Office	State of thew Mexico	Form C-183 ¹ of 4	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDITATION DIVISION	30-025-33148	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE X FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa PC, INIVI 07303	6. State Oil & Gas Lease No.	
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	CENRAL VACUUM UNIT	
1. Type of Well: Oil Well 🗓	Gas Well Other	8. Well Number 277	
2. Name of Operator MORNING	STAR OPERATING LLC	9. OGRID Number 330132	
3. Address of Operator		10. Pool name or Wildcat	
	I ST, FORT WORTH, TX 76102	VACUUM; GRAYBURG-SAN ANDRES	
4. Well Location	2085 feet from the S line and	710	
Unit Letter:			
Section	36 Township 17S Range 34E 11. Elevation (Show whether DR, RKB, RT, GR, et	NMPM County LEA	
	3987 GL	(10.)	
	3507 51		
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data	
MOTICE OF IN	ITENTION TO		
NOTICE OF IN PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	IBSEQUENT REPORT OF: DRK ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON		DRILLING OPNS. P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME		
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:	ADD PERFORATIONS TX OTHER:	П	
	pleted operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date	
of starting any proposed we	ork). SEE RULE 19.15.7.14 NMAC. For Multiple C		
proposed completion or rec	completion.		
MorningStar Operating requ	uests approval for the following procedure:		
1) MIRU. POOH w/rods	-		
2) Bit and scraper run to t			
3) Perforate San Andres f	trom 4691' - 4824'. In Andres - new and existing perfs.		
5) RIH w/tbg and rods. R			
• /			
WBDs attached.			
Spud Date:	Rig Release Date:		
L hereby certify that the information	above is true and complete to the best of my knowled	dge and helief	
Thereby certify that the information	above is true and complete to the best of my knowled	age and benefit	
SIGNATURE Connie Bla	aylock TITLE_Regulatory Analyst	DATE <u>04/17/2023</u>	
ι		PHONE: 017 224 7002	
Type or print name <u>Connie Blaylo</u> For State Use Only	ock E-mail address: _cblaylock@tx	coenergy.com PHONE: <u>817-334-7882</u>	
APPROVED BY:_ Yuny For	thee TITLE Compliance DI	frier A _DATE_ 4/18/23	
Conditions of Appre	itneeTITLE_ Compliance Of	puch 11BATE	

Lease:		cuum Unit urg San Andres	Well #: API	277 30-025-33148
Surf. Loc.:	2085' FSL		Unit Ltr.:	l Section: 36
County:	Lea	St.: NM	TSHP/Rng:	17S / 34E
		Lufkin M-456D-305-144	SN# H71799L-421	017 KB: 4004' DF:
Surface Casin Size:	11-3/4" 42# 1503' 800 yes; 116 sx Surface 14-3/4"			GL: 3987' Ini. Spud: 10/26/98 Ini. Comp.: 11/05/98
	Casing 8-5/8" 32# 5300' 1700' yes; 236 sx Surface 11"		CIBP ABO	San Andres Perforations (2012): 4,866' - 4,875' 4,898' - 4,908' 4,913' - 4,918' 4,922' - 4,927' Plug Depth 5173'-5375' Plug Depth 5723'-5925' Plug Depth 7848'-8050' pol @ 7992' @ 9115' dump 35' CMT on CIBP Perfs: 9140' - 9248' camp Perfs: 9280' - 10,118'
	asing 5-1/2" 17#, L-80 11500' 1900 yes; 135 sx urface 7-7/8"	PBTD: <u>51</u>	CIBP Penn CIBP U Per CIBP Atoka	@ 10,150' Perfs: 10,168- 10,182 @ 10,190' nn Perfs: 10,200-10,262 @ 11,000' capped w/ 35' cmt I Perfs: 11,120-11,226 PBTD 9/4/2015

Lease:	Central Vacuum Unit Vacuum Grayburg San Andres				Well #:	277		
Field: Surf. Loc.:		SL & 710' FE			API Unit Ltr.:	3	Section:	36
County:	Lea	St.:	NM		TSHP/Rng:	17S / 34E	Section:	30
Surface Casi Size: Wt., Grd.: Depth: Sxs Cmt: Circulate: TOC: Hole Size:	ing 11-3/4" 42# 1503' 800 yes; 116 sx Surface 14-3/4"		PROPO	SED - 04	14 2023		KB: DF: GL: Ini. Spud: Ini. Comp.:	4004' 3987' 10/26/98 11/05/98
	Casing 8-5/8" 32# 5300' 1700' yes; 236 sx Surface 11"				CIBF	4,866' - 4,87 4,898' - 4,90 4,913' - 4,91 4,922' - 4,92 Plug Depth Plug Depth Plug Depth Fool @ 7992'	Perforations (75') (8') (8') (57') (5173'-5375') (5723'-5925') (7848'-8050')	
	5-1/2" 17#, L-80 11500' 1900 yes; 135 sx surface 7-7/8"			D: 5173' D: 11,500	Wolf CIBF Penr CIBF U Pe CIBF Atok	Perfs: 9140' - 9 fcamp Perfs: 928 P @ 10,150' In Perfs: 10,168- P @ 10,190' In Perfs: 10,200 P @ 11,000' capp In Perfs: 11,120- In Perfs:	30' - 10,118' 10,182 0-10,262 ped w/ 35' cmt 11,226	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 208357

CONDITIONS

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	208357
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
kfortner	None	4/18/2023