

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

***SUBMIT IN TRIPLICATE - Other instructions on page 2***

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

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## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

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## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

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Response to this request is mandatory.

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## Additional Information

### Location of Well

0. SHL: LOT D / 150 FNL / 1255 FWL / TWSP: 19S / RANGE: 33E / SECTION: 34 / LAT: 32.623554 / LONG: -103.65524 ( TVD: 0 feet, MD: 0 feet )

PPP: LOT C / 515 FNL / 1584 FWL / TWSP: 19S / RANGE: 33E / SECTION: 34 / LAT: 32.62255 / LONG: -103.65446 ( TVD: 9727 feet, MD: 9738 feet )

BHL: LOT N / 330 FSL / 1584 FWL / TWSP: 20S / RANGE: 33E / SECTION: 3 / LAT: 32.595807 / LONG: -103.654621 ( TVD: 10140 feet, MD: 20104 feet )

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## Additional Information

### Additional Remarks

-TEST ANNULAR 250 LOW/3500 HIGH; 10 MIN; GOOD TEST  
-PRESSURE TEST 13.375" INT #1 CSG TO 1500 PSI; 30 MIN; GOOD TEST  
-BEGIN DRILLING 12.25" INT #2 HOLE  
07/02/2022-DRILL 12.25" INT #2 HOLE TO 4683' MD; HIT TIGHT SPOT  
-BECAME STUCK WHILE MAKING CONNECTION. ATTEMPTED TO JAR PIPE FREE BUT WERE UNABLE TO ACTIVATE  
DRILLING JARS  
07/03-07/10/2022-RAN A FREE PINT LOG SHOWING PIPE STUCK W/NO MOVEMENT @ 2447'MD  
-RAN IN HOLE W/FISHING JARS & SCREWED INTO FISH & ATTEMPTED TO JAR PIPE FREE.  
-FISH JOB UNSUCCESSFUL  
-RAN STUCK PIPE/SONIC LOG SHOWING LARGE SECTION OF STUCK PIPE FROM 2454' MD TO 2480' MD.  
-CONTINUES ATTEMPTING TO GET DRILL PIPE UNSTUCK WITH NO SUCCESS  
-RAN A CAMERA TO INSPECT TOF & CASING INTEGRITY W/BOTH BING ACCEPTABLE CONDITION.  
-RAN IN HOLE W/3 MORE WASH PIPE/BURN SHOE; ATTEMPT TO WASH OVER FISH. MADE IT TO 2478' W/ LAST SHOE ONLY  
MAKING 1' BEFORE NOT BEING ABLE TO TO WASH ANYMORE.  
-RIH W/MULTIPLE OVERSHOT ATTEMPTS TO LATCH ON TO FISH & JAR LOOSE W/ NO SUCCESS.  
-SPOKE W/ R. IJABIEN AT BLM & RECEIVED VERBAL APPROVAL TO PA WELL  
-PLAN SUBMITTED TO BLM VIA EMAIL AND SUBSEQUENT PA SUNDRY WILL BE FILED

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**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 152153

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Operator: Earthstone Operating, LLC 1400 Woodloch Forest; Ste 300 The Woodlands, TX 77380	OGRID: 331165
	Action Number: 152153
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
nmurphy	None	4/26/2023