

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 25-48644	⁵ Pool Name WC-025 G-09 S243310P; UPPER WOLFCAMP	⁶ Pool Code 98135
⁷ Property Code 328891	⁸ Property Name APOLLO STATE COM	⁹ Well Number 132H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
N	21	24-S	33-E	-	856'	SOUTH	2110'	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	16	24-S	33-E	-	33'	NORTH	1854'	WEST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 10/12/2021	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	PLAINS ALL AMERICAN 333 CLAY STREET SUITE 1600 HOUSTON, TX 77002	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 6/2/2021	²² Ready Date 10/12/2021	²³ TD 23026'	²⁴ PBTB 22970'	²⁵ Perforations 12870'-22885'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	1245'	1035 SKS		
9.875"	7.625"	12063'	1274 SKS		
6.75"	5.5"	23017'	981 SKS		

V. Well Test Data

³¹ Date New Oil 10/26/2021	³² Gas Delivery Date 10/26/2021	³³ Test Date 11/1/2021	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 3000
³⁷ Choke Size 32/64	³⁸ Oil 1667	³⁹ Water 4448	⁴⁰ Gas 4261		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: JEFF TRLICA			Approved by: PATRICIA MARTINEZ		
Title: REGULATORY ANALYST			Title: PETROLEUM SPECIALIST		
E-mail Address: JTRLICA@GMAIL.COM			Approval Date: 4/26/2023		
Date: 11/5/2021		Phone: 720-772-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

AS-DRILLED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48644	² Pool Code 98135	³ Pool Name WC-025 G-09 S243310P; UPPER WOLFCAMP
⁴ Property Code 328891	⁵ Property Name APOLLO STATE COM	⁶ Well Number 132H
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 3537'

¹⁰Surface Location

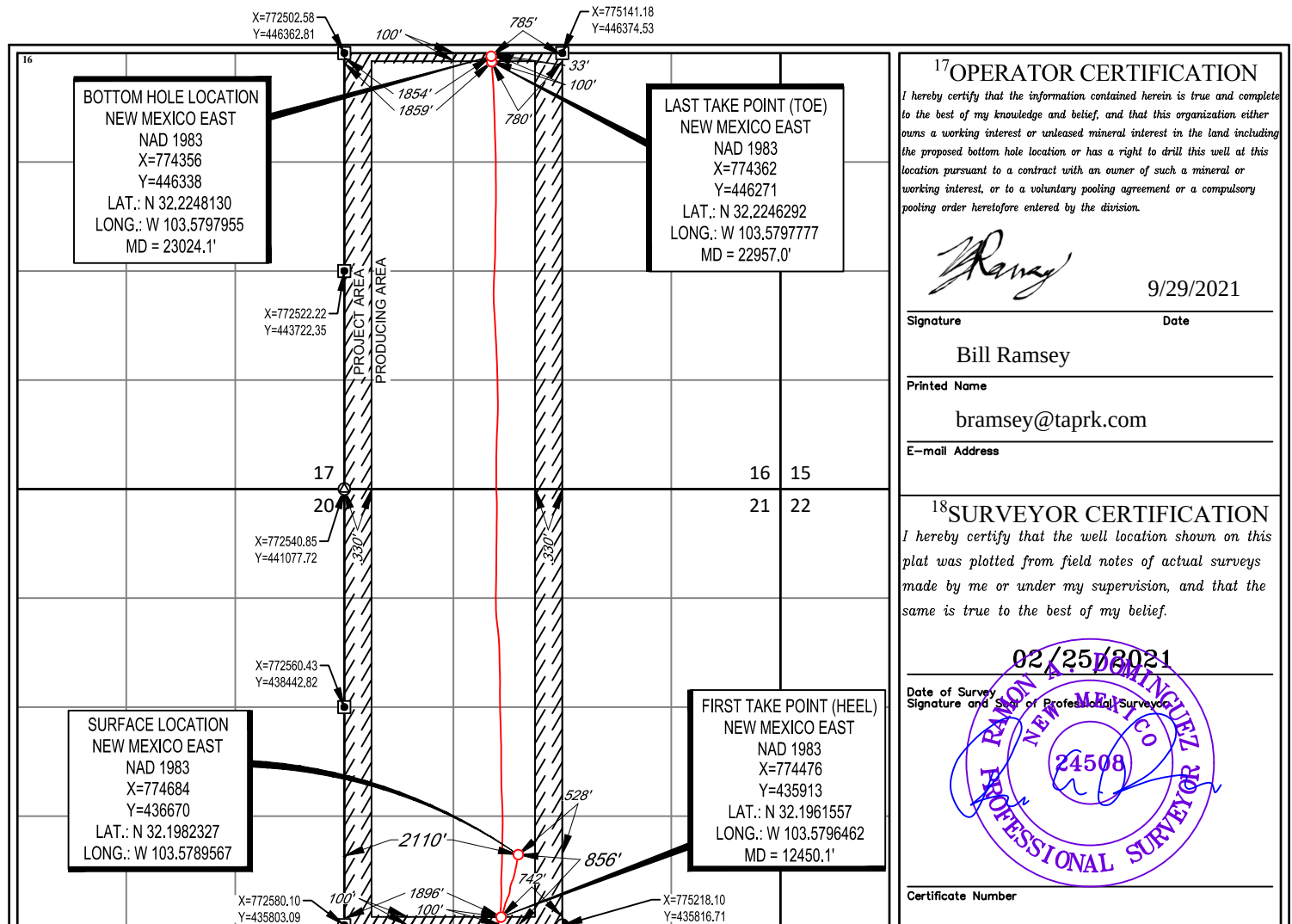
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	21	24-S	33-E	-	856'	SOUTH	2110'	WEST	LEA

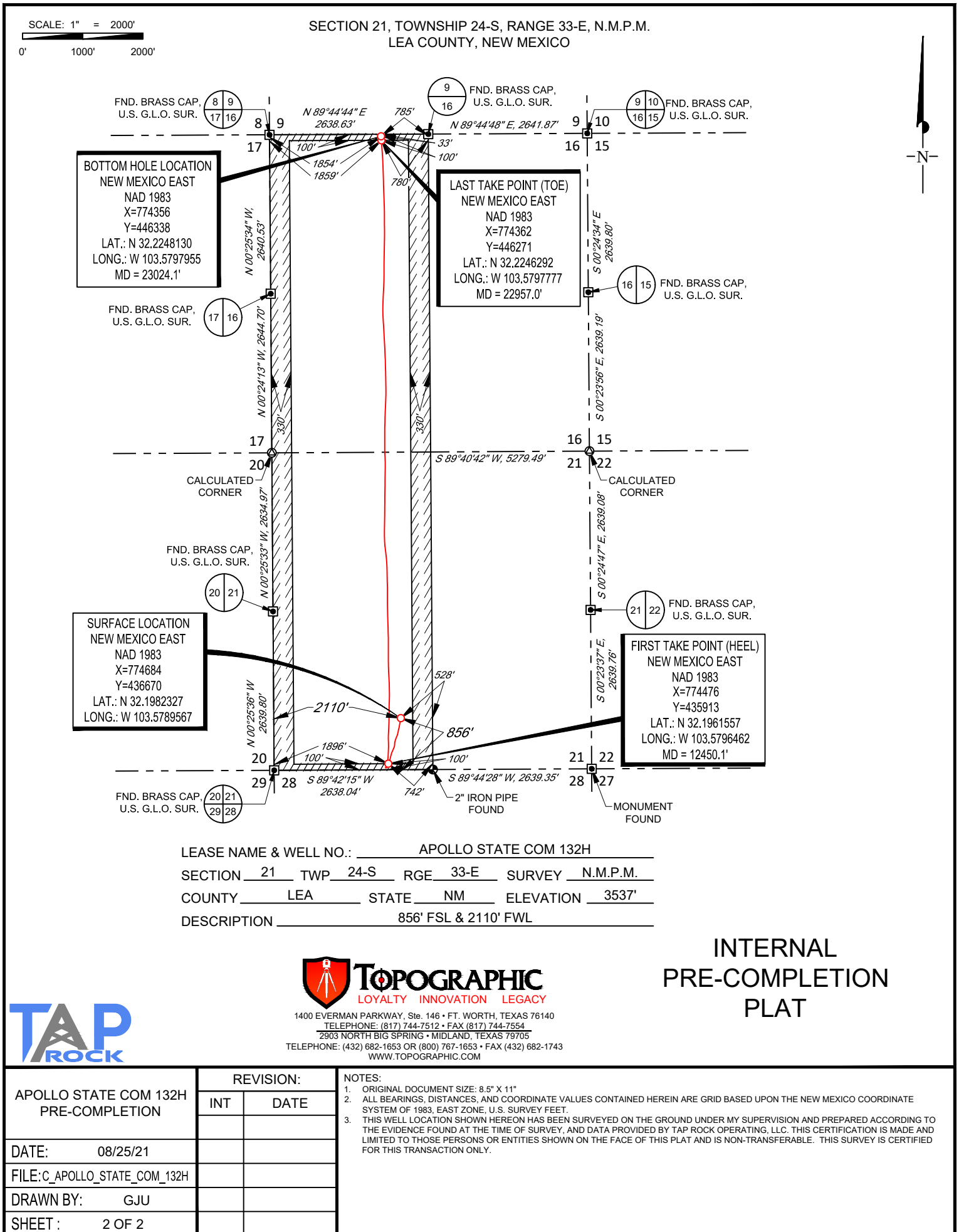
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	16	24-S	33-E	-	33'	NORTH	1854'	WEST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.







Tap Rock Resources, LLC

**Lea County, NM (NAD 83 NME)
(Apollo State Com) Sec-21_T-24-S_R-33-E
Apollo State Com #132H**

OWB

Design: AWB

Standard Survey Report

16 August, 2021





Intrepid Survey Report



Company:	Tap Rock Resources, LLC	Local Co-ordinate Reference:	Well Apollo State Com #132H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB @ 3563.0usft (H&P 264)
Site:	(Apollo State Com) Sec-21_T-24-S_R-33-E	MD Reference:	KB @ 3563.0usft (H&P 264)
Well:	Apollo State Com #132H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	(Apollo State Com) Sec-21_T-24-S_R-33-E		
Site Position:		Northing:	436,694.00 usft
From:	Map	Easting:	776,122.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 11' 53.775 N
		Longitude:	103° 34' 27.504 W
		Grid Convergence:	0.40 °

Well	Apollo State Com #132H		
Well Position	+N/-S	0.0 usft	Northing: 436,670.00 usft
	+E/-W	0.0 usft	Easting: 774,684.00 usft
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft
		Latitude:	32° 11' 53.638 N
		Longitude:	103° 34' 44.240 W
		Ground Level:	3,537.0 usft

Wellbore	OWB				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	HDGM	08/08/21	6.37	59.78	47,613.76769947

Design	AWB				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	359.58	

Survey Program	Date	08/16/21			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
144.0	23,026.0	Intrepid MWD (OWB)	MWD	OWSG MWD - Standard	

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
144.0	0.04	177.37	144.0	-0.1	0.0	-0.1	0.03	0.03	0.00
235.0	0.22	292.86	235.0	0.0	-0.2	0.0	0.26	0.20	126.91
420.0	0.79	183.43	420.0	-1.1	-0.6	-1.1	0.48	0.31	-59.15
511.0	0.88	152.32	511.0	-2.4	-0.3	-2.4	0.50	0.10	-34.19
603.0	1.14	111.27	603.0	-3.4	0.9	-3.4	0.81	0.28	-44.62
694.0	1.05	82.44	694.0	-3.6	2.6	-3.6	0.61	-0.10	-31.68
785.0	0.75	63.99	784.9	-3.2	3.9	-3.2	0.45	-0.33	-20.27
876.0	0.48	43.33	875.9	-2.7	4.7	-2.7	0.38	-0.30	-22.70
966.0	0.22	66.71	965.9	-2.3	5.2	-2.4	0.32	-0.29	25.98



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Well:	Apollo State Com #132H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
1,057.0	0.26	248.91	1,056.9	-2.3	5.1	-2.4	0.53	0.04	-195.38	
1,149.0	0.44	229.05	1,148.9	-2.6	4.7	-2.7	0.23	0.20	-21.59	
1,193.0	0.88	260.16	1,192.9	-2.8	4.2	-2.8	1.26	1.00	70.70	
1,322.0	1.54	248.21	1,321.9	-3.6	1.6	-3.6	0.55	0.51	-9.26	
1,416.0	1.41	247.68	1,415.9	-4.5	-0.6	-4.5	0.14	-0.14	-0.56	
1,512.0	1.32	251.02	1,511.8	-5.3	-2.8	-5.3	0.13	-0.09	3.48	
1,606.0	2.59	204.26	1,605.8	-7.6	-4.7	-7.6	2.06	1.35	-49.74	
1,700.0	4.04	194.42	1,699.6	-12.8	-6.4	-12.7	1.65	1.54	-10.47	
1,794.0	5.41	186.07	1,793.3	-20.4	-7.7	-20.3	1.63	1.46	-8.88	
1,888.0	6.55	183.52	1,886.8	-30.1	-8.5	-30.1	1.24	1.21	-2.71	
1,981.0	7.56	187.83	1,979.1	-41.5	-9.6	-41.4	1.23	1.09	4.63	
2,075.0	7.65	187.56	2,072.3	-53.8	-11.3	-53.7	0.10	0.10	-0.29	
2,170.0	7.65	187.83	2,166.4	-66.3	-13.0	-66.3	0.04	0.00	0.28	
2,264.0	7.78	187.83	2,259.6	-78.8	-14.7	-78.7	0.14	0.14	0.00	
2,359.0	7.69	187.39	2,353.7	-91.5	-16.4	-91.4	0.11	-0.09	-0.46	
2,454.0	7.69	188.27	2,447.9	-104.1	-18.1	-104.0	0.12	0.00	0.93	
2,547.0	7.65	189.14	2,540.0	-116.4	-20.0	-116.2	0.13	-0.04	0.94	
2,642.0	7.56	189.32	2,634.2	-128.8	-22.0	-128.6	0.10	-0.09	0.19	
2,736.0	8.13	190.73	2,727.3	-141.4	-24.2	-141.2	0.64	0.61	1.50	
2,830.0	9.01	193.80	2,820.3	-155.1	-27.2	-154.9	1.05	0.94	3.27	
2,924.0	8.79	193.19	2,913.1	-169.2	-30.6	-169.0	0.25	-0.23	-0.65	
3,018.0	8.75	192.92	3,006.0	-183.2	-33.9	-183.0	0.06	-0.04	-0.29	
3,112.0	8.75	192.22	3,098.9	-197.2	-37.0	-196.9	0.11	0.00	-0.74	
3,207.0	8.66	192.31	3,192.8	-211.2	-40.0	-210.9	0.10	-0.09	0.09	
3,300.0	8.62	191.96	3,284.8	-224.9	-43.0	-224.6	0.07	-0.04	-0.38	
3,394.0	8.75	191.34	3,377.7	-238.8	-45.8	-238.4	0.17	0.14	-0.66	
3,489.0	8.79	194.94	3,471.6	-252.9	-49.1	-252.5	0.58	0.04	3.79	
3,583.0	8.53	192.66	3,564.5	-266.6	-52.5	-266.2	0.46	-0.28	-2.43	
3,678.0	8.44	198.46	3,658.5	-280.1	-56.3	-279.7	0.91	-0.09	6.11	
3,772.0	8.75	203.03	3,751.4	-293.2	-61.2	-292.8	0.80	0.33	4.86	
3,866.0	8.75	202.42	3,844.3	-306.4	-66.8	-305.9	0.10	0.00	-0.65	
3,960.0	8.48	201.62	3,937.3	-319.5	-72.1	-318.9	0.31	-0.29	-0.85	
4,055.0	7.65	201.54	4,031.3	-331.9	-77.0	-331.3	0.87	-0.87	-0.08	
4,150.0	6.77	202.33	4,125.6	-342.9	-81.4	-342.3	0.93	-0.93	0.83	
4,245.0	7.38	198.99	4,219.9	-353.9	-85.5	-353.2	0.77	0.64	-3.52	
4,339.0	7.87	197.41	4,313.0	-365.7	-89.4	-365.1	0.57	0.52	-1.68	
4,434.0	7.56	191.96	4,407.2	-378.0	-92.6	-377.4	0.84	-0.33	-5.74	
4,528.0	8.92	191.96	4,500.2	-391.2	-95.4	-390.5	1.45	1.45	0.00	
4,623.0	9.63	190.11	4,594.0	-406.2	-98.4	-405.5	0.81	0.75	-1.95	
4,717.0	10.02	182.46	4,686.6	-422.2	-100.1	-421.4	1.45	0.41	-8.14	
4,813.0	10.07	182.64	4,781.1	-438.9	-100.8	-438.1	0.06	0.05	0.19	
4,907.0	10.51	187.30	4,873.6	-455.6	-102.3	-454.8	1.00	0.47	4.96	
5,001.0	9.27	195.21	4,966.2	-471.4	-105.4	-470.6	1.95	-1.32	8.41	
5,097.0	8.44	205.05	5,061.1	-485.3	-110.4	-484.4	1.80	-0.86	10.25	



Intrepid Survey Report



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Survey									
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5,190.0	7.38	204.17	5,153.2	-496.9	-115.7	-496.0	1.15	-1.14	-0.95
5,283.0	6.68	203.29	5,245.5	-507.3	-120.3	-506.4	0.76	-0.75	-0.95
5,377.0	7.08	203.29	5,338.8	-517.7	-124.8	-516.7	0.43	0.43	0.00
5,471.0	7.96	203.65	5,432.0	-528.9	-129.7	-528.0	0.94	0.94	0.38
5,565.0	7.60	203.56	5,525.1	-540.6	-134.8	-539.6	0.38	-0.38	-0.10
5,659.0	7.43	203.56	5,618.3	-551.9	-139.7	-550.8	0.18	-0.18	0.00
5,754.0	7.21	203.56	5,712.5	-563.0	-144.5	-561.9	0.23	-0.23	0.00
5,848.0	7.78	200.48	5,805.7	-574.3	-149.1	-573.2	0.74	0.61	-3.28
5,943.0	8.97	197.23	5,899.7	-587.4	-153.5	-586.3	1.35	1.25	-3.42
6,035.0	8.70	196.53	5,990.6	-600.9	-157.6	-599.8	0.32	-0.29	-0.76
6,130.0	8.09	194.94	6,084.6	-614.3	-161.4	-613.1	0.69	-0.64	-1.67
6,225.0	7.56	194.86	6,178.7	-626.8	-164.7	-625.6	0.56	-0.56	-0.08
6,317.0	8.04	193.71	6,269.9	-638.9	-167.8	-637.6	0.55	0.52	-1.25
6,412.0	8.70	193.98	6,363.9	-652.3	-171.1	-651.0	0.70	0.69	0.28
6,506.0	8.48	193.80	6,456.8	-665.9	-174.5	-664.6	0.24	-0.23	-0.19
6,601.0	8.48	192.48	6,550.8	-679.6	-177.7	-678.3	0.20	0.00	-1.39
6,694.0	8.31	190.73	6,642.8	-692.9	-180.4	-691.5	0.33	-0.18	-1.88
6,789.0	8.09	190.55	6,736.8	-706.2	-182.9	-704.8	0.23	-0.23	-0.19
6,884.0	7.78	189.58	6,830.9	-719.1	-185.2	-717.7	0.36	-0.33	-1.02
6,977.0	7.87	190.20	6,923.0	-731.6	-187.4	-730.2	0.13	0.10	0.67
7,072.0	7.52	190.90	7,017.2	-744.1	-189.7	-742.7	0.38	-0.37	0.74
7,166.0	7.52	190.29	7,110.4	-756.2	-192.0	-754.8	0.08	0.00	-0.65
7,260.0	6.86	193.89	7,203.6	-767.7	-194.4	-766.2	0.85	-0.70	3.83
7,354.0	6.29	197.14	7,297.0	-778.1	-197.3	-776.6	0.72	-0.61	3.46
7,449.0	6.24	198.72	7,391.4	-787.9	-200.5	-786.4	0.19	-0.05	1.66
7,544.0	5.80	202.86	7,485.9	-797.2	-204.0	-795.7	0.65	-0.46	4.36
7,638.0	5.23	212.08	7,579.5	-805.2	-208.1	-803.7	1.12	-0.61	9.81
7,732.0	3.43	228.96	7,673.2	-810.7	-212.5	-809.1	2.33	-1.91	17.96
7,827.0	1.71	262.27	7,768.1	-812.8	-216.1	-811.2	2.33	-1.81	35.06
7,921.0	1.23	273.43	7,862.1	-812.9	-218.5	-811.3	0.59	-0.51	11.87
8,015.0	1.23	265.26	7,956.1	-812.9	-220.5	-811.3	0.19	0.00	-8.69
8,109.0	1.05	271.50	8,050.1	-813.0	-222.3	-811.3	0.23	-0.19	6.64
8,203.0	1.05	267.54	8,144.0	-813.0	-224.1	-811.3	0.08	0.00	-4.21
8,298.0	1.05	264.38	8,239.0	-813.1	-225.8	-811.4	0.06	0.00	-3.33
8,393.0	0.40	355.52	8,334.0	-812.9	-226.7	-811.2	1.19	-0.68	95.94
8,487.0	0.53	39.03	8,428.0	-812.2	-226.4	-810.5	0.39	0.14	46.29
8,579.0	0.35	37.27	8,520.0	-811.7	-226.0	-810.0	0.20	-0.20	-1.91
8,673.0	0.22	16.61	8,614.0	-811.3	-225.8	-809.6	0.17	-0.14	-21.98
8,767.0	0.13	349.02	8,708.0	-811.0	-225.7	-809.3	0.13	-0.10	-29.35
8,862.0	0.09	304.81	8,803.0	-810.8	-225.8	-809.2	0.10	-0.04	-46.54
8,956.0	0.26	198.72	8,897.0	-811.0	-226.0	-809.3	0.32	0.18	-112.86
9,050.0	0.44	202.94	8,991.0	-811.5	-226.2	-809.8	0.19	0.19	4.49
9,144.0	0.57	193.98	9,085.0	-812.3	-226.4	-810.6	0.16	0.14	-9.53



Intrepid Survey Report



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Site:	(Apollo State Com) Sec-21_T-24-S_R-33-E	MD Reference:	KB @ 3563.0usft (H&P 264)
Well:	Apollo State Com #132H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,238.0	0.88	191.08	9,179.0	-813.5	-226.7	-811.8	0.33	0.33	-3.09
9,332.0	0.57	236.69	9,273.0	-814.4	-227.2	-812.8	0.67	-0.33	48.52
9,426.0	1.14	232.83	9,367.0	-815.3	-228.3	-813.6	0.61	0.61	-4.11
9,520.0	1.19	206.81	9,461.0	-816.7	-229.5	-815.0	0.56	0.05	-27.68
9,615.0	1.54	218.85	9,555.9	-818.6	-230.8	-816.9	0.47	0.37	12.67
9,708.0	1.45	228.52	9,648.9	-820.3	-232.4	-818.6	0.29	-0.10	10.40
9,803.0	1.14	240.65	9,743.9	-821.6	-234.2	-819.8	0.43	-0.33	12.77
9,898.0	1.67	261.48	9,838.8	-822.3	-236.4	-820.5	0.77	0.56	21.93
9,991.0	2.11	246.62	9,931.8	-823.1	-239.3	-821.4	0.70	0.47	-15.98
10,085.0	2.46	245.92	10,025.7	-824.6	-242.7	-822.8	0.37	0.37	-0.74
10,179.0	2.73	263.06	10,119.6	-825.7	-246.8	-823.9	0.87	0.29	18.23
10,274.0	1.63	285.30	10,214.6	-825.7	-250.3	-823.8	1.44	-1.16	23.41
10,369.0	0.88	321.95	10,309.5	-824.7	-252.1	-822.9	1.12	-0.79	38.58
10,464.0	2.29	15.74	10,404.5	-822.3	-252.0	-820.5	2.01	1.48	56.62
10,558.0	1.76	352.27	10,498.4	-819.1	-251.7	-817.2	1.04	-0.56	-24.97
10,651.0	2.15	26.28	10,591.4	-816.1	-251.1	-814.2	1.29	0.42	36.57
10,746.0	2.90	41.14	10,686.3	-812.7	-248.7	-810.8	1.04	0.79	15.64
10,840.0	2.37	33.14	10,780.2	-809.3	-246.1	-807.5	0.68	-0.56	-8.51
10,934.0	1.76	44.74	10,874.1	-806.6	-244.0	-804.8	0.78	-0.65	12.34
11,029.0	2.86	60.91	10,969.1	-804.4	-240.9	-802.6	1.33	1.16	17.02
11,122.0	4.18	64.52	11,061.9	-801.8	-235.8	-800.1	1.44	1.42	3.88
11,217.0	3.78	67.06	11,156.7	-799.1	-229.8	-797.4	0.46	-0.42	2.67
11,313.0	3.74	64.43	11,252.4	-796.6	-224.1	-794.9	0.18	-0.04	-2.74
11,407.0	3.12	99.58	11,346.3	-795.7	-218.8	-794.0	2.29	-0.66	37.39
11,502.0	2.15	116.99	11,441.2	-796.9	-214.7	-795.3	1.31	-1.02	18.33
11,598.0	1.85	100.02	11,537.1	-798.0	-211.5	-796.4	0.69	-0.31	-17.68
11,692.0	2.15	105.21	11,631.1	-798.7	-208.3	-797.2	0.37	0.32	5.52
11,786.0	2.11	104.07	11,725.0	-799.6	-205.0	-798.1	0.06	-0.04	-1.21
11,881.0	1.93	107.14	11,819.9	-800.5	-201.7	-799.0	0.22	-0.19	3.23
11,976.0	1.63	124.90	11,914.9	-801.7	-199.1	-800.3	0.66	-0.32	18.69
12,098.0	2.15	120.77	12,036.8	-803.9	-195.7	-802.4	0.44	0.43	-3.39
12,200.0	2.02	119.78	12,138.8	-805.8	-192.5	-804.3	0.13	-0.13	-0.97
12,294.0	6.90	337.04	12,232.6	-801.4	-193.3	-799.9	9.14	5.19	-151.85
12,388.0	22.11	341.26	12,323.3	-779.3	-201.2	-777.8	16.21	16.18	4.49
12,482.0	21.27	346.45	12,410.7	-746.0	-210.9	-744.4	2.23	-0.89	5.52
12,576.0	37.63	2.44	12,492.4	-700.3	-213.7	-698.8	19.17	17.40	17.01
12,636.0	53.98	3.59	12,534.0	-657.5	-211.4	-656.0	27.28	27.25	1.92
12,670.0	54.24	2.97	12,554.0	-630.0	-209.8	-628.5	1.66	0.76	-1.82
12,766.0	53.27	2.71	12,610.7	-552.7	-205.9	-551.2	1.03	-1.01	-0.27
12,860.0	61.54	1.65	12,661.3	-473.6	-203.0	-472.1	8.85	8.80	-1.13
12,955.0	68.57	357.00	12,701.4	-387.6	-204.1	-386.1	8.63	7.40	-4.89
12,990.0	72.35	357.08	12,713.1	-354.7	-205.8	-353.1	10.80	10.80	0.23
13,049.0	79.78	3.32	12,727.3	-297.5	-205.5	-296.0	16.24	12.59	10.58



Intrepid Survey Report



Company:	Tap Rock Resources, LLC	Local Co-ordinate Reference:	Well Apollo State Com #132H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB @ 3563.0usft (H&P 264)
Site:	(Apollo State Com) Sec-21_T-24-S_R-33-E	MD Reference:	KB @ 3563.0usft (H&P 264)
Well:	Apollo State Com #132H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,142.0	90.07	2.71	12,735.5	-205.1	-200.7	-203.6	11.08	11.06	-0.66
13,174.0	90.90	1.92	12,735.3	-173.1	-199.4	-171.7	3.58	2.59	-2.47
13,268.0	91.60	1.65	12,733.2	-79.2	-196.5	-77.7	0.80	0.74	-0.29
13,363.0	91.65	1.92	12,730.5	15.7	-193.5	17.1	0.29	0.05	0.28
13,456.0	90.77	359.81	12,728.5	108.7	-192.1	110.1	2.46	-0.95	-2.27
13,551.0	91.87	0.77	12,726.4	203.7	-191.6	205.1	1.54	1.16	1.01
13,645.0	91.96	2.09	12,723.2	297.6	-189.3	299.0	1.41	0.10	1.40
13,739.0	89.10	359.46	12,722.3	391.5	-188.0	392.9	4.13	-3.04	-2.80
13,834.0	88.66	359.81	12,724.2	486.5	-188.6	487.9	0.59	-0.46	0.37
13,927.0	87.16	357.61	12,727.6	579.4	-190.7	580.8	2.86	-1.61	-2.37
14,021.0	88.88	356.64	12,730.8	673.3	-195.4	674.7	2.10	1.83	-1.03
14,115.0	90.15	356.29	12,731.6	767.1	-201.2	768.5	1.40	1.35	-0.37
14,209.0	91.03	359.63	12,730.7	861.0	-204.6	862.5	3.67	0.94	3.55
14,304.0	89.58	359.81	12,730.2	956.0	-205.0	957.5	1.54	-1.53	0.19
14,398.0	90.64	359.81	12,730.0	1,050.0	-205.3	1,051.5	1.13	1.13	0.00
14,491.0	89.85	359.98	12,729.6	1,143.0	-205.5	1,144.5	0.87	-0.85	0.18
14,586.0	92.62	359.63	12,727.5	1,237.9	-205.8	1,239.4	2.94	2.92	-0.37
14,680.0	93.49	359.54	12,722.5	1,331.8	-206.5	1,333.3	0.93	0.93	-0.10
14,774.0	90.42	358.05	12,719.3	1,425.7	-208.5	1,427.2	3.63	-3.27	-1.59
14,867.0	90.33	358.58	12,718.7	1,518.7	-211.2	1,520.2	0.58	-0.10	0.57
14,962.0	88.79	357.96	12,719.4	1,613.6	-214.1	1,615.2	1.75	-1.62	-0.65
15,056.0	90.24	358.14	12,720.2	1,707.6	-217.3	1,709.1	1.55	1.54	0.19
15,150.0	91.12	359.72	12,719.1	1,801.5	-219.0	1,803.1	1.92	0.94	1.68
15,244.0	90.20	358.84	12,718.0	1,895.5	-220.2	1,897.1	1.35	-0.98	-0.94
15,338.0	91.87	0.95	12,716.3	1,989.5	-220.4	1,991.1	2.86	1.78	2.24
15,433.0	90.90	359.54	12,714.0	2,084.5	-220.0	2,086.0	1.80	-1.02	-1.48
15,527.0	89.93	358.67	12,713.4	2,178.5	-221.4	2,180.0	1.39	-1.03	-0.93
15,622.0	89.05	358.67	12,714.2	2,273.4	-223.7	2,275.0	0.93	-0.93	0.00
15,716.0	88.22	358.67	12,716.4	2,367.4	-225.8	2,369.0	0.88	-0.88	0.00
15,811.0	88.97	358.84	12,718.8	2,462.3	-227.9	2,463.9	0.81	0.79	0.18
15,905.0	90.42	356.73	12,719.3	2,556.2	-231.5	2,557.9	2.72	1.54	-2.24
15,999.0	91.12	355.59	12,718.0	2,650.0	-237.8	2,651.7	1.42	0.74	-1.21
16,092.0	87.25	352.16	12,719.3	2,742.4	-247.7	2,744.2	5.56	-4.16	-3.69
16,187.0	89.89	353.22	12,721.7	2,836.6	-259.8	2,838.5	2.99	2.78	1.12
16,224.0	91.21	355.15	12,721.4	2,873.4	-263.6	2,875.3	6.32	3.57	5.22
16,254.0	92.18	356.47	12,720.5	2,903.3	-265.8	2,905.2	5.46	3.23	4.40
16,281.0	92.62	358.05	12,719.3	2,930.3	-267.1	2,932.2	6.07	1.63	5.85
16,326.0	92.84	358.23	12,717.2	2,975.2	-268.5	2,977.1	0.63	0.49	0.40
16,377.0	93.85	358.49	12,714.2	3,026.1	-270.0	3,028.0	2.04	1.98	0.51
16,471.0	94.42	1.04	12,707.4	3,119.9	-270.4	3,121.8	2.77	0.61	2.71
16,565.0	93.01	1.13	12,701.3	3,213.6	-268.6	3,215.5	1.50	-1.50	0.10
16,659.0	91.25	0.69	12,697.9	3,307.6	-267.1	3,309.4	1.93	-1.87	-0.47
16,754.0	89.01	0.51	12,697.6	3,402.5	-266.1	3,404.4	2.37	-2.36	-0.19
16,849.0	88.22	0.16	12,699.9	3,497.5	-265.5	3,499.4	0.91	-0.83	-0.37



Intrepid Survey Report



Company:	Tap Rock Resources, LLC	Local Co-ordinate Reference:	Well Apollo State Com #132H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB @ 3563.0usft (H&P 264)
Site:	(Apollo State Com) Sec-21_T-24-S_R-33-E	MD Reference:	KB @ 3563.0usft (H&P 264)
Well:	Apollo State Com #132H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
16,944.0	89.23	0.69	12,702.0	3,592.5	-264.8	3,594.3	1.20	1.06	0.56
17,038.0	88.26	0.25	12,704.1	3,686.5	-264.1	3,688.3	1.13	-1.03	-0.47
17,133.0	89.23	0.95	12,706.2	3,781.4	-263.1	3,783.3	1.26	1.02	0.74
17,227.0	89.80	0.86	12,707.0	3,875.4	-261.6	3,877.2	0.61	0.61	-0.10
17,321.0	93.32	0.86	12,704.4	3,969.4	-260.2	3,971.2	3.74	3.74	0.00
17,416.0	92.31	0.86	12,699.8	4,064.2	-258.7	4,066.0	1.06	-1.06	0.00
17,509.0	93.63	1.21	12,694.9	4,157.1	-257.1	4,158.9	1.47	1.42	0.38
17,603.0	88.92	358.40	12,692.8	4,251.0	-257.4	4,252.8	5.83	-5.01	-2.99
17,697.0	88.97	356.64	12,694.6	4,344.9	-261.5	4,346.7	1.87	0.05	-1.87
17,790.0	91.65	358.84	12,694.1	4,437.8	-265.1	4,439.7	3.73	2.88	2.37
17,884.0	90.86	359.63	12,692.0	4,531.8	-266.4	4,533.6	1.19	-0.84	0.84
17,978.0	88.31	0.33	12,692.7	4,625.8	-266.4	4,627.6	2.81	-2.71	0.74
18,072.0	87.78	359.98	12,695.9	4,719.7	-266.2	4,721.6	0.68	-0.56	-0.37
18,166.0	90.33	0.86	12,697.5	4,813.7	-265.5	4,815.5	2.87	2.71	0.94
18,260.0	90.77	1.92	12,696.6	4,907.7	-263.2	4,909.5	1.22	0.47	1.13
18,353.0	86.95	1.30	12,698.4	5,000.6	-260.6	5,002.4	4.16	-4.11	-0.67
18,448.0	86.77	2.62	12,703.6	5,095.4	-257.3	5,097.2	1.40	-0.19	1.39
18,542.0	86.37	2.88	12,709.2	5,189.1	-252.8	5,190.8	0.51	-0.43	0.28
18,637.0	86.90	2.27	12,714.8	5,283.9	-248.6	5,285.5	0.85	0.56	-0.64
18,731.0	88.26	0.33	12,718.8	5,377.8	-246.4	5,379.4	2.52	1.45	-2.06
18,824.0	91.60	359.72	12,718.9	5,470.7	-246.4	5,472.4	3.65	3.59	-0.66
18,918.0	92.62	358.93	12,715.4	5,564.7	-247.5	5,566.3	1.37	1.09	-0.84
19,012.0	92.97	359.10	12,710.8	5,658.5	-249.1	5,660.2	0.41	0.37	0.18
19,107.0	91.78	358.31	12,706.9	5,753.4	-251.3	5,755.1	1.50	-1.25	-0.83
19,201.0	91.34	358.58	12,704.4	5,847.4	-253.8	5,849.1	0.55	-0.47	0.29
19,296.0	91.38	358.14	12,702.1	5,942.3	-256.5	5,944.0	0.46	0.04	-0.46
19,390.0	90.77	357.17	12,700.3	6,036.2	-260.4	6,037.9	1.22	-0.65	-1.03
19,485.0	91.47	357.35	12,698.5	6,131.1	-264.9	6,132.8	0.76	0.74	0.19
19,579.0	89.71	356.82	12,697.5	6,224.9	-269.7	6,226.8	1.96	-1.87	-0.56
19,673.0	88.00	357.26	12,699.4	6,318.8	-274.6	6,320.6	1.88	-1.82	0.47
19,768.0	87.16	356.82	12,703.4	6,413.6	-279.5	6,415.5	1.00	-0.88	-0.46
19,863.0	88.53	356.91	12,707.0	6,508.4	-284.6	6,510.3	1.45	1.44	0.09
19,956.0	88.04	356.29	12,709.8	6,601.2	-290.2	6,603.1	0.85	-0.53	-0.67
20,051.0	88.31	357.43	12,712.8	6,696.0	-295.4	6,698.0	1.23	0.28	1.20
20,143.0	89.10	359.46	12,714.9	6,787.9	-297.9	6,789.9	2.37	0.86	2.21
20,236.0	91.87	2.62	12,714.1	6,880.9	-296.2	6,882.9	4.52	2.98	3.40
20,331.0	90.81	2.62	12,711.8	6,975.7	-291.8	6,977.7	1.12	-1.12	0.00
20,425.0	90.33	2.62	12,710.9	7,069.6	-287.5	7,071.6	0.51	-0.51	0.00
20,520.0	90.51	3.41	12,710.2	7,164.5	-282.5	7,166.4	0.85	0.19	0.83
20,614.0	88.97	0.77	12,710.6	7,258.4	-279.1	7,260.3	3.25	-1.64	-2.81
20,709.0	88.26	0.25	12,712.9	7,353.4	-278.3	7,355.2	0.93	-0.75	-0.55
20,803.0	91.21	0.51	12,713.4	7,447.4	-277.6	7,449.2	3.15	3.14	0.28
20,897.0	90.68	0.51	12,711.8	7,541.4	-276.8	7,543.2	0.56	-0.56	0.00



Intrepid Survey Report



Company:	Tap Rock Resources, LLC	Local Co-ordinate Reference:	Well Apollo State Com #132H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB @ 3563.0usft (H&P 264)
Site:	(Apollo State Com) Sec-21_T-24-S_R-33-E	MD Reference:	KB @ 3563.0usft (H&P 264)
Well:	Apollo State Com #132H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
20,991.0	92.35	0.60	12,709.3	7,635.3	-275.9	7,637.1	1.78	1.78	0.10
21,087.0	90.42	1.57	12,707.0	7,731.3	-274.1	7,733.1	2.25	-2.01	1.01
21,181.0	89.41	1.30	12,707.2	7,825.2	-271.7	7,827.0	1.11	-1.07	-0.29
21,275.0	93.54	0.77	12,704.7	7,919.2	-270.0	7,920.9	4.43	4.39	-0.56
21,370.0	93.23	0.33	12,699.1	8,014.0	-269.1	8,015.8	0.57	-0.33	-0.46
21,464.0	88.97	359.46	12,697.3	8,108.0	-269.3	8,109.7	4.63	-4.53	-0.93
21,558.0	89.41	359.46	12,698.7	8,202.0	-270.2	8,203.7	0.47	0.47	0.00
21,653.0	90.15	359.98	12,699.0	8,296.9	-270.6	8,298.7	0.95	0.78	0.55
21,747.0	88.04	358.93	12,700.5	8,390.9	-271.5	8,392.7	2.51	-2.24	-1.12
21,842.0	87.12	359.02	12,704.5	8,485.8	-273.2	8,487.6	0.97	-0.97	0.09
21,936.0	87.21	357.61	12,709.2	8,579.7	-276.0	8,581.5	1.50	0.10	-1.50
22,030.0	90.42	357.96	12,711.1	8,673.6	-279.6	8,675.4	3.44	3.41	0.37
22,125.0	92.09	358.40	12,709.0	8,768.5	-282.6	8,770.3	1.82	1.76	0.46
22,218.0	92.62	358.67	12,705.2	8,861.4	-285.0	8,863.2	0.64	0.57	0.29
22,312.0	93.41	358.49	12,700.3	8,955.2	-287.3	8,957.1	0.86	0.84	-0.19
22,406.0	90.20	358.05	12,697.3	9,049.1	-290.2	9,051.0	3.45	-3.41	-0.47
22,501.0	90.02	357.79	12,697.1	9,144.1	-293.6	9,146.0	0.33	-0.19	-0.27
22,595.0	90.07	357.08	12,697.0	9,238.0	-297.8	9,239.9	0.76	0.05	-0.76
22,690.0	89.49	356.38	12,697.4	9,332.8	-303.2	9,334.8	0.96	-0.61	-0.74
22,784.0	89.54	356.12	12,698.2	9,426.6	-309.4	9,428.6	0.28	0.05	-0.28
22,877.0	89.63	356.64	12,698.9	9,519.4	-315.3	9,521.5	0.57	0.10	0.56
22,960.0	90.24	354.89	12,699.0	9,602.2	-321.4	9,604.3	2.23	0.73	-2.11
23,026.0	90.24	354.89	12,698.7	9,667.9	-327.3	9,670.1	0.00	0.00	0.00

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
PBHL (Apollo State C	0.00	359.58	12,693.0	9,671.0	-291.0	446,341.00	774,393.00	32° 13' 29.355 N	103° 34' 46.838 W
- actual wellpath misses target center by 36.8usft at 23025.9usft MD (12698.7 TVD, 9667.8 N, -327.3 E)									
- Rectangle (sides W100.0 H10,430.0 D30.0)									
FTP (Apollo State Cor	0.00	0.00	12,693.0	-757.0	-215.0	435,913.00	774,469.00	32° 11' 46.162 N	103° 34' 46.804 W
- actual wellpath misses target center by 187.1usft at 12648.6usft MD (12541.4 TVD, -647.4 N, -210.7 E)									
- Point									
LTP (Apollo State Cor	0.00	0.00	12,693.0	9,601.0	-291.0	446,271.00	774,393.00	32° 13' 28.662 N	103° 34' 46.843 W
- actual wellpath misses target center by 30.8usft at 22956.6usft MD (12699.0 TVD, 9598.8 N, -321.1 E)									
- Point									



Intrepid Survey Report



Company:	Tap Rock Resources, LLC	Local Co-ordinate Reference:	Well Apollo State Com #132H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB @ 3563.0usft (H&P 264)
Site:	(Apollo State Com) Sec-21_T-24-S_R-33-E	MD Reference:	KB @ 3563.0usft (H&P 264)
Well:	Apollo State Com #132H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,161.1	1,161.0	Rustler Anhydrite			
1,653.3	1,653.0	Top Salt			
4,933.8	4,900.0	Base Salt			
5,151.5	5,115.0	Delaware Mountain Gp			
5,172.7	5,136.0	Lamar			
5,214.0	5,177.0	Bell Canyon			
5,236.2	5,199.0	Ramsey Sand			
6,195.0	6,149.0	Cherry Canyon			
7,731.8	7,673.0	Brushy Canyon			
9,151.0	9,092.0	Bone Spring Lime			
9,252.0	9,193.0	Upper Avalon			
9,495.0	9,436.0	Middle Avalon			
9,860.1	9,801.0	Lower Avalon			
10,163.4	10,104.0	1st Bone Spring Sand			
10,562.6	10,503.0	2nd Bone Spring Carb			
10,838.8	10,779.0	2nd Bone Spring Sand			
11,374.7	11,314.0	3rd Bone Spring Carb			
11,961.1	11,900.0	3rd Bone Spring Sand			
12,257.3	12,196.0	3rd BS W Sand			
12,296.4	12,235.0	Wolfcamp A X Sand			
12,450.1	12,381.0	Wolfcamp A Y Sand			
12,580.6	12,496.0	Wolfcamp A Lower			

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
12,450.5	12,381.3	-757.1	-208.0	FTP @ 12450.5'MD, 100'FSL & 1897'FWL
22,958.9	12,699.0	9,601.1	-321.3	LTP @ 22958.9'MD, 100'FNL & 1859.4'FWL
22,960.0	12,699.0	9,602.2	-321.4	LAST SVY
23,026.0	12,698.7	9,667.9	-327.3	Projection to TD @ 23026'MD, 33.1'FNL & 1853.9'FWL

Checked By: _____ Approved By: _____ Date: _____

Released to Imaging: 4/26/2023 2:07:48 PM

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 98224

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 98224
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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Energy, Minerals and Natural Resources
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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 98224

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 98224
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	4/26/2023