25	0.00	0.00	0.00
7,200.00	0.00	0.000	7,196.10	-111.00	48.00	-45.25	0.00	0.00	0.00
7,300.00	0.00	0.000	7,296.10	-111.00	48.00	-45.25	0.00	0.00	0.00
7,400.00	0.00	0.000	7,396.10	-111.00	48.00	-45.25	0.00	0.00	0.00
7,500.00	0.00	0.000	7,496.10	-111.00	48.00	-45.25	0.00	0.00	0.00
7,596.04	0.00	0.000	7,592.14	-111.00	48.00	-45.25	0.00	0.00	0.00
Begin 10°/100' build									
7,600.00	0.40	268.586	7,596.10	-111.00	47.99	-45.23	10.00	10.00	0.00
7,650.00	5.40	268.586	7,646.02	-111.06	45.46	-42.71	10.00	10.00	0.00
7,700.00	10.40	268.586	7,695.53	-111.23	38.60	-35.84	10.00	10.00	0.00
7,750.00	15.40	268.586	7,744.26	-111.51	27.44	-24.68	10.00	10.00	0.00
7,800.00	20.40	268.586	7,791.82	-111.89	12.09	-9.32	10.00	10.00	0.00
7,850.00	25.40	268.586	7,837.87	-112.37	-7.35	10.12	10.00	10.00	0.00
7,900.00	30.40	268.586	7,882.04	-112.94	-30.73	33.51	10.00	10.00	0.00
7,950.00	35.40	268.586	7,924.01	-113.61	-57.87	60.66	10.00	10.00	0.00
8,000.00	40.40	268.586	7,963.46	-114.37	-88.56	91.36	10.00	10.00	0.00
8,050.00	45.40	268.586	8,000.08	-115.21	-122.58	125.38	10.00	10.00	0.00
8,100.00	50.40	268.586	8,033.59	-116.12	-159.65	162.47	10.00	10.00	0.00
8,150.00	55.40	268.586	8,063.74	-117.11	-199.50	202.33	10.00	10.00	0.00
8,200.00	60.40	268.586	8,090.31	-118.15	-241.83	244.67	10.00	10.00	0.00
8,250.00	65.40	268.586	8,113.08	-119.25	-286.31	289.17	10.00	10.00	0.00
8,300.00	70.40	268.586	8,131.89	-120.39	-332.61	335.48	10.00	10.00	0.00
8,350.00	75.40	268.586	8,146.59	-121.57	-380.37	383.25	10.00	10.00	0.00
8,400.00	80.40	268.586	8,157.07	-122.78	-429.23	432.12	10.00	10.00	0.00
8,450.00	85.40	268.586	8,163.25	-124.00	-478.81	481.72	10.00	10.00	0.00
8,500.00	90.40	268.586	8,165.08	-125.23	-528.75	531.68	10.00	10.00	0.00
8,506.58	91.05	268.586	8,165.00	-125.39	-535.32	538.25	10.00	10.00	0.00
Begin 91.05° lateral									
8,600.00	91.05	268.586	8,163.28	-127.70	-628.70	631.66	0.00	0.00	0.00
8,700.00	91.05	268.586	8,161.44	-130.17	-728.65	731.64	0.00	0.00	0.00



FLAT CREEK  
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## Planning Report

<b>Database:</b>	DB_Feb2822	<b>Local Co-ordinate Reference:</b>	Well Phantom Bank 31 Fed Com No. 102H
<b>Company:</b>	Flat Creek Resources, LLC	<b>TVD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Project:</b>	Eddy County, New Mexico NAD27 NM	<b>MD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Site:</b>	Phantom Bank 31 Fed Com	<b>North Reference:</b>	Grid
<b>Well:</b>	Phantom Bank 31 Fed Com No. 102H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Original Hole		
<b>Design:</b>	rev0		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
8,800.00	91.05	268.586	8,159.60	-132.63	-828.60	831.62	0.00	0.00	0.00
8,900.00	91.05	268.586	8,157.76	-135.10	-928.56	931.61	0.00	0.00	0.00
9,000.00	91.05	268.586	8,155.92	-137.57	-1,028.51	1,031.59	0.00	0.00	0.00
9,100.00	91.05	268.586	8,154.08	-140.03	-1,128.46	1,131.57	0.00	0.00	0.00
9,200.00	91.05	268.586	8,152.24	-142.50	-1,228.41	1,231.56	0.00	0.00	0.00
9,300.00	91.05	268.586	8,150.40	-144.97	-1,328.37	1,331.54	0.00	0.00	0.00
9,400.00	91.05	268.586	8,148.56	-147.43	-1,428.32	1,431.52	0.00	0.00	0.00
9,500.00	91.05	268.586	8,146.72	-149.90	-1,528.27	1,531.51	0.00	0.00	0.00
9,600.00	91.05	268.586	8,144.88	-152.36	-1,628.23	1,631.49	0.00	0.00	0.00
9,700.00	91.05	268.586	8,143.04	-154.83	-1,728.18	1,731.47	0.00	0.00	0.00
9,800.00	91.05	268.586	8,141.20	-157.30	-1,828.13	1,831.46	0.00	0.00	0.00
9,900.00	91.05	268.586	8,139.36	-159.76	-1,928.08	1,931.44	0.00	0.00	0.00
10,000.00	91.05	268.586	8,137.52	-162.23	-2,028.04	2,031.42	0.00	0.00	0.00
10,100.00	91.05	268.586	8,135.68	-164.70	-2,127.99	2,131.40	0.00	0.00	0.00
10,200.00	91.05	268.586	8,133.84	-167.16	-2,227.94	2,231.39	0.00	0.00	0.00
10,300.00	91.05	268.586	8,132.00	-169.63	-2,327.89	2,331.37	0.00	0.00	0.00
10,400.00	91.05	268.586	8,130.16	-172.10	-2,427.85	2,431.35	0.00	0.00	0.00
10,500.00	91.05	268.586	8,128.32	-174.56	-2,527.80	2,531.34	0.00	0.00	0.00
10,600.00	91.05	268.586	8,126.48	-177.03	-2,627.75	2,631.32	0.00	0.00	0.00
10,700.00	91.05	268.586	8,124.64	-179.50	-2,727.70	2,731.30	0.00	0.00	0.00
10,800.00	91.05	268.586	8,122.80	-181.96	-2,827.66	2,831.29	0.00	0.00	0.00
10,900.00	91.05	268.586	8,120.96	-184.43	-2,927.61	2,931.27	0.00	0.00	0.00
11,000.00	91.05	268.586	8,119.12	-186.90	-3,027.56	3,031.25	0.00	0.00	0.00
11,100.00	91.05	268.586	8,117.28	-189.36	-3,127.52	3,131.24	0.00	0.00	0.00
11,200.00	91.05	268.586	8,115.44	-191.83	-3,227.47	3,231.22	0.00	0.00	0.00
11,300.00	91.05	268.586	8,113.60	-194.30	-3,327.42	3,331.20	0.00	0.00	0.00
11,400.00	91.05	268.586	8,111.76	-196.76	-3,427.37	3,431.18	0.00	0.00	0.00
11,500.00	91.05	268.586	8,109.92	-199.23	-3,527.33	3,531.17	0.00	0.00	0.00
11,600.00	91.05	268.586	8,108.08	-201.70	-3,627.28	3,631.15	0.00	0.00	0.00
11,700.00	91.05	268.586	8,106.24	-204.16	-3,727.23	3,731.13	0.00	0.00	0.00
11,800.00	91.05	268.586	8,104.40	-206.63	-3,827.18	3,831.12	0.00	0.00	0.00
11,900.00	91.05	268.586	8,102.56	-209.10	-3,927.14	3,931.10	0.00	0.00	0.00
12,000.00	91.05	268.586	8,100.72	-211.56	-4,027.09	4,031.08	0.00	0.00	0.00
12,100.00	91.05	268.586	8,098.88	-214.03	-4,127.04	4,131.07	0.00	0.00	0.00
12,200.00	91.05	268.586	8,097.04	-216.50	-4,226.99	4,231.05	0.00	0.00	0.00
12,300.00	91.05	268.586	8,095.20	-218.96	-4,326.95	4,331.03	0.00	0.00	0.00
12,400.00	91.05	268.586	8,093.36	-221.43	-4,426.90	4,431.02	0.00	0.00	0.00
12,500.00	91.05	268.586	8,091.52	-223.90	-4,526.85	4,531.00	0.00	0.00	0.00
12,600.00	91.05	268.586	8,089.68	-226.36	-4,626.80	4,630.98	0.00	0.00	0.00
12,700.00	91.05	268.586	8,087.84	-228.83	-4,726.76	4,730.96	0.00	0.00	0.00
12,800.00	91.05	268.586	8,086.00	-231.29	-4,826.71	4,830.95	0.00	0.00	0.00
12,900.00	91.05	268.586	8,084.16	-233.76	-4,926.66	4,930.93	0.00	0.00	0.00
13,000.00	91.05	268.586	8,082.32	-236.23	-5,026.62	5,030.91	0.00	0.00	0.00
13,100.00	91.05	268.586	8,080.48	-238.69	-5,126.57	5,130.90	0.00	0.00	0.00
13,200.00	91.05	268.586	8,078.64	-241.16	-5,226.52	5,230.88	0.00	0.00	0.00
13,300.00	91.05	268.586	8,076.80	-243.63	-5,326.47	5,330.86	0.00	0.00	0.00
13,400.00	91.05	268.586	8,074.96	-246.09	-5,426.43	5,430.85	0.00	0.00	0.00
13,436.31	91.05	268.586	8,074.29	-246.99	-5,462.72	5,467.15	0.00	0.00	0.00
LTP 13436.31 MD 8074.29 TVD									
13,506.31	91.05	268.586	8,073.00	-248.72	-5,532.69	5,537.14	0.00	0.00	0.00
PBHL/TD 13506.31 MD 8073.00 TVD									

FLAT CREEK  
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## Planning Report

<b>Database:</b>	DB_Feb2822	<b>Local Co-ordinate Reference:</b>	Well Phantom Bank 31 Fed Com No. 102H
<b>Company:</b>	Flat Creek Resources, LLC	<b>TVD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Project:</b>	Eddy County, New Mexico NAD27 NM	<b>MD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Site:</b>	Phantom Bank 31 Fed Com	<b>North Reference:</b>	Grid
<b>Well:</b>	Phantom Bank 31 Fed Com No. 102H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Original Hole		
<b>Design:</b>	rev0		

Design Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(ft)	(ft)	(ft)	(usft)	(usft)		
- Shape									
Phantom 102 PBHL 430	0.00	0.000	8,073.00	-248.72	-5,532.69	364,440.007	657,479.801	32.000942000	-103.825323000
- plan hits target center									
- Point									
Phantom 102 LTP 430 F	0.00	0.000	8,074.29	-246.99	-5,462.72	364,441.735	657,549.769	32.000945847	-103.825097274
- plan hits target center									
- Point									
Phantom 102 FTP 430 F	0.00	0.000	8,165.00	-121.99	-399.62	364,566.739	662,612.857	32.001223000	-103.808763000
- plan misses target center by 13.42ft at 8372.70ft MD (8151.87 TVD, -122.12 N, -402.43 E)									
- Point									

Plan Annotations				
Measured Depth	Vertical Depth	Local Coordinates		Comment
(ft)	(ft)	+N/-S (ft)	+E/-W (ft)	
4,500.00	4,500.00	0.00	0.00	KOP Begin 2°/100' build
4,691.27	4,691.12	-5.86	2.53	Begin 3.83° tangent
6,312.63	6,308.88	-105.14	45.47	Begin 2°/100' drop
6,503.90	6,500.00	-111.00	48.00	Begin vertical hold
7,596.04	7,592.14	-111.00	48.00	Begin 10°/100' build
8,506.58	8,165.00	-125.39	-535.32	Begin 91.05° lateral
13,436.31	8,074.29	-246.99	-5,462.72	LTP 13436.31 MD 8074.29 TVD
13,506.31	8,073.00	-248.72	-5,532.69	PBHL/TD 13506.31 MD 8073.00 TVD

FLAT CREEK  
RESOURCES

## Planning Report - Geographic

<b>Database:</b>	DB_Feb2822	<b>Local Co-ordinate Reference:</b>	Well Phantom Bank 31 Fed Com No. 102H
<b>Company:</b>	Flat Creek Resources, LLC	<b>TVD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Project:</b>	Eddy County, New Mexico NAD27 NM	<b>MD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Site:</b>	Phantom Bank 31 Fed Com	<b>North Reference:</b>	Grid
<b>Well:</b>	Phantom Bank 31 Fed Com No. 102H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Original Hole		
<b>Design:</b>	rev0		

<b>Project</b>	Eddy County, New Mexico NAD27 NM		
<b>Map System:</b>	US State Plane 1927 (Exact solution)	<b>System Datum:</b>	Mean Sea Level
<b>Geo Datum:</b>	NAD 1927 (NADCON CONUS)		
<b>Map Zone:</b>	New Mexico East 3001		

Site		Phantom Bank 31 Fed Com			
Site Position:		Northing:	365,652.329 usft	Latitude:	32.004202000
From:	Lat/Long	Easting:	663,006.861 usft	Longitude:	-103.807475000
Position Uncertainty:	0.00 ft	Slot Radius:	13-3/16 "		

Well	Phantom Bank 31 Fed Com No. 102H, Surf loc: 550 FSL 300 FWL Section 32-T26S-R31E					
Well Position	+N/-S	0.00 ft	Northing:	364,688.725 usft	Latitude:	32.001553000
	+E/-W	0.00 ft	Easting:	663,012.478 usft	Longitude:	-103.807472000
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	3,114.00 ft
Grid Convergence:						

<b>Wellbore</b>	Original Hole				
<b>Magnetics</b>	<b>Model Name</b>	<b>Sample Date</b>	<b>Declination (°)</b>	<b>Dip Angle (°)</b>	<b>Field Strength (nT)</b>
	IGRF2020	4/27/2022	6.54	59.63	47,249.76473454

<b>Design</b>	rev0			
<b>Audit Notes:</b>				
<b>Version:</b>	<b>Phase:</b>	PLAN	<b>Tie On Depth:</b>	0.00
<b>Vertical Section:</b>	<b>Depth From (TVD) (ft)</b>	<b>+N/-S (ft)</b>	<b>+E/-W (ft)</b>	<b>Direction (°)</b>
	0.00	0.00	0.00	268.586

<b>Plan Survey Tool Program</b>	<b>Date</b>			
<b>Depth From (ft)</b>	<b>Depth To (ft)</b>	<b>Survey (Wellbore)</b>	<b>Tool Name</b>	<b>Remarks</b>
1	0.00	13,506.31 rev0 (Original Hole)		

FLAT CREEK  
RESOURCES

## Planning Report - Geographic

<b>Database:</b>	DB_Feb2822	<b>Local Co-ordinate Reference:</b>	Well Phantom Bank 31 Fed Com No. 102H
<b>Company:</b>	Flat Creek Resources, LLC	<b>TVD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Project:</b>	Eddy County, New Mexico NAD27 NM	<b>MD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Site:</b>	Phantom Bank 31 Fed Com	<b>North Reference:</b>	Grid
<b>Well:</b>	Phantom Bank 31 Fed Com No. 102H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Original Hole		
<b>Design:</b>	rev0		

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,500.00	0.00	0.000	4,500.00	0.00	0.00	0.00	0.00	0.00	0.00	
4,691.27	3.83	156.615	4,691.12	-5.86	2.53	2.00	2.00	0.00	156.61	
6,312.63	3.83	156.615	6,308.88	-105.14	45.47	0.00	0.00	0.00	0.00	
6,503.90	0.00	0.000	6,500.00	-111.00	48.00	2.00	-2.00	0.00	180.00	
7,596.04	0.00	0.000	7,592.14	-111.00	48.00	0.00	0.00	0.00	0.00	
8,506.58	91.05	268.586	8,165.00	-125.39	-535.32	10.00	10.00	-10.04	268.59	
13,436.31	91.05	268.586	8,074.29	-246.99	-5,462.72	0.00	0.00	0.00	0.00	Phantom 102 LTP 430
13,506.31	91.05	268.586	8,073.00	-248.72	-5,532.69	0.00	0.00	0.00	0.00	Phantom 102 PBHL 4

FLAT CREEK  
RESOURCES

## Planning Report - Geographic

<b>Database:</b>	DB_Feb2822	<b>Local Co-ordinate Reference:</b>	Well Phantom Bank 31 Fed Com No. 102H
<b>Company:</b>	Flat Creek Resources, LLC	<b>TVD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Project:</b>	Eddy County, New Mexico NAD27 NM	<b>MD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Site:</b>	Phantom Bank 31 Fed Com	<b>North Reference:</b>	Grid
<b>Well:</b>	Phantom Bank 31 Fed Com No. 102H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Original Hole		
<b>Design:</b>	rev0		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
0.00	0.00	0.000	0.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
100.00	0.00	0.000	100.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
200.00	0.00	0.000	200.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
300.00	0.00	0.000	300.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
400.00	0.00	0.000	400.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
500.00	0.00	0.000	500.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
600.00	0.00	0.000	600.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
700.00	0.00	0.000	700.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
800.00	0.00	0.000	800.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
900.00	0.00	0.000	900.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
1,000.00	0.00	0.000	1,000.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
1,100.00	0.00	0.000	1,100.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
1,200.00	0.00	0.000	1,200.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
1,300.00	0.00	0.000	1,300.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
1,400.00	0.00	0.000	1,400.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
1,500.00	0.00	0.000	1,500.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
1,600.00	0.00	0.000	1,600.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
1,700.00	0.00	0.000	1,700.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
1,800.00	0.00	0.000	1,800.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
1,900.00	0.00	0.000	1,900.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
2,000.00	0.00	0.000	2,000.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
2,100.00	0.00	0.000	2,100.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
2,200.00	0.00	0.000	2,200.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
2,300.00	0.00	0.000	2,300.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
2,400.00	0.00	0.000	2,400.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
2,500.00	0.00	0.000	2,500.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
2,600.00	0.00	0.000	2,600.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
2,700.00	0.00	0.000	2,700.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
2,800.00	0.00	0.000	2,800.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
2,900.00	0.00	0.000	2,900.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
3,000.00	0.00	0.000	3,000.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
3,100.00	0.00	0.000	3,100.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
3,200.00	0.00	0.000	3,200.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
3,300.00	0.00	0.000	3,300.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
3,400.00	0.00	0.000	3,400.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
3,500.00	0.00	0.000	3,500.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
3,600.00	0.00	0.000	3,600.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
3,700.00	0.00	0.000	3,700.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
3,800.00	0.00	0.000	3,800.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
3,900.00	0.00	0.000	3,900.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
4,000.00	0.00	0.000	4,000.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
4,100.00	0.00	0.000	4,100.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
4,200.00	0.00	0.000	4,200.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
4,300.00	0.00	0.000	4,300.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
4,400.00	0.00	0.000	4,400.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
4,500.00	0.00	0.000	4,500.00	0.00	0.00	364,688.725	663,012.478	32.001553000	-103.807472000	
KOP Begin 2°/100' build										
4,600.00	2.00	156.615	4,599.98	-1.60	0.69	364,687.123	663,013.171	32.001548588	-103.807469791	
4,691.27	3.83	156.615	4,691.12	-5.86	2.53	364,682.867	663,015.011	32.001536862	-103.807463920	
Begin 3.83° tangent										
4,700.00	3.83	156.615	4,699.84	-6.39	2.76	364,682.332	663,015.242	32.001535389	-103.807463182	
4,800.00	3.83	156.615	4,799.62	-12.52	5.41	364,676.208	663,017.890	32.001518520	-103.807454737	
4,900.00	3.83	156.615	4,899.39	-18.64	8.06	364,670.085	663,020.538	32.001501652	-103.807446291	
5,000.00	3.83	156.615	4,999.17	-24.76	10.71	364,663.961	663,023.186	32.001484783	-103.807437845	

FLAT CREEK  
RESOURCES

## Planning Report - Geographic

<b>Database:</b>	DB_Feb2822	<b>Local Co-ordinate Reference:</b>	Well Phantom Bank 31 Fed Com No. 102H
<b>Company:</b>	Flat Creek Resources, LLC	<b>TVD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Project:</b>	Eddy County, New Mexico NAD27 NM	<b>MD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Site:</b>	Phantom Bank 31 Fed Com	<b>North Reference:</b>	Grid
<b>Well:</b>	Phantom Bank 31 Fed Com No. 102H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Original Hole		
<b>Design:</b>	rev0		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
5,100.00	3.83	156.615	5,098.95	-30.89	13.36	364,657.838	663,025.834	32.001467914	-103.807429400
5,200.00	3.83	156.615	5,198.72	-37.01	16.00	364,651.714	663,028.482	32.001451046	-103.807420954
5,300.00	3.83	156.615	5,298.50	-43.13	18.65	364,645.591	663,031.130	32.001434177	-103.807412508
5,400.00	3.83	156.615	5,398.28	-49.26	21.30	364,639.468	663,033.778	32.001417308	-103.807404062
5,500.00	3.83	156.615	5,498.06	-55.38	23.95	364,633.344	663,036.426	32.001400440	-103.807395617
5,600.00	3.83	156.615	5,597.83	-61.50	26.60	364,627.221	663,039.074	32.001383571	-103.807387171
5,700.00	3.83	156.615	5,697.61	-67.63	29.24	364,621.097	663,041.722	32.001366703	-103.807378725
5,800.00	3.83	156.615	5,797.39	-73.75	31.89	364,614.974	663,044.370	32.001349834	-103.807370280
5,900.00	3.83	156.615	5,897.17	-79.87	34.54	364,608.850	663,047.018	32.001332965	-103.807361834
6,000.00	3.83	156.615	5,996.94	-86.00	37.19	364,602.727	663,049.666	32.001316097	-103.807353388
6,100.00	3.83	156.615	6,096.72	-92.12	39.84	364,596.603	663,052.314	32.001299228	-103.807344943
6,200.00	3.83	156.615	6,196.50	-98.24	42.48	364,590.480	663,054.962	32.001282360	-103.807336497
6,300.00	3.83	156.615	6,296.27	-104.37	45.13	364,584.357	663,057.610	32.001265491	-103.807328051
6,312.63	3.83	156.615	6,308.88	-105.14	45.47	364,583.583	663,057.945	32.001263360	-103.807326985
Begin 2°/100' drop									
6,400.00	2.08	156.615	6,396.13	-109.27	47.25	364,579.454	663,059.730	32.001251985	-103.807321290
6,503.90	0.00	0.000	6,500.00	-111.00	48.00	364,577.725	663,060.478	32.001247222	-103.807318905
Begin vertical hold									
6,600.00	0.00	0.000	6,596.10	-111.00	48.00	364,577.725	663,060.478	32.001247222	-103.807318905
6,700.00	0.00	0.000	6,696.10	-111.00	48.00	364,577.725	663,060.478	32.001247222	-103.807318905
6,800.00	0.00	0.000	6,796.10	-111.00	48.00	364,577.725	663,060.478	32.001247222	-103.807318905
6,900.00	0.00	0.000	6,896.10	-111.00	48.00	364,577.725	663,060.478	32.001247222	-103.807318905
7,000.00	0.00	0.000	6,996.10	-111.00	48.00	364,577.725	663,060.478	32.001247222	-103.807318905
7,100.00	0.00	0.000	7,096.10	-111.00	48.00	364,577.725	663,060.478	32.001247222	-103.807318905
7,200.00	0.00	0.000	7,196.10	-111.00	48.00	364,577.725	663,060.478	32.001247222	-103.807318905
7,300.00	0.00	0.000	7,296.10	-111.00	48.00	364,577.725	663,060.478	32.001247222	-103.807318905
7,400.00	0.00	0.000	7,396.10	-111.00	48.00	364,577.725	663,060.478	32.001247222	-103.807318905
7,500.00	0.00	0.000	7,496.10	-111.00	48.00	364,577.725	663,060.478	32.001247222	-103.807318905
7,596.04	0.00	0.000	7,592.14	-111.00	48.00	364,577.725	663,060.478	32.001247222	-103.807318905
Begin 10°/100' build									
7,600.00	0.40	268.586	7,596.10	-111.00	47.99	364,577.725	663,060.464	32.001247222	-103.807318949
7,650.00	5.40	268.586	7,646.02	-111.06	45.46	364,577.662	663,057.939	32.001247084	-103.807327095
7,700.00	10.40	268.586	7,695.53	-111.23	38.60	364,577.493	663,051.074	32.001246710	-103.807349242
7,750.00	15.40	268.586	7,744.26	-111.51	27.44	364,577.218	663,039.922	32.001246103	-103.807385221
7,800.00	20.40	268.586	7,791.82	-111.89	12.09	364,576.839	663,024.567	32.001245266	-103.807434760
7,850.00	25.40	268.586	7,837.87	-112.37	-7.35	364,576.359	663,005.126	32.001244208	-103.807497480
7,900.00	30.40	268.586	7,882.04	-112.94	-30.73	364,575.782	662,981.747	32.001242934	-103.807572904
7,950.00	35.40	268.586	7,924.01	-113.61	-57.87	364,575.112	662,954.607	32.001241456	-103.807660459
8,000.00	40.40	268.586	7,963.46	-114.37	-88.56	364,574.355	662,923.915	32.001239784	-103.807759479
8,050.00	45.40	268.586	8,000.08	-115.21	-122.58	364,573.516	662,889.902	32.001237931	-103.807869208
8,100.00	50.40	268.586	8,033.59	-116.12	-159.65	364,572.601	662,852.829	32.001235911	-103.807988813
8,150.00	55.40	268.586	8,063.74	-117.11	-199.50	364,571.617	662,812.976	32.001233740	-103.808117383
8,200.00	60.40	268.586	8,090.31	-118.15	-241.83	364,570.573	662,770.648	32.001231434	-103.808253940
8,250.00	65.40	268.586	8,113.08	-119.25	-286.31	364,569.475	662,726.167	32.001229010	-103.808397444
8,300.00	70.40	268.586	8,131.89	-120.39	-332.61	364,568.333	662,679.871	32.001226487	-103.808546803
8,350.00	75.40	268.586	8,146.59	-121.57	-380.37	364,567.154	662,632.112	32.001223885	-103.808700881
8,400.00	80.40	268.586	8,157.07	-122.78	-429.23	364,565.948	662,583.254	32.001221222	-103.808858505
8,450.00	85.40	268.586	8,163.25	-124.00	-478.81	364,564.725	662,533.668	32.001218519	-103.809018474
8,500.00	90.40	268.586	8,165.08	-125.23	-528.75	364,563.492	662,483.733	32.001215798	-103.809179573
8,506.58	91.05	268.586	8,165.00	-125.39	-535.32	364,563.330	662,477.156	32.001215439	-103.809200792
Begin 91.05° lateral									
8,600.00	91.05	268.586	8,163.28	-127.70	-628.70	364,561.026	662,383.780	32.001210349	-103.809502037
8,700.00	91.05	268.586	8,161.44	-130.17	-728.65	364,558.559	662,283.828	32.001204899	-103.809824499
8,800.00	91.05	268.586	8,159.60	-132.63	-828.60	364,556.093	662,183.875	32.001199449	-103.810146961

FLAT CREEK  
RESOURCES

## Planning Report - Geographic

<b>Database:</b>	DB_Feb2822	<b>Local Co-ordinate Reference:</b>	Well Phantom Bank 31 Fed Com No. 102H
<b>Company:</b>	Flat Creek Resources, LLC	<b>TVD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Project:</b>	Eddy County, New Mexico NAD27 NM	<b>MD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Site:</b>	Phantom Bank 31 Fed Com	<b>North Reference:</b>	Grid
<b>Well:</b>	Phantom Bank 31 Fed Com No. 102H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Original Hole		
<b>Design:</b>	rev0		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
8,900.00	91.05	268.586	8,157.76	-135.10	-928.56	364,553.626	662,083.923	32.001193997	-103.810469423
9,000.00	91.05	268.586	8,155.92	-137.57	-1,028.51	364,551.160	661,983.971	32.001188545	-103.810791885
9,100.00	91.05	268.586	8,154.08	-140.03	-1,128.46	364,548.693	661,884.018	32.001183092	-103.811114346
9,200.00	91.05	268.586	8,152.24	-142.50	-1,228.41	364,546.226	661,784.066	32.001177638	-103.811436808
9,300.00	91.05	268.586	8,150.40	-144.97	-1,328.37	364,543.760	661,684.113	32.001172184	-103.811759270
9,400.00	91.05	268.586	8,148.56	-147.43	-1,428.32	364,541.293	661,584.161	32.001166728	-103.812081732
9,500.00	91.05	268.586	8,146.72	-149.90	-1,528.27	364,538.827	661,484.208	32.001161272	-103.812404194
9,600.00	91.05	268.586	8,144.88	-152.36	-1,628.23	364,536.360	661,384.256	32.001155815	-103.812726656
9,700.00	91.05	268.586	8,143.04	-154.83	-1,728.18	364,533.894	661,284.303	32.001150357	-103.813049117
9,800.00	91.05	268.586	8,141.20	-157.30	-1,828.13	364,531.427	661,184.351	32.001144899	-103.813371579
9,900.00	91.05	268.586	8,139.36	-159.76	-1,928.08	364,528.961	661,084.399	32.001139439	-103.813694041
10,000.00	91.05	268.586	8,137.52	-162.23	-2,028.04	364,526.494	660,984.446	32.001133979	-103.814016503
10,100.00	91.05	268.586	8,135.68	-164.70	-2,127.99	364,524.027	660,884.494	32.001128518	-103.814338964
10,200.00	91.05	268.586	8,133.84	-167.16	-2,227.94	364,521.561	660,784.541	32.001123056	-103.814661426
10,300.00	91.05	268.586	8,132.00	-169.63	-2,327.89	364,519.094	660,684.589	32.001117593	-103.814983887
10,400.00	91.05	268.586	8,130.16	-172.10	-2,427.85	364,516.628	660,584.636	32.001112129	-103.815306349
10,500.00	91.05	268.586	8,128.32	-174.56	-2,527.80	364,514.161	660,484.684	32.001106665	-103.815628811
10,600.00	91.05	268.586	8,126.48	-177.03	-2,627.75	364,511.695	660,384.732	32.001101200	-103.815951272
10,700.00	91.05	268.586	8,124.64	-179.50	-2,727.70	364,509.228	660,284.779	32.001095734	-103.816273734
10,800.00	91.05	268.586	8,122.80	-181.96	-2,827.66	364,506.761	660,184.827	32.001090267	-103.816596195
10,900.00	91.05	268.586	8,120.96	-184.43	-2,927.61	364,504.295	660,084.874	32.001084799	-103.816918656
11,000.00	91.05	268.586	8,119.12	-186.90	-3,027.56	364,501.828	659,984.922	32.001079331	-103.817241118
11,100.00	91.05	268.586	8,117.28	-189.36	-3,127.52	364,499.362	659,884.969	32.001073861	-103.817563579
11,200.00	91.05	268.586	8,115.44	-191.83	-3,227.47	364,496.895	659,785.017	32.001068391	-103.817886041
11,300.00	91.05	268.586	8,113.60	-194.30	-3,327.42	364,494.429	659,685.064	32.001062920	-103.818208502
11,400.00	91.05	268.586	8,111.76	-196.76	-3,427.37	364,491.962	659,585.112	32.001057448	-103.818530963
11,500.00	91.05	268.586	8,109.92	-199.23	-3,527.33	364,489.496	659,485.160	32.001051976	-103.818853425
11,600.00	91.05	268.586	8,108.08	-201.70	-3,627.28	364,487.029	659,385.207	32.001046502	-103.819175886
11,700.00	91.05	268.586	8,106.24	-204.16	-3,727.23	364,484.562	659,285.255	32.001041028	-103.819498347
11,800.00	91.05	268.586	8,104.40	-206.63	-3,827.18	364,482.096	659,185.302	32.001035553	-103.819820808
11,900.00	91.05	268.586	8,102.56	-209.10	-3,927.14	364,479.629	659,085.350	32.001030077	-103.820143269
12,000.00	91.05	268.586	8,100.72	-211.56	-4,027.09	364,477.163	658,985.397	32.001024600	-103.820465731
12,100.00	91.05	268.586	8,098.88	-214.03	-4,127.04	364,474.696	658,885.445	32.001019123	-103.820788192
12,200.00	91.05	268.586	8,097.04	-216.50	-4,226.99	364,472.230	658,785.493	32.001013645	-103.821110653
12,300.00	91.05	268.586	8,095.20	-218.96	-4,326.95	364,469.763	658,685.540	32.001008165	-103.821433114
12,400.00	91.05	268.586	8,093.36	-221.43	-4,426.90	364,467.297	658,585.588	32.001002685	-103.821755575
12,500.00	91.05	268.586	8,091.52	-223.90	-4,526.85	364,464.830	658,485.635	32.000997205	-103.822078036
12,600.00	91.05	268.586	8,089.68	-226.36	-4,626.80	364,462.363	658,385.683	32.000991723	-103.822400497
12,700.00	91.05	268.586	8,087.84	-228.83	-4,726.76	364,459.897	658,285.730	32.000986240	-103.822722958
12,800.00	91.05	268.586	8,086.00	-231.29	-4,826.71	364,457.430	658,185.778	32.000980757	-103.823045419
12,900.00	91.05	268.586	8,084.16	-233.76	-4,926.66	364,454.964	658,085.826	32.000975273	-103.823367880
13,000.00	91.05	268.586	8,082.32	-236.23	-5,026.62	364,452.497	657,985.873	32.000969788	-103.823690341
13,100.00	91.05	268.586	8,080.48	-238.69	-5,126.57	364,450.031	657,885.921	32.000964302	-103.824012801
13,200.00	91.05	268.586	8,078.64	-241.16	-5,226.52	364,447.564	657,785.968	32.000958816	-103.824335262
13,300.00	91.05	268.586	8,076.80	-243.63	-5,326.47	364,445.097	657,686.016	32.000953329	-103.824657723
13,400.00	91.05	268.586	8,074.96	-246.09	-5,426.43	364,442.631	657,586.063	32.000947840	-103.824980184
13,436.31	91.05	268.586	8,074.29	-246.99	-5,462.72	364,441.735	657,549.769	32.000945847	-103.825097274
LTP 13436.31 MD 8074.29 TVD									
13,506.31	91.05	268.586	8,073.00	-248.72	-5,532.69	364,440.009	657,479.801	32.000942005	-103.825323000
PBHL/TD 13506.31 MD 8073.00 TVD									



FLAT CREEK  
RESOURCES

## Planning Report - Geographic

<b>Database:</b>	DB_Feb2822	<b>Local Co-ordinate Reference:</b>	Well Phantom Bank 31 Fed Com No. 102H
<b>Company:</b>	Flat Creek Resources, LLC	<b>TVD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Project:</b>	Eddy County, New Mexico NAD27 NM	<b>MD Reference:</b>	RKB=3114+26.5 @ 3140.50ft
<b>Site:</b>	Phantom Bank 31 Fed Com	<b>North Reference:</b>	Grid
<b>Well:</b>	Phantom Bank 31 Fed Com No. 102H	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Wellbore:</b>	Original Hole		
<b>Design:</b>	rev0		

Design Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(ft)	(ft)	(ft)	(usft)	(usft)		
- Shape									
Phantom 102 PBHL 430	0.00	0.000	8,073.00	-248.72	-5,532.69	364,440.007	657,479.801	32.000942000	-103.825323000
- plan hits target center									
- Point									
Phantom 102 LTP 430 F	0.00	0.000	8,074.29	-246.99	-5,462.72	364,441.735	657,549.769	32.000945847	-103.825097274
- plan hits target center									
- Point									
Phantom 102 FTP 430 F	0.00	0.000	8,165.00	-121.99	-399.62	364,566.739	662,612.857	32.001223000	-103.808763000
- plan misses target center by 13.42ft at 8372.70ft MD (8151.87 TVD, -122.12 N, -402.43 E)									
- Point									

Plan Annotations				
Measured Depth	Vertical Depth	Local Coordinates		Comment
(ft)	(ft)	+N/-S (ft)	+E/-W (ft)	
4,500.00	4,500.00	0.00	0.00	KOP Begin 2°/100' build
4,691.27	4,691.12	-5.86	2.53	Begin 3.83° tangent
6,312.63	6,308.88	-105.14	45.47	Begin 2°/100' drop
6,503.90	6,500.00	-111.00	48.00	Begin vertical hold
7,596.04	7,592.14	-111.00	48.00	Begin 10°/100' build
8,506.58	8,165.00	-125.39	-535.32	Begin 91.05° lateral
13,436.31	8,074.29	-246.99	-5,462.72	LTP 13436.31 MD 8074.29 TVD
13,506.31	8,073.00	-248.72	-5,532.69	PBHL/TD 13506.31 MD 8073.00 TVD



**PECOS DISTRICT  
DRILLING CONDITIONS OF APPROVAL**

<b>OPERATOR'S NAME:</b>	<b>Flat Creek Resources LLC</b>
<b>LEASE NO.:</b>	<b>NMNM138868</b>
<b>LOCATION:</b>	Section 32, T.26 S., R.31 E., NMPM
<b>COUNTY:</b>	Eddy County, New Mexico

<b>WELL NAME &amp; NO.:</b>	<b>Phantom Bank 31 Fed Com 101H</b>
<b>SURFACE HOLE FOOTAGE:</b>	520'/N & 300'/W
<b>BOTTOM HOLE FOOTAGE</b>	380'/N & 30'/W
<b>ATS/API ID:</b>	<b>ATS-22-1252</b>
<b>APD ID:</b>	<b>10400085329</b>
<b>Sundry ID:</b>	N/A

<b>WELL NAME &amp; NO.:</b>	<b>Phantom Bank 31 Fed Com 102H</b>
<b>SURFACE HOLE FOOTAGE:</b>	550'/S & 300'/W
<b>BOTTOM HOLE FOOTAGE</b>	430'/S & 30'/W
<b>ATS/API ID:</b>	<b>ATS-22-1251</b>
<b>APD ID:</b>	<b>10400085332</b>
<b>Sundry ID:</b>	N/A

<b>WELL NAME &amp; NO.:</b>	<b>Phantom Bank 31 Fed Com 201H</b>
<b>SURFACE HOLE FOOTAGE:</b>	550'/N & 300'/W
<b>BOTTOM HOLE FOOTAGE</b>	430'/N & 30'/W
<b>ATS/API ID:</b>	<b>ATS-22-1250</b>
<b>APD ID:</b>	<b>10400085341</b>
<b>Sundry ID:</b>	N/A

<b>WELL NAME &amp; NO.:</b>	<b>Phantom Bank 31 Fed Com 202H</b>
<b>SURFACE HOLE FOOTAGE:</b>	520'/S & 300'/W
<b>BOTTOM HOLE FOOTAGE</b>	380'/S & 30'/W
<b>ATS/API ID:</b>	<b>ATS-22-1249</b>
<b>APD ID:</b>	<b>10400085342</b>
<b>Sundry ID:</b>	N/A

<b>WELL NAME &amp; NO.:</b>	<b>Phantom Bank 31 Fed Com 511H</b>
<b>SURFACE HOLE FOOTAGE:</b>	520'/N & 350'/W
<b>BOTTOM HOLE FOOTAGE</b>	1050'/N & 30'/W
<b>ATS/API ID:</b>	<b>ATS-22-1264</b>
<b>APD ID:</b>	<b>10400085351</b>
<b>Sundry ID:</b>	N/A

<b>WELL NAME &amp; NO.:</b>	<b>Phantom Bank 31 Fed Com 561H</b>
<b>SURFACE HOLE FOOTAGE:</b>	550'/N & 350'/W
<b>BOTTOM HOLE FOOTAGE:</b>	1050'/S & 30'/W
<b>ATS/API ID:</b>	<b>ATS-22-1265</b>
<b>APD ID:</b>	<b>10400085356</b>
<b>Sundry ID:</b>	N/A

COA

H2S	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Potash	<input checked="" type="checkbox"/> None	<input type="checkbox"/> Secretary	<input type="checkbox"/> R-111-P
Cave/Karst Potential	<input type="checkbox"/> Low	<input checked="" type="checkbox"/> Medium	<input type="checkbox"/> High
Cave/Karst Potential	<input type="checkbox"/> Critical		
Variance	<input type="checkbox"/> None	<input checked="" type="checkbox"/> Flex Hose	<input type="checkbox"/> Other
Wellhead	<input type="checkbox"/> Conventional	<input type="checkbox"/> Multibowl	<input checked="" type="checkbox"/> Both
Wellhead Variance	<input type="checkbox"/> Diverter		
Other	<input checked="" type="checkbox"/> 4 String	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input checked="" type="checkbox"/> Fluid Filled	<input type="checkbox"/> Pilot Hole	<input type="checkbox"/> Open Annulus
Cementing	<input type="checkbox"/> Contingency Cement Squeeze	<input type="checkbox"/> EchoMeter	<input type="checkbox"/> Primary Cement Squeeze
Special Requirements	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input type="checkbox"/> Unit
Special Requirements	<input type="checkbox"/> Batch Sundry		
Special Requirements Variance	<input type="checkbox"/> Break Testing	<input type="checkbox"/> Offline Cementing	<input type="checkbox"/> Casing Clearance

**A. HYDROGEN SULFIDE**

Hydrogen Sulfide (H2S) monitors shall be installed prior to drilling out the surface shoe. If H2S is detected in concentrations greater than 100 ppm, the Hydrogen Sulfide area shall meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, provide measured values and formations to the BLM.

**B. CASING**

1. The **13-3/8** inch surface casing shall be set at approximately **1150 feet** (a minimum of **70 feet (Eddy County)** into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.
  - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.

- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
- d. If cement falls back, remedial cementing will be done prior to drilling out that string.

**Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.**

2. The minimum required fill of cement behind the **10-3/4** inch intermediate casing is:

- Cement to surface. If cement does not circulate see B.1.a, c-d above.  
**Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

❖ In Medium Cave/Karst Areas if cement does not circulate to surface on the first two casing strings, the cement on the 3rd casing string must come to surface.

3. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:

- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.  
**Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

4. The minimum required fill of cement behind the **5-1/2** inch production casing is:

- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.  
**Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst or potash.**

### **C. PRESSURE CONTROL**

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
- 2.

#### **Option 1:**

- a. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
- b. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **10-3/4** intermediate casing shoe shall be **5000 (5M)** psi.
- c. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **7-5/8** inch intermediate casing shoe shall be **5000 (5M)** psi.

**Option 2:**

- a. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **13-3/8** inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
  - e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

## GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,  
(575) 361-2822

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)  
689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
  - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
  - b. When the operator proposes to set surface casing with Spudder Rig
    - Notify the BLM when moving in and removing the Spudder Rig.
    - Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
    - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

## A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

## B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
  - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
  - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin



after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)
- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD



Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

LVO 3/3/2023

## Hydrogen Sulfide Drilling

## Operations Plan

## Flat Creek Resources

1 H2S safety instructions to the following:

- Characteristics of H2S
- Physical effects and hazards
- Principal and operation of H2S detectors, warning system and briefing areas
- Evacuation procedures, routes and first aid
- Proper use of safety equipment & life support systems
- Essential personnel meeting medical evaluation criteria will receive additional training on the proper use of 30min pressure demand air packs

2 H2S Detection and Alarm Systems:

- H2S sensor/detectors to be located on the drilling rig floor, in the base of the sub structure / cellar area, on the mud pits in the shale shaker area. Additional H2S detectors may be placed as deemed necessary
- An audio alarm system will be installed on the derrick floor and in the doghouse

3 Windssocks and / Wind Streamers:

- Windssocks at mud pit area should be high enough to be visible
- Windssock on the rig floor and / top of doghouse should be high enough to be visible

4 Condition Flags and Signs:

- Warning sign on access road to location
- Flags to be displayed on sign at entrance to location
  - Green Flag – Normal Safe Operation Condition
  - Yellow Flag – Potential Pressure and Danger
  - Red Flag – Danger (H2S present in dangerous concentrations) Only H2S trained personnel admitted on location

5 Well Control Equipment:

- See Drilling Operations Plan Schematics

6 Communication:

- While working under masks chalkboards will be used for communications
- Hand signals will be used where chalk board is inappropriate
- Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephones will be available at most drilling foreman's trailer or living quarters.

**7 Drilling Stem Testing:**

- No DST cores are planned at this time

8 Drilling contractor supervisor will be required to be familiar with the effects H2S has on tubulars good and other mechanical equipment

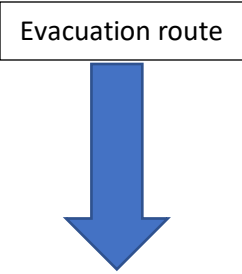
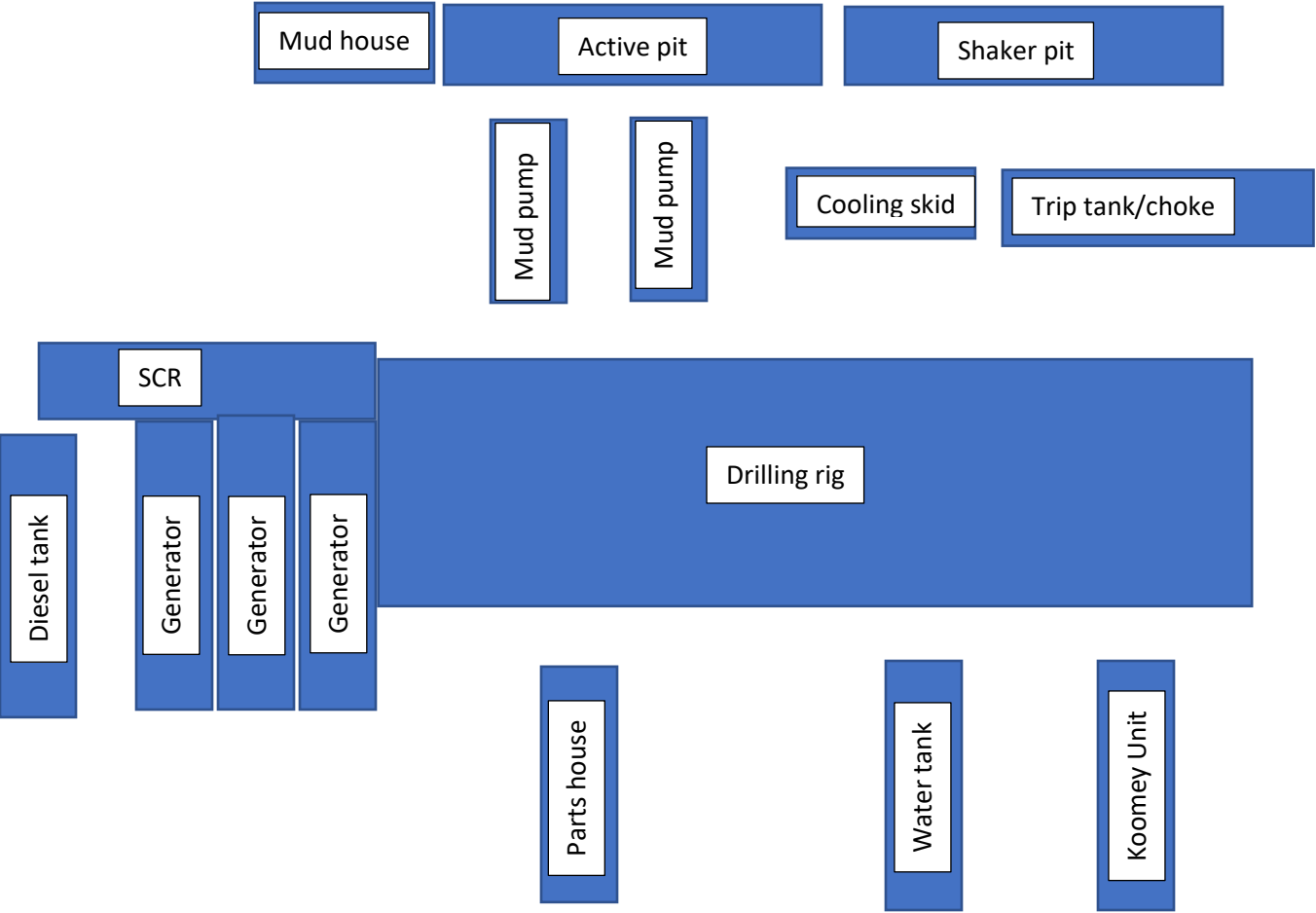
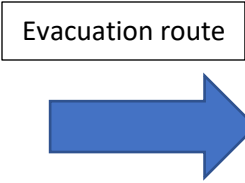
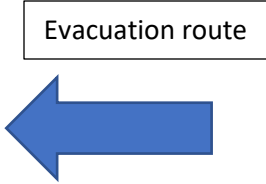
9 If H2S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H2S scavengers if necessary

**11 Emergency Contacts**

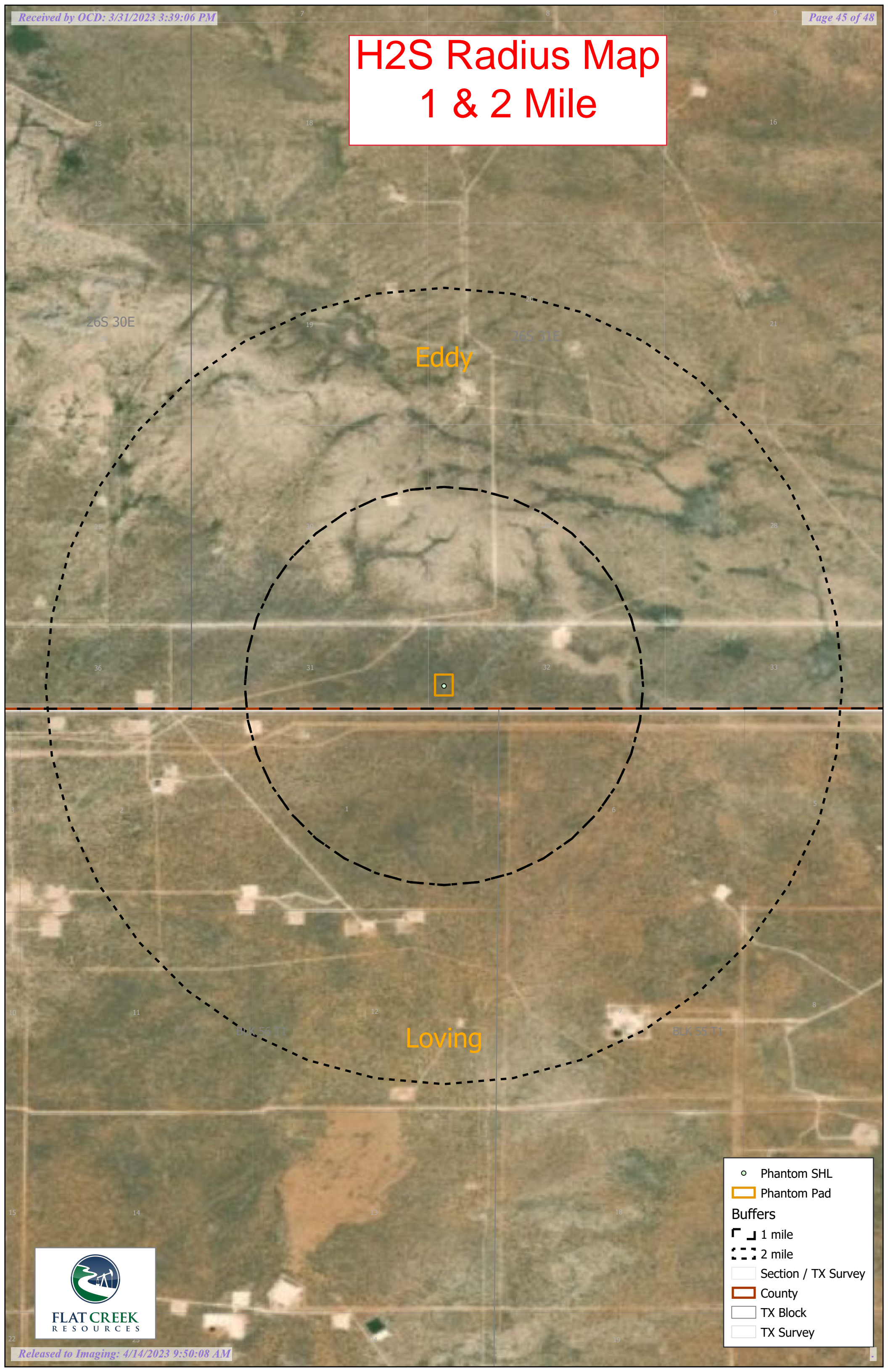
<b>Emergency Contacts</b>		
Carlsbad Police Department	575.887.7551	911
Carlsbad Medical Center	575.887.4100	911
Eddy County Fire Service	575.628.5450	911
Eddy County Sherriff	575.887.7551	911
Lea County Fire Service	575.391.2983	911
Lea County Sherriff	575.396.3611	911
Jal Police Department	575.395.2121	911
Jal Fire Department	575.395.2221	911
Flat Creek Resources	817.731.4100	

Wellsite Layout  
Escape Routes

Evacuation routes will depend on current wind direction



# H2S Radius Map 1 & 2 Mile







Schematic Closed Loop Drilling Rig\*

1. Pipe Rack
2. Drill Rig
3. House Trailers/ Offices
4. Generator/Fuel/Storage
5. Overflow-Frac Tank
6. Skids
7. Roll Offs
8. Hopper or Centrifuge
9. Mud Tanks
10. Loop Drive
11. Generator (only for use with centrifuge)

\*Not drawn to scale: Closed loop system requires at least 30 feet beyond mud tanks. Ideally 60 feet would be available

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Above: Centrifugal Closed Loop System



Closed Loop Drilling System: Mud tanks to right (1)  
 Hopper in air to settle out solids (2)  
 Water return pipe (3)  
 Shaker between hopper and mud tanks (4)  
 Roll offs on skids (5)

#### Flow Chart for Drilling Fluids and Solids



Photos Courtesy of Gandy Corporation Oil  
 Field Service

**PERMITS WEST**, INC.  
 PROVIDING PERMITS for LAND USERS  
 37Verano Loop, Santa Fe, New Mexico 87508 (505) 466-8120

**District I**

1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 202955

**CONDITIONS**

Operator: Flat Creek Resources, LLC 777 Main St. Fort Worth, TX 76102	OGRID: 374034
	Action Number: 202955
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Notify OCD 24 hours prior to casing & cement	4/14/2023
dmcclure	Will require a File As Drilled C-102 and a Directional Survey with the C-104	4/14/2023
dmcclure	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	4/14/2023
dmcclure	Cement is required to circulate on both surface and intermediate1 strings of casing	4/14/2023
dmcclure	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system	4/14/2023