Form 3160-5 (June 2019)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021

5. Lease Serial No.

BUKI	EAU OF LAND MANAGEMENT			N	IMNM014	1013
SUNDRY N Do not use this f abandoned well. U		If Indian, Allottee of	or Tribe Na	me		
SUBMIT IN 1	FRIPLICATE - Other instructions on pag	e 2	7.	If Unit of CA/Agre	ement, Nar	me and/or No.
1. Type of Well	, , , , , , , , , , , , , , , , , , , ,	-				
Oil Well Gas W	Vell Other		8.	Well Name and No	STETSO	N EXT 19 FEDERAL/01
2. Name of Operator EARTHSTONE	OPERATING LLC		9.	API Well No. 3002	537416	
	REST DRIVE SUITE 300, 3b. Phone No.	(include area code		). Field and Pool or		y Area
1400 WOODLOOTT OF	(281) 298-424			TONTO/TONTO		
4. Location of Well (Footage, Sec., T.,R	.,M., or Survey Description)		11	. Country or Parish	, State	
SEC 19/T19S/R34E/NMP				LEA/NM		
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE	OF NOTICE	E, REPORT OR OTI	HER DATA	1
TYPE OF SUBMISSION		TYP	PE OF ACTIO	ON		
Notice of Intent	Acidize Deep	en	Product	ion (Start/Resume)		ater Shut-Off
	Alter Casing Hydr	aulic Fracturing	Reclam	ation	☐ We	ell Integrity
Subsequent Report		Construction	Recomp		Ot	her
		and Abandon		arily Abandon		
Final Abandonment Notice	Convert to Injection Plug peration: Clearly state all pertinent details, i	Back	Water I			i
the Bond under which the work wil completion of the involved operation	Ily or recomplete horizontally, give subsurfal be perfonned or provide the Bond No. on fons. If the operation results in a multiple contices must be filed only after all requirement	ile with BLM/BIA. upletion or recompl	Required su letion in a nevation, have b	bsequent reports mu w interval, a Form 3 een completed and	st be filed 160-4 must	within 30 days following t be filed once testing has beer
STETSON EXT 19 FEDERAL		Xx	NMOCD 5	/1/23		
	TEMPORARILY ABANDONMENT					
30-025-37416						
03/22/2023: SET 5-1/2 CIBP @ PUMP (10) SXS. CLASS C CM WELL TEMPORARILY ABANI 03/30/2023- CONDUCT MIT; \$	OWN RODS AND STANDING BACK TO 3,690; CIRC. WELL W/ PKR. FLUID X MT. @ 3,690-3,610; POOH LAYING DO DONED 03/22/2023. START @ 600 PSI, 32 MIN, END @ 590 GARY ROBINSON W/NMOCD-HOBBS	( PRES. TEST 5- WN TBG.; LOAD	1/2 CIBP X	CSG. TO 750# X	HOLD FO	R 15 MINS.;
, , , ,	true and correct. Name (Printed/Typed)	Senior Red	gulatory Ted	hnician		
JENNIFER ELROD / Ph: (817) 953	-3728	Title				
Signature Semilli, Glit		Date 03/31/2023				
<u> </u>	THE SPACE FOR FEDI	ERAL OR STA	ATE OFIC	E USE		
Approved by						
JONATHON W SHEPARD / Ph: (5	75) 234-5972 / Approved	Petro Title	leum Engin		Date	04/20/2023
	ned. Approval of this notice does not warran quitable title to those rights in the subject le duct operations thereon.		RLSBAD			
Fitle 18 U.S.C Section 1001 and Title 43	3 U.S.C Section 1212, make it a crime for ar	ny person knowingl	ly and willful	ly to make to any de	epartment o	or agency of the United States

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

# **Additional Information**

# **Location of Well**

 $0. \ SHL: \ NWNW \ / \ 330 \ FNL \ / \ 510 \ FWL \ / \ TWSP: \ 19S \ / \ RANGE: \ 34E \ / \ SECTION: \ 19 \ / \ LAT: \ 0.0 \ / \ LONG: \ 0.0 \ ( \ TVD: \ 0 \ feet, \ MD: \ 0 \ feet)$  BHL: \ NWNW \ / \ 330 \ FNL \ / \ 510 \ FWL \ / \ TWSP: \ 19S \ / \ SECTION: \ / \ LAT: \ 0.0 \ / \ LONG: \ 0.0 \ ( \ TVD: \ 0 \ feet, \ MD: \ 0 \ feet)

# EARTHSTONE ENERGY, INC.

## STETSON EXT 19 FEDERAL #001

# SUBSEQUENT REPORT OF TEMPORARILY ABANDONMENT

# 30-025-37416

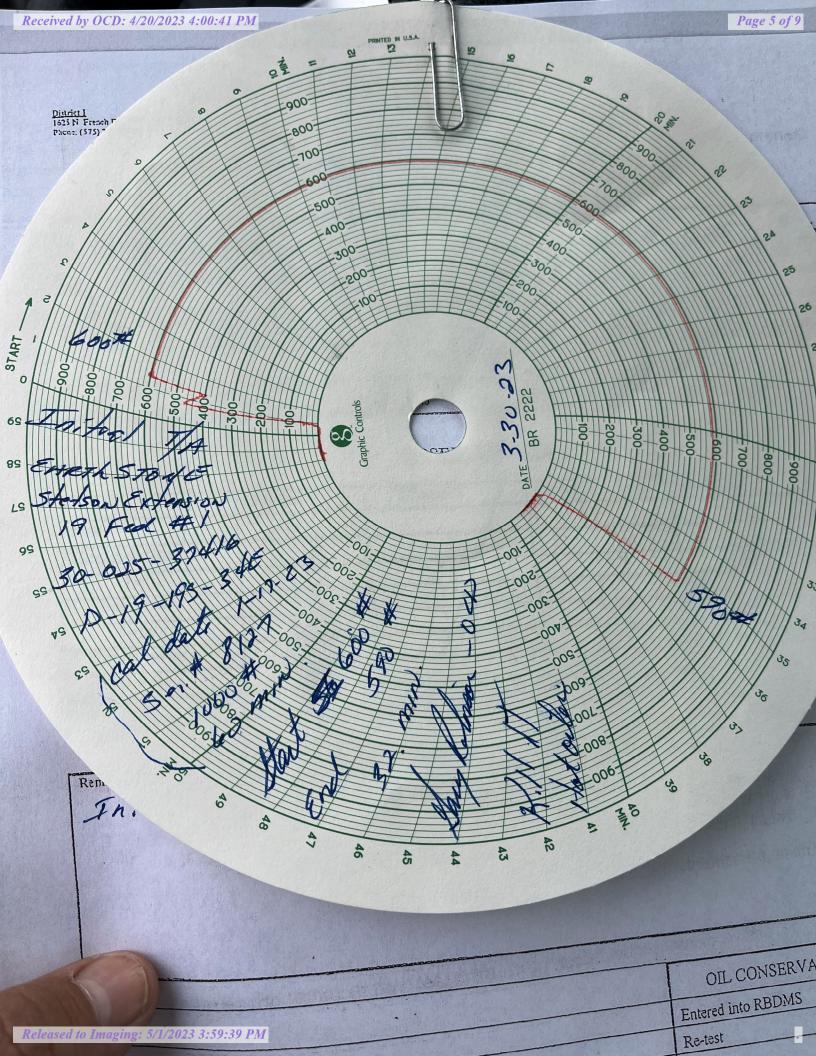
03/21/2023: POOH LAYING DOWN RODS AND STANDING BACK TUBING; RIH W/5-1/2" CIBP X TBG. TO 3,690'.

03/22/2023: SET 5-1/2" CIBP @ 3,690'; CIRC. WELL W/ PKR. FLUID X PRES. TEST 5-1/2" CIBP X CSG. TO 750# X HOLD FOR 15 MINS.; PUMP (10) SXS. CLASS "C" CMT. @ 3,690'-3,610'; POOH LAYING DOWN TBG.; LOAD HOLE W/ PKR. FLUID.

WELL TEMPORARILY ABANDONED 03/22/2023.

03/30/2023- CONDUCT MIT; START @ 600 PSI, 32 MIN, END @ 590 PSI

-MIT GOOD; WITNESSED BY GARY ROBINSON W/NMOCD-HOBBS



District I 1623 N. French Dr., Hotbs, NM 83246 Pagnet (575) 393-6151 Fax. (575) 393-9729

State of New Mexico Energy, Minerals and Natural Resources Department								
On Conservation Division Hobbs District Office								
EARTHStone Property Name 30-025-37414  STETSON Extension 19 Fed: #								
EARTHS.	tone	30-	025-	7-111				
STETSON	U Extens	operty Name 19 F	cd.		#	ell No.		
1111	A section was a section of the secti	<sup>7</sup> Surface Loca	PROPERTY AND PROPERTY OF THE P			uf		
UL - Lot Section Tow	IS Range	Feet from 370	N/S Line	Fret From	EAV Line	County		
	The state of the s	Well State	with the same of t	570	ι ω	CELL		
A'D WELL	SHUT-IN	INJECTOR		PRODUCER	and all and a second	D. 777		
YES NO	XES	NO INJ	SWD OIL	The state of the s	AS 3-	DATE -30-23		
		OBSERVED	DATA		41			
The state of the s	(A)Surface	(B)Interm(1)	(CoInterm(2)	CON	red Csng	(E)Tubing		
Pressure	0			100	TEU CSII2			
Flow Characteristics		· /			0	None		
Puff	Y/N	YIN	Ŷ1	N N	YIN	CO2		
Steady Flow	Y / N	YIN	Y //	N I	Y. / K)	WTR_		
Surges	Y / N	Y/ N	Y//	N	YIN	GAS		
Down to nothing  Gas or Oil	Y	YIN	NY /		R) N	Injected for Waterflood if		
Water	YXX	Y/N	Y /		410	1775cs		
		1714	Y / Y /	N	YIN			
Politica								
Remarks - Please state for each	string (A,B,C,D,E) pert	nent information regarding b	oleed down or confi	nuous build up if a	oplies.			
In. +10/ 7/1	4 MIT/B	1+1						
	e Property of the Paris							
Signature:				07.5				
					OIL CONSERVATION DIVISION			
Printed name:					Entered into RBDMS			
Control of the second s	Title:							
E-mail Address:	Phone							
Date:	Date: Phone:					B COLUMN TO THE RESERVE AND ASSESSMENT OF THE RESERVE AND ASSESSME		
BOOK THE STATE OF	Wimess: Lo	in Kolisse						

FIELD NAME		LEAS	SE NAI	Stetso	n Ext 19 Federal	WELL NO.		#	1 AF	PI NO.		30-025-37416
CURRENT STATUS NOTES	Inactive											
CURRE	VT			CAS	SING RECORD					LC	OGGING RE	CORD
		HOLE SIZE	SIZE/ GRADE	WT (#)	DEPTH	тос	МЕ	THOD	TYPE	INTER	RVAL	NOTES
		12.25"	8.625"	24#	1,650'	Surface	-	c/Visual				
		7.875"	5.5"	17#	4,010'	Surface	Cal	c/Visual				
		***************************************				+	<del> </del>				<del>                                     </del>	
		****										
			LOG TOPS						R OPENHOL	E (Packers P		
		ZONE	TOP	SS	DATE 11/2005	3,740' - 3		SI	PF	**************************************	N	OTES
					11/2005	3,740 - 3	,040					
	8.625" 24# @ 1,650											
										***************************************		
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				-								
				- Lander								
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	CIBP SET @ 3,	690'	W//10	) SX	S. CMT	/	ES.	T. P.	BTD -	~ 3,6	10	
	<b>3,740' - 3,848'</b>											is .
	PBTD @ 3,958'											
	5.5" 17# @ 4,010											
	TD @ 4,033'											
REMARKS		-										
T CONTRACTO												
										CREATED E	3Y	jmn

DAE 03/27/23

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 209533

## **COMMENTS**

Operator:	OGRID:
Earthstone Operating, LLC	331165
1400 Woodloch Forest; Ste 300	Action Number:
The Woodlands, TX 77380	209533
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

#### COMMENTS

Created By		Comment Date
plmartinez	DATA ENTRY PM	5/1/2023

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The Woodlands, TX 77380	209533		
	Action Type:		
	[C-103] Sub. Temporary Abandonment (C-103U)		

## CONDITIONS

Created By		Condition Date
kfortner	Like approval from BLM	5/1/2023