

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report

Well Name: SAN JUAN 29-5 UNIT Well Location: T29N / R5W / SEC 18 / County or Parish/State: RIO

NENE / 36.729614 / -107.393143 ARRIBA / NM

Well Number: 68 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

WELL

Lease Number: NMSF078281 Unit or CA Name: SAN JUAN 29-5 Unit or CA Number:

UNIT--DK, SAN JUAN 29-5 UNIT--MV NMNM78415A, NMNM78415B

US Well Number: 3003920712 Well Status: Producing Gas Well Operator: HILCORP ENERGY

COMPANY

# **Subsequent Report**

**Sundry ID: 2728611** 

Type of Submission: Subsequent Report

Type of Action: Casing

Date Sundry Submitted: 05/02/2023 Time Sundry Submitted: 07:52

**Date Operation Actually Began:** 04/19/2023

**Actual Procedure:** Hilcorp Energy repaired the bradenhead on the subject well per the attached operations summary, MIT charts and wellbore diagram.

### **SR Attachments**

### **Actual Procedure**

San\_Juan\_29\_5\_Unit\_68\_Subseq\_BH\_Repair\_2023\_20230502074810.pdf

eceived by OCD: 5/2/2023 8:41:30 AM Well Name: SAN JUAN 29-5 UNIT

Well Location: T29N / R5W / SEC 18 /

Type of Well: CONVENTIONAL GAS

Zip:

NENE / 36.729614 / -107.393143

County or Parish/State: RIPage 2 o ARRIBA / NM

**Unit or CA Number:** 

Allottee or Tribe Name:

Lease Number: NMSF078281

Well Number: 68

Unit or CA Name: SAN JUAN 29-5

UNIT--DK, SAN JUAN 29-5 UNIT--MV

NMNM78415A, NMNM78415B

**US Well Number: 3003920712** 

Well Status: Producing Gas Well

**Operator: HILCORP ENERGY** 

COMPANY

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: MAY 02, 2023 07:51 AM **Operator Electronic Signature: TAMMY JONES** 

Name: HILCORP ENERGY COMPANY Title: Regulatory Compliance Specialist

Street Address: 382 ROAD 3100

City: AZTEC State: NM

Phone: (505) 324-5185

Email address: tajones@hilcorp.com

### **Field**

**Representative Name:** 

**Street Address:** 

City: State:

Phone:

**Email address:** 

## **BLM Point of Contact**

**BLM POC Name:** KENNETH G RENNICK **BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742 BLM POC Email Address: krennick@blm.gov

**Disposition:** Accepted Disposition Date: 05/02/2023

Signature: Kenneth Rennick

SAN JUAN 29-5 UNIT 68

4/19/2023 - MIRU. CK PRESSURES: BH - 0 PSI, CSG - 0 PSI, TBG - 0 PSI, ND WH, NU BOP, PULL TBG HANGER. PUMP 3 BBLS WTR DWN TBG, CLEAR PLUGGED TBG. CIRC WELL CLEAN. PT CSG TO 560# -GOOD TEST. MONTIOR PRESSURE FOR 2 HRS, GOOD. SWI. SDFN.

4/20/2023 – CK PRESSURES: BH – 0 PSI, CSG – 0 PSI, TBG – 0 PSI, R/U WELLCHECK, PERFORM MIT ON CSG TO 560 PSI – FROM 5204' – 0'. TEST APPROVED, WITNESSED BY MONICA KUEHLING (NMOCD) VIA FACETIME. TOOH INSPECTING TBG. TIH W/INTERNAL CUTTER, TAG TOP OF LINER @ 3369'. RU POWER SWIVEL. MAKE INTERNAL CUT @ 3373'. HANG BACK SWIVEL. SWI. SDFN.

4/21/2023 – CK PRESSURES: BH – 0 PSI, CSG – 0. TOOH L/D 4-1/2" INTERNAL CUTTER. M/U 4-1/2" SPEAR WITH GRAPPLE, TIH & ENGAGE FISH @ 3369', TOOH W/RECOVED CSG, L/D FISHING TOOLS, M/U 6-1/4" OD, 4-1/2" ID SHOE W/5" SKIRTED MILL. TIH W/JAR & DRILL COLLARS TO LNR TOP @ 3373'. R/U POWER SWIVEL, WASHOVER & DRESS 4-1/2" CSG. CIRC 130 BBLS OF FLUID. HANG BACK SWIVEL. TOOH. L/D WASHOVER ASSEMBLY & DRILL COLLARS, SWI, SDFWE.

4/24/2023 - CK PRESSURES: BH - 0 PSI, CSG - 0 PSI, M/U 4-1/2" CASING PATCH, TALLY AND PICK UP 4-1/2" CASING. ENGAGE CSG @ 3373' & LAND 104 JTS 4-1/2" 11.6# J-55 CSG PATCH TO SURFACE. PT CSG TO 580 PSI – GOOD TEST. ND BOP. NU NEW CSG HEAD & TEST – GOOD TEST. NU NEW TBG HEAD & BOP. SWI. SDFN.

4/25/2023 - CK PRESSURES: BH - 0 PSI, CSG - 0 PSI, ND BOP, NU TBG HEAD, SPEAR 4-1/2" CSG & SET SLIPS @ 60K. DRESS UP 4-1/2" CSG STUB. INSTALL 4-1/2" BUSHING IN TUBING SPOOL. NU NEW TBG HEAD & PT SECONDARY SEALS - GOOD TEST. NU BOP. R/U WELLCHECK. PERFORM MIT ON 4-1/2" CSG TO 680 PSI – FROM 5204' – 0', TEST APPROVED, WITNESSED BY MONICA KUEHLING (NMOCD) VIA FACETIME. TIH W/STRING MILL TO 3450', NO TIGHT SPOTS IN NEW CSG PATCH. TOOH W/STRING MILL. TIH W/MILL TO 3000'. RU AIR UNIT, UNLOAD WELL WITH AIR. TIH TO 4800'. SWI SDFN.

4/26/2023 - CK PRESSURES: BH – 0 PSI, CSG – 0 PSI, TBG – 0 PSI, P/U TUBING, TAG 5098'. PU POWER SWIVEL. EST CIRC W/AIRMIST. C/O FILL TO CIBP @ 5204'. D/O CIBP @ 5204'. CIRC CLEAN. HANG BACK SWIVEL. TIH, TAG FILL @ 7881'. PU POWER SWIVEL. EST CIRC W/AIRMIST. C/O FILL TO PBTD @ 7953', HARD TAG. CIRC WELL CLEAN. RD POWER SWIVEL. PUH. SWI. SDFN.

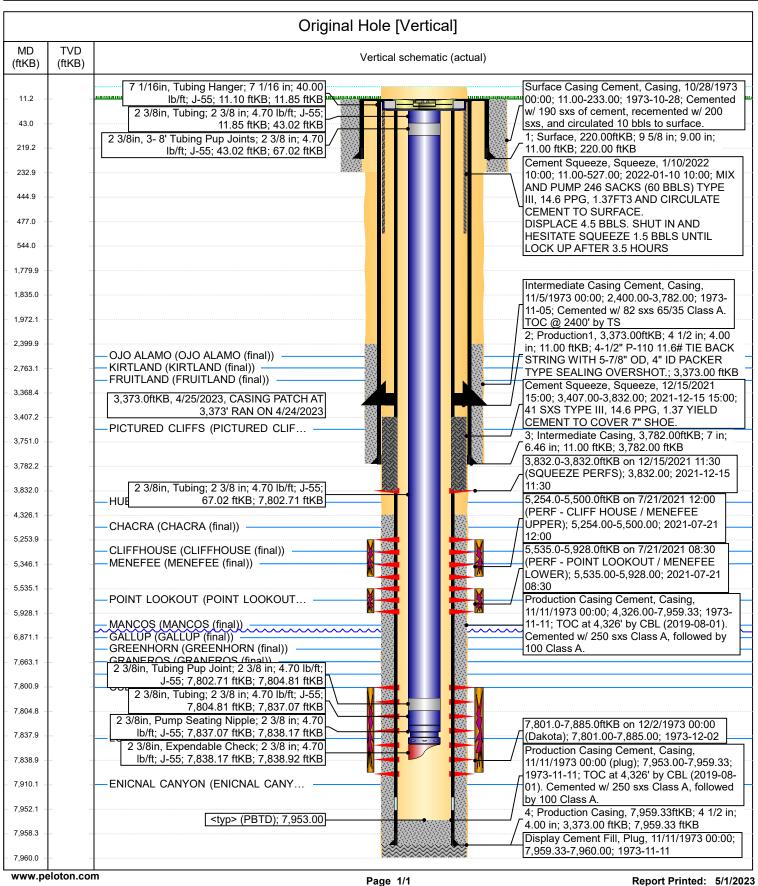
4/27/2023 - CK PRESSURES: BH - 0 PSI, INT - 0 PSI, CSG - 280 PSI, TBG - 0 PSI, TOOH W/STRING MILL. TIH W/244 JTS 2-3/8" 4.7# J-55 TBG SET @ 7838'. SN @ 7836'. ND BOP. NU WH. PUMP 5 BBLS DWN TBG, DROP PUMP OFF BALL. PT TBG W/AIR TO 500 PSI – GOOD. RD. RIG RELEASED.

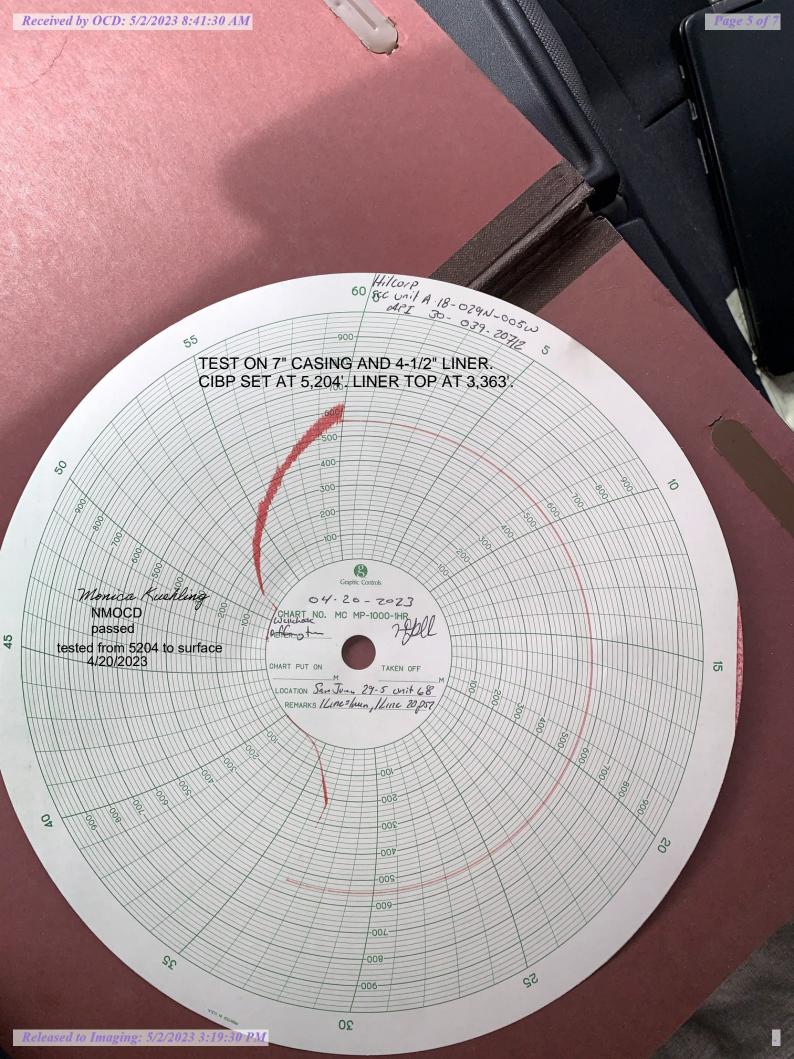


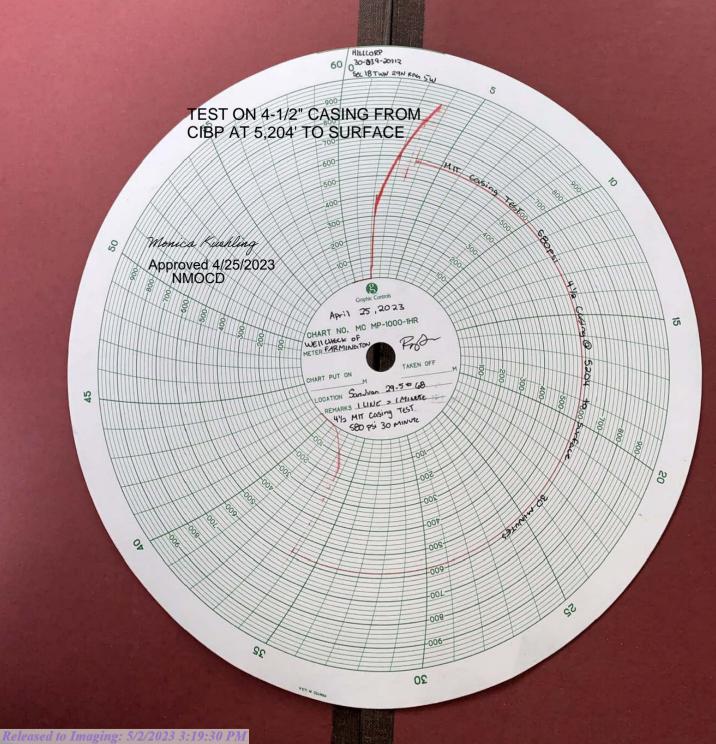
### **Current Schematic - Version 3**

#### Well Name: SAN JUAN 29-5 UNIT #68

	Surface Legal Location 018-029N-005W-A	Field Name DK			State/Province		Well Configuration Type Vertical
Ground Elevation (ft) 6,500.00	Original KB/RT Elevation (ft) 6,511.00		KB-Ground Distance (ft)	KB-Casing Flange Dis	tance (ft)	KB-Tubing Hanger	Distance (ft)







District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 212455

### **CONDITIONS**

Operator:	OGRID:			
HILCORP ENERGY COMPANY	372171			
1111 Travis Street	Action Number:			
Houston, TX 77002	212455			
	Action Type:			
	[C-103] Sub. Workover (C-103R)			

#### CONDITIONS

Created By	Condition	Condition Date
mkuehling	Bradenhead was repaired in January 2022 - February bradenhead test 2023 cleared bradenhead compliance. All problems since was due to pressure test problems which was taken care of in April 2023 as stated in this subsequent	5/2/2023