



## Surface Reclamation Complete Report

**Well Name:** MERLE BOG STATE #007

**API:** 30-025-37979

**Well Location:** J-14-10S-34E

**Surface Owner:** STATE

**Reclamation Complete Date:** 2/6/23

**Total Acres reclaimed:** 1.80 acres

**Seed Mix:**

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
NMSLO - Sandy Loam (SL)	Galleta Grass	5.0	10.0
"	Little Bluestem	5.0	10.0
"	Blue Grama	4.0	8.0
"	Sideoats grama	4.0	8.0
"	Sand Dropseed	2.0	4.0
"	Indian blanketflower	1.0	2.0
"	Parry penstemon	1.0	2.0
"	Blue Flax	1.0	1.0
"	Desert globemallow	1.0	2.0
"	Fourwing Saltbush	2.0	4.0
"	Common winterfat	1.0	2.0
"	Apache plumb	0.75	1.5

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2024 to determine if successful vegetation regrowth is established.



Date & Time: Mon Feb 6 15:01:49 MST 2023  
Position: 033.44492°N / 103.43200°W  
Altitude: 4181ft  
Datum: NORTH AMERICAN 1983, CONUS  
Azimuth/Bearing: 046° N46E 0818mils (True)  
Zoom: 1X  
B.Madrid





Leaco 3rd party power pole left on the east side of location

Date & Time: Mon Feb 6 14:53:09 MST 2023  
Position: 033.44491°N / 103.43095°W  
Altitude: 4182ft  
Datum: NORTH AMERICAN 1983, CONUS  
Azimuth/Bearing: 011° N11E 0196mils (True)  
Zoom: 1X  
B.Madrid



**From:** Jennifer Palma  
**To:** Artesia Regulatory  
**Subject:** Leaco Equipment confirmation  
**Date:** Friday, November 11, 2022 10:01:28 AM  
Good Morning All,

This is a long one but here's Leaco's confirmation on everything except the East Bagley. That email will follow shortly. I try to get them to respond to my initial email only but sometimes you take what

you can get....LOL!

Thanks,

Jen

**From:** [ncamp@lcecnecnet.com](mailto:ncamp@lcecnecnet.com) <[ncamp@lcecnecnet.com](mailto:ncamp@lcecnecnet.com)>

**Sent:** Wednesday, November 9, 2022 3:54 PM

**To:** Jennifer Palma <[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)>

**Subject:** RE: Update on Confirmation of Leaco Equipment on P&A Locations

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you

recognize the sender and know the content is safe.

I have visited all these sites and have released work orders on them for our construction crews to retire

when they are able.

Nathan Camp

Staking Technician

Lea County Electric Cooperative, Inc.

P.O. Drawer 1447

Lovington, NM 88260

Cell: 575-552-2473

Office: 575-396-9611

Fax: 575-396-3634

From: "Jennifer Palma" <[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)>

To: "[ncamp@lcecnecnet.com](mailto:ncamp@lcecnecnet.com)" <[ncamp@lcecnecnet.com](mailto:ncamp@lcecnecnet.com)>

Date: 11/09/2022 10:00 AM

Subject: Update on Confirmation of Leaco Equipment on P&A Locations {External E-mail}

Good Morning Nathan,

Do you have an update on any of the P&A locations that I've sent you? I don't necessarily need the whole list all at once. I'll take confirmation of whatever you feel comfortable giving me.

Thank you,

Jen

Jennifer Palma

Lead Operations Assistant

EOG Resources, Inc

Artesia Division

104 South 4th Street

Artesia, NM 88210

Office Phone: (575) 748-4149

Cell Phone: (575) 513-8394

Email: [Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)

**From:** [ncamp@lcecnecnet.com](mailto:ncamp@lcecnecnet.com) <[ncamp@lcecnecnet.com](mailto:ncamp@lcecnecnet.com)>

**Sent:** Thursday, October 20, 2022 3:16 PM

**To:** Jennifer Palma <[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)>

**Subject:** RE: EOG Plugged Locations with Leaco Meters & Poles

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

You're welcome Jennifer! I will get it out of there.

Nathan Camp

Staking Technician

Lea County Electric Cooperative, Inc.

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Lovington, NM 88260

Cell: 575-552-2473

Office: 575-396-9611

Fax: 575-396-3634

From: "Jennifer Palma" <[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)>

To: "[ncamp@lcecnecnet.com](mailto:ncamp@lcecnecnet.com)" <[ncamp@lcecnecnet.com](mailto:ncamp@lcecnecnet.com)>

Date: 10/20/2022 03:10 PM

Subject: RE: EOG Plugged Locations with Leaco Meters & Poles {External E-mail}

Hi Nathan,

Thank you for the head's up! The Judson AUU State Com #2, API #30-025-36886, was plugged on 4/7/2022 so yes, please go ahead and retire your service.

I truly appreciate the catch!

Thank you again,

Jen

Jennifer Palma

Lead Operations Assistant

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Email: [Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)

**From:** [ncamp@lcecnet.com](mailto:ncamp@lcecnet.com) <[ncamp@lcecnet.com](mailto:ncamp@lcecnet.com)>

**Sent:** Thursday, October 20, 2022 2:59 PM

**To:** Jennifer Palma <[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)>

**Subject:** RE: EOG Plugged Locations with Leaco Meters & Poles

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Jennifer,

While I was looking at some of the well sites I noticed that another site for EOG was possibly in the process of being taken down and reclaimed as well. It shows in our system as the JUDSON2. It has been disconnected already and the account number was 46116194 and the meter number 36985. The GPS point is 33.41266 -103.43251. It is to the north of the Mattea BFA State #1. Do you want me to retire our service to that well as well so y'all can finish reclaiming that site as well?

Thank you

Nathan Camp

Staking Technician

Lea County Electric Cooperative, Inc.

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Cell: 575-552-2473

Office: 575-396-9611

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From: "Jennifer Palma" <[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)>

To: "[ncamp@lcecnet.com](mailto:ncamp@lcecnet.com)" <[ncamp@lcecnet.com](mailto:ncamp@lcecnet.com)>

Date: 10/18/2022 10:55 AM

Subject: RE: EOG Plugged Locations with Leaco Meters & Poles {External E-mail}

Good Morning Nathan,

There was one location that I inadvertently left off my list of Leaco meters and/or power poles. Would you please check on the following:

Merle BOG State #7: API #30-025-37979, P&A date 7/13/2022. I requested removal of meter/poles on 7/18/2022. The Leaco meter # was 39155 and the GPS coordinates are 33.4453201,-103.4314117.

I apologize for the omission.

Please let me know if you have any questions.

Thank you,

Jennifer

Jennifer Palma

Lead Operations Assistant  
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Office Phone: (575) 748-4149  
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Email: [Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)

**From:** [ncamp@lcecnet.com](mailto:ncamp@lcecnet.com) <[ncamp@lcecnet.com](mailto:ncamp@lcecnet.com)>

**Sent:** Monday, October 17, 2022 9:54 AM

**To:** Jennifer Palma <[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)>

**Subject:** Re: EOG Plugged Locations with Leaco Meters & Poles

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That should do it for now. Thank you Jennifer!

Nathan Camp  
Staking Technician  
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On Oct 17, 2022, at 9:49 AM, Jennifer Palma <[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)> wrote:

Good Morning Nathan,

The Hummingbird was an EOG well but was sold to Roughhouse effective 5/2021. Then EOG took it back over effective 6/2022. The operator information is correct in the OCD website. I can send you a screenshot or whatever else you might need. Just let me know.

Here's the GPS coordinates for the other wells you asked about:

Kemnitz South AFL State #1: 32.8730278, -103.5981293

Maljamar Well #1: 32.892245, -103.676056

Maljamar Well #5: 32.885630, -103.704529

Please let me know if you need anything else.

Thank you,

Jen

Jennifer Palma  
Lead Operations Assistant  
EOG Resources, Inc  
Artesia Division  
104 South 4th Street  
Artesia, NM 88210  
Office Phone: (575) 748-4149



Cell Phone: (575) 513-8394

Email: [Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)

**From:** [ncamp@lcecnet.com](mailto:ncamp@lcecnet.com) <[ncamp@lcecnet.com](mailto:ncamp@lcecnet.com)>

**Sent:** Monday, October 17, 2022 9:22 AM

**To:** Jennifer Palma <[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)>

**Subject:** Re: FW: EOG Plugged Locations with Leaco Meters & Poles

**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good morning Jennifer,

I was looking at these locations and fortunately most of these already have retirement work orders attached to them or they have been retired already. I have questions about some of them though. The Hummingbird ADM State #1 account with the meter #57590 is under the company "Roughhouse Operating" in our system and it is disconnected, but has not been retired in the field. Is that company owned by EOG or did y'all recently purchase that well? I just need some background on that one before I can retire it. Also, do you have GPS coordinates for the Kemnitz South AFL #1, Maljamar Well #1, and Maljamar Well #5? Those meter numbers have been retired so I cannot locate them on our maps anymore, but I need to make sure the rest of our equipment has been retired at these locations as well.

Thank you,

Nathan Camp

Staking Technician

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Cell: 575-552-2473

Office: 575-396-9611

Fax: 575-396-3634

From: "Jennifer Palma" <[Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)>

To: "[ncamp@lcecnet.com](mailto:ncamp@lcecnet.com)" <[ncamp@lcecnet.com](mailto:ncamp@lcecnet.com)>

Date: 10/14/2022 09:46 AM

Subject: FW: EOG Plugged Locations with Leaco Meters & Poles {External E-mail}

Hi Nathan,

The information you requested is down below in red. Please let me know if you have any questions.

Thank you for getting back to me so quickly.

Have a great weekend!

Jen

Jennifer Palma

Lead Operations Assistant

EOG Resources, Inc

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Cell Phone: (575) 513-8394

Email: [Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)

**From:** Jennifer Palma

**Sent:** Thursday, October 13, 2022 3:35 PM

**To:** [jcartwright@lcecnet.com](mailto:jcartwright@lcecnet.com)

**Subject:** EOG Plugged Locations with Leaco Meters & Poles

Hi John,

EOG Resources, Inc. has plugged several locations in accordance with NMOCD regulations. Your company has meters and or poles remaining on or near location that serviced these wells in which the subject equipment is under your responsibility to remove when you deem appropriate. The locations are as follows:

Tenneco SWD #1: API #30-025-25762, P&A date 7/11/2022 **Leaco meter #72422**

Lovelady SWD #1: API #30-005-20474, P&A date 6/29/2022 **Leaco meter #61176**

Abby BLF State #1: API #30-025-38951, P&A date 5/23/2022 **Leaco meter #60433**

Mattea BFA State #1: API #30-025-36867, P&A date 6/15/2022 **Leaco meter #57514**

Hummingbird ADM State #1: API #30-025-29503, P&A date 7/29/2022 **Leaco meter #57590**

Kemnitz South AFL State #1: API #30-025-31636 P&A date 7/20/2022 **Leaco meter #46322**

Dwight AZI State #1: API #30-025-00004, P&A date 3/25/2022 **unable to pull a meter # from our accounting system. GPS coordinates are 33.52783,-103.65378**

Maljamar Fresh Water System: there are no API's for the wells behind this system but I can send the legals or whatever you might need to identify this system. The wells behind it are Water Wells #1, #3, #5, #6, #7, #8, #9, & #10

**Maljamar Well #1: Leaco Meter #70598**

**Maljamar Well #3: GPS coordinates 32.870391, -103.677481**

**Maljamar Well #5: Leaco Meter #63261**

**Maljamar Well #6: GPS coordinates 32.899186, -103.719432**

**Maljamar Well #7: GPS coordinates 32.869184, -103.709295**

**Maljamar Well #8: GPS coordinates 32.884660, -103.659132**

**Maljamar Well #9: GPS coordinates 32.871362, -103.660316**

**Maljamar Well #10: GPS coordinates 32.899652, -103.643090**

Can you please respond to this email advising the subject equipment is yours and that you are responsible for the removal.

Many thanks,

Jennifer

**Jennifer Palma**

**Lead Operations Assistant**

**EOG Resources, Inc**

**Artesia Division**

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**Email: [Jennifer\\_Palma@eogresources.com](mailto:Jennifer_Palma@eogresources.com)**

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On-Site Regulatory Reclamation Inspection							Date: 2 / 6 / 2023	
Site Name: MERLE BOG STATE #007								
API Number: 30-0 25 - 37979		Plug Date: 7 / 13 / 2022		Program: Initial		Monitoring		
				Final		Corrective		
Was this the last remaining or only well on the location?							YES	NO
Are there any abandoned pipelines that are going to remain on the location?							✓	✓
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?							✓	✓
If any production equipment or structure (including 3rd party) is to remain on location, please specify.								
Leoco 3rd party power pole left on the east side of location								
Site Evolution								
Recontoured back to original State/Topsoil Replaced							YES	NO
Have the rat hole and cellar been filled and leveled?							✓	✓
Have the cathodic protection holes been properly abandoned & reclaimed?							✓	✓
Rock or Caliche Surfacing materials have been removed?							✓	✓
Section Comments:								
All Facilities Removed for Final Reclamation								
Have all of the pipelines & production equipment been cleared? (other than the listed above)							✓	✓
Has all of the required junk and trash been cleared from the location?							✓	✓
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?							✓	✓
Have all of the required metal bolts and other materials have been removed?							✓	✓
Have all the required portable bases been removed?							✓	✓
Section Comments:								
Dry Hole Marker							YES	NO
Has a steel marker been installed per COA requirements?							✓	✓
Check One: <input checked="" type="checkbox"/> Buried <input type="checkbox"/> Above Ground								
DHM Info	Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)		
Met								
Not Met								
Free of Oil or Salt Contaminated Soil							YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							✓	✓
Have all other environmental concerns been addressed as per OCD rules?							✓	✓
If any environmental concerns remain on the location, please specify.								
Abandoned Pipelines							YES	NO
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMOC).								
Have all fluids have been removed from any abandoned pipelines?							✗	✗
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?							✗	✗
Have all accessible points of abandoned pipelines been permanently capped?							✗	✗
Section Comments:								
Last Remaining or Only Well on the Location							YES	NO
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.							✓	✓
Have all electrical service poles and lines been removed from the location?							✓	✓
Is there any electrical utility distribution infrastructure that is remaining on the location?							✓	✓
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							✓	✓
Have all the retrievable pipelines, production equipment been removed from the location?							✓	✓
Has all the junk and trash been removed from the location?							✓	✓
Section Comments:								
Environmental Only: Do not have to be met to pass inspection							Met	Not Met
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOC forms.								
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)							✓	✓
Site Stability? Erosion controls in place (if necessary) & working.							✓	✓
Signs of seedling completion? (Broadcast/Drilled)							✓	✓
Revegetation Success as compared to background? Met >75% Circle One: 0% 25% 50% 75% 100%							✓	✓
Adequate Reclamation Fence Installed?							✓	✓
Section Comments:								
Additional Findings or Comments: Inspection sweep completed; all trash/junk removed.								
Inspector: B.MADRID								
Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> <input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/>								
READY FOR FAN SUBMITTAL								
NEEDS FURTHER REVIEW								
Inspection Result								
<input checked="" type="radio"/> PASS <input type="radio"/> FAIL								

On-Site\_Inspection\_Form V1.Xlsx

10/20/2022

**District I**

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**District II**

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**District III**

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**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 186394

**DEFINITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 186394
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

**DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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**District IV**

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS

Action 186394

**QUESTIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 186394
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

**QUESTIONS**

Subsequent Report of: Location Ready For OCD Inspection After P&A	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	No
If any production equipment or structure is to remain on the location, please specify	Leaco 3rd party power pole left on the East side of location

**Site Evaluation**

Please answer all the questions in this group.

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	<b>THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.</b>
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes
<b>Poured onsite concrete bases do not have to be removed.</b>	
Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	Not answered.

\* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

**District I**

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

QUESTIONS, Page 2

Action 186394

**QUESTIONS (continued)**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 186394
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

**QUESTIONS**

<b>Abandoned Pipelines</b>	
<i>Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).</i>	
Have all fluids have been removed from any abandoned pipelines	<i>Not answered.</i>
Have all abandoned pipelines been confirmed to <b>NOT</b> contain additional regulated NORM, other than that which accumulated under normal operation	<i>Not answered.</i>
Have all accessible points of abandoned pipelines been permanently capped	<i>Not answered.</i>

<b>Last Remaining or Only Well on the Location</b>	
<i>Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.</i>	
Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	No
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	Yes



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**State of New Mexico**  
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**Oil Conservation Division**  
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**Santa Fe, NM 87505**

ACKNOWLEDGMENTS  
  
Action 186394

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 186394
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
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**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS  
  
Action 186394

COMMENTS

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COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	4/20/2023

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CONDITIONS  
  
Action 186394

CONDITIONS

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	Action Number: 186394
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CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/20/2023