

Surface Reclamation Complete Report

Well Name: NIX CURTIS BH #002

API: 30-015-20113

Well Location: P-25-18S-25E

Surface Owner: SHARBRO ENERGY LLC & YATES INDUSTRIES LLC

ETAL

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2024 to determine if successful vegetation regrowth is established.



2 24 22	
On-Site Regulatory Reclamation Inspection Date: 3/28/23	
Site Name: NIX CURTIS BH #002	
API Number: 300 15 - 20113 Plug Date: 9 19 19 Inspection: The Secretary	
API Number: 30-0_1520113 Plug Date: 9_19_19 inspection:lection Correction	YES NO
Was this the last remaining or only well on the location?	YES NO
Are there any abandoned pipelines that are going to remian on the location?	X
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?	· K
If any production equipment or structure (including 3rd party) is to remain on location, please specify.	
Site Evaluation	
Recontoured back to original State√Topsoll Replaced	YES NO
Have the rat hole and cellar been filled and leveled? Have the cathodic protection holes been properly abandoned & reclaimed?	-
Rock or Call the Surfacing materials have been removed?	Ż l
Section Comments:	STATE OF THE PARTY
All Facilities Removed for Final Reclamation	March 2000
Have all of the pipelines & production equipment been cleared? (other than the listed above)	- X
Has all of the required junk and trush been cleared from the location? Have all of the required anchors, dead men, tie downs and risers have been out off at least two feet below ground level?	<u></u> →
Have all of the required metal bolts and other materials have been removed?	2
Have all the required portable bases been removed?	X
Section Comments TRASH SWEET CONDUCTED, ALL TRASH & JUNE WAS REMOVED	
Dry Hole Marker	YES NO
Has a steel marker been installed per COA requirements? Check One: □ Buried X Above Ground	X
Required DHM Information: Toperator Name UL or CIN/Cit (API Number X) County Gredeol Lease # (Fed Only)	
Lease Name & Number (Quec-Translary) (Coctage (CP&A Dato	
Free of Oil or Salt Contaminated Soil	YES NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?	X.
Have all other environmental concerns been addressed as per OCD rules?	X
If any environmental concerns remain on the location, please specify.	
Altandoned Pipelines	
Only need to provide onswers in this group, if any pipelines have been abandoned (in accordance with 19, 15, 35, 10 NMAC).	YES NO
Have all fluids have been removed from any abandoned pipelines?	
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?	
Have all accessible points of abandoned platelines been permanently capped? Section Comments:	THE PARTY OF THE P
Last Remaining or Only Well on the Location	
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.	YES NO
Have all electrical service poles and lines been removed from the location?	X
is there any electrical utility distribution infrastructure that is remaining on the location? Have all the battery and pit location(s) have been remediated in complance with OCD rules and the terms of the Operator's pit permit and closure plan?	V X
Have all the retrievable pipelines, production equipment been removed from the location?	1
tas all the junk and trash bean removed from the location?	X
Section Comments:	
Environmental Only- Do not have to be met to pass inspection	In a real party
this section corresponds with questions on the Reciprocition Inspection Form in Kentronmental but not related to NIMOCO forms. Free of Novicus or Invasive Weeds? [Note species or treatment in remarks]	Met Not Met
Site Stability? Erosion controls in place (if necessary) & working.	Ŷ
ilgns of seeding completion? (Broadcast/Orilled)	Y
Revegetation Success as compared to background? Met >75%. Circle One: 0% 25% 50% 75% 100%	×
Adequate Reclamation Fence Installed?	X
ection Comments:	TO STATE OF STATE OF
Additional Findings or Comments: MISSING \$002 ON DHM, LOCATION LOOKS DRY +	VEGETATION
IS MINIMAL, ACCESS ROAD IS BEING DRIVEN ON, TIRE TRACKS	+ RU13
ON PAO, ACCESS ROAD IS STILL EMBEDDED	
	DR FAN SUBMITTAL URTHER REVIEW
Ins	pection Result
Picture Checklist: Phili Picture Checklist: Phili Picture Checklist: Philip Concess Read 200 Equipment Contamination PASS	Ø FAIL
Manager Constitution Manager C	

On-Site_Inspection_Form v1.xlsx

2/13/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 206195

DEFINITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	206195
	Action Type:
	[C-103] Sub. Release After P&A (C-103Q)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

- lease and well location, hereinafter "location";
- flowlines or pipelines, hereinafter "pipelines";
- and non-retrieved or abandoned, hereinafter "abandoned".

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QUESTIONS

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Operator: EOG RESOURCES INC P.O. Box 2267		OGRID: 7377 Action Number:	
Midland, TX 79702		206195	
		Action Type: [C-103] Sub. Release After P&A (C-103Q)	
QUESTIONS			
Subsequent Report of: Location Ready For OCD Inspection After P&A			
Was this the last remaining or only well on the location	Yes		
Are there any abandoned pipelines that are going to remain on the location	No		
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	No		
If any production equipment or structure is to remain on the location, please specify	Not answered.		
Site Evaluation			
Please answer all the questions in this group. Have all the required pits been remediated in compliance with OCD rules and the			
terms of the Operator's pit permit and closure plan	Yes		
Have the rat hole and cellar been filled and leveled	Yes		
Have the cathodic protection holes been properly abandoned	Yes		
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes		
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	LETTER, SECTION, TOW	LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT NSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE /ED INTO THE MARKER'S METAL.	
Has the location been leveled as nearly as possible to original ground contour	Yes		
Have all the required pipelines and other production equipment been cleared	Yes		
Has all the required junk and trash been cleared from the location	Yes		
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes		
Have all the required metal bolts and other materials have been removed	Yes		
Poured onsite concrete bases do not have to be removed.			
Have all the the required portable bases been removed	Yes		
Have all other environmental concerns have been addressed as per OCD rules	Yes		
If any environmental concerns remain on the location, please specify	Not answered.		

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

* Proof of the site marker (photograph) is required.

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QUESTIONS, Page 2

Action 206195

QUESTIONS	(continued)

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QUESTIONS

Abandoned Pipelines	
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).	
Have all fluids have been removed from any abandoned pipelines	Not answered.
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation	Not answered.
Have all accessible points of abandoned pipelines been permanently capped	Not answered.

Last Remaining or Only Well on the Location		
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.		
Have all electrical service poles and lines been removed from the location	Yes	
Is there any electrical utility distribution infrastructure that is remaining on the location	No	
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes	
Have all the retrievable pipelines, production equipment been removed from the location	Yes	
Has all the junk and trash been removed from the location	Yes	

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ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.

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CONDITIONS

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CONDITIONS

Created By		Condition Date
gcordero	None	4/18/2023