

Well Name: BLUE RIBBON FED COM	Well Location: T25S / R35E / SEC 2 / LOT 3 / 32.166036 / -103.342468	County or Parish/State: LEA / NM
Well Number: 702Y	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM101608	Unit or CA Name: BLUE RIBBON FED COM 703H, 702Y	Unit or CA Number: NMNM143017
US Well Number: 3002547662	Well Status: Plugged and Abandoned	Operator: FRANKLIN MOUNTAIN ENERGY LLC

Subsequent Report

Sundry ID: 2644851

Type of Submission: Subsequent Report

Date Sundry Submitted: 11/18/2021

Date Operation Actually Began: 10/24/2021

Type of Action: Plug and Abandonment

Time Sundry Submitted: 06:25

Actual Procedure: (10/24/21) RIH & tag CIBP@ 11,523'. Spot 45 sx class "H" cmt on top & WOC. Tagged TOG@ 11, 139. (10/25/21) Perforated@ 8,910'. Pressure up to 1,000 psi & couldn't inject. Dropped EQT d0wn to 8,962', 52' below perms & spot 35 sx class "H" cmt, woc. Tagged TOC@ 8,660'. (10/25/21) Perforated@ 5,677', pressure up on perf to 500 psi & couldn't inject. Dropped pin with tbg 52' (5,729' EOT) & spot 70 sx class "C" cmt, WOC. Tagged TOC @ 4,993'. (10/26/21) Perforated@ 3,861' & squeeze 70 sx class "C" cmt, WOC. Tagged TOC@ 3,265', POOH. (10/26/21) Perforated@ 1,449'. RU pump & broke circ down the 5-1/2" csg & up the 7-5/8" to surface@ 1 BPM@ 300 psi. POOH w/ tbg RU to cut csg. (10/27/21) Cut csg @ 1,600' RU csg crew, POOH LD 5-1/2" csg. (10/28/21) RIH w/ tbg to 1,600' & spot 368 sx class "C" cmt to surface, woc. Tagged TOC@ 63', RU pump & fill up to surface w/ 6 sx. cut well head, top fill casing annuluses with cement, back fill. Install cap.

Accepted for record – NMOCD

JRH 05/03/2023

Well Name: BLUE RIBBON FED COM	Well Location: T25S / R35E / SEC 2 / LOT 3 / 32.166036 / -103.342468	County or Parish/State: LEA / NM
Well Number: 702Y	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM101608	Unit or CA Name: BLUE RIBBON FED COM 703H, 702Y	Unit or CA Number: NMNM143017
US Well Number: 3002547662	Well Status: Plugged and Abandoned	Operator: FRANKLIN MOUNTAIN ENERGY LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RACHAEL OVERBEY	Signed on: NOV 18, 2021 06:24 AM
Name: FRANKLIN MOUNTAIN ENERGY LLC	
Title: Director – Operations Planning and Regulatory	
Street Address: 2401 E 2nd Avenue, Suite 300	
City: Denver	State: CO
Phone: (720) 414-7868	
Email address: roverbey@fmellc.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 12/22/2021
Signature: James A. Amos	

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM101608

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

FRANKLIN MOUNTAIN ENERGY LLC

3a. Address 2401 E 2nd Avenue, Suite 300, Denver, CO 80202

3b. Phone No. (include area code)
(720) 414-7868

7. If Unit of CA/Agreement, Name and/or No.

BLUE RIBBON FED COM 703H, 702Y/NMNM143017

8. Well Name and No.

BLUE RIBBON FED COM/702Y

9. API Well No.

3002547662

10. Field and Pool or Exploratory Area

UPR WOLFCAMP [98187]/WC-025 G-09 S253502D

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 2/T25S/R35E/NMP

11. Country or Parish, State

LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

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(10/25/21) Perforated@ 5,677', pressure up on perf to 500 psi & couldnt inject. Dropped pin with tbq 52' (5,729' EOT) & spot 70 sx class "C" cmt, WOC. Tagged TOC @ 4,993'.

(10/26/21) Perforated@ 3,861' & squeeze 70 sx class "C" cmt, WOC. Tagged TOC@ 3,265', POOH.

(10/26/21) Perforated@ 1,449'. RU pump & broke circ down the 5-1/2" csg & up the 7-5/8" to surface@ 1 BPM@ 300 psi. POOH w/ tbq RU to cut csg.

(10/27/21) Cut csg @ 1,600' RU csg crew, POOH LD 5-1/2" csg.

(10/28/21) RIH w/ tbq to 1,600' & spot 368 sx class "C" cmt to surface, woc. Tagged TOC@ 63', RU pump & fill up to surface w/ 6 sx. cut well

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

RACHAEL OVERBEY / Ph: (720) 414-7868

Title py Director Operations Planning and Regulatory

Signature



Date

11/18/2021

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Title Acting Assistant Field Manager

Date 12/22/2021

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Additional Remarks

head, top fill casing annuluses with cement, back fill. Install cap.

Location of Well

0. SHL: LOT 3 / 250 FNL / 1355 FWL / TWSP: 25S / RANGE: 35E / SECTION: 2 / LAT: 32.166036 / LONG: -103.342468 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 3 / 643 FNL / 1743 FWL / TWSP: 25S / RANGE: 35E / SECTION: 2 / LAT: 32.164946 / LONG: -103.341227 (TVD: 12128 feet, MD: 12468 feet)

PPP: NENW / 0 FNL / 1740 FWL / TWSP: 25S / RANGE: 35E / SECTION: 11 / LAT: 32.152169 / LONG: -103.341217 (TVD: 12169 feet, MD: 17105 feet)

BHL: SESW / 150 FSL / 1740 FWL / TWSP: 25S / RANGE: 35E / SECTION: 11 / LAT: 32.138031 / LONG: -103.341242 (TVD: 12213 feet, MD: 22261 feet)

CONFIDENTIAL

KB: 30' 13-3/8"
54.5#
J-55
1299'

String TOC Plug
13-3/8" Surface 5
9-5/8" 60' 3
7-5/8" Surface
5-1/2" 9,520'

Geo Tops TVD MD Plug
Salado T 1399 1399 5
Salado B 3716 3761 4
Yates 3806 3811 4
Delaware 5144 5159 3
Bone Spring 8835 8860 2
3BS Top 11751 11796 1
Wolfcamp 12011 12181 1

5.5" Details

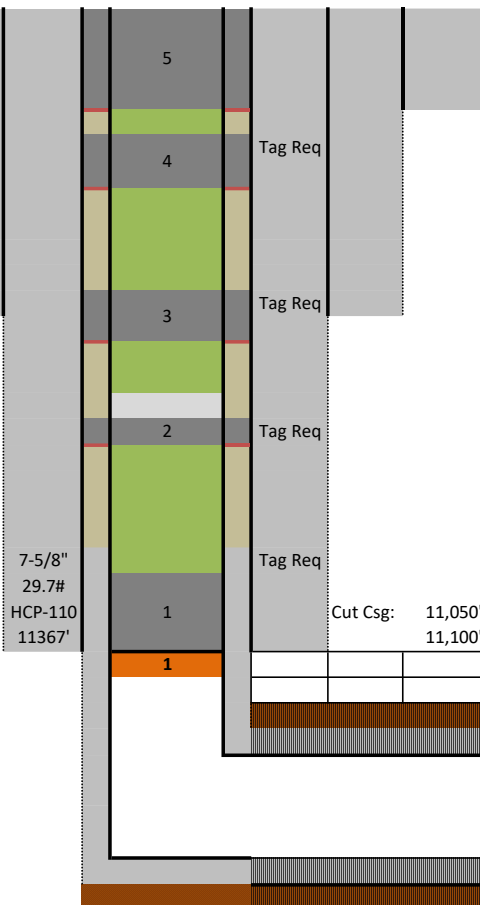
Casing: 5.5" 23# P-110
Est FP: 2,000' MD
Est TOC: 9,520' MD
PBTMD: 22,048' MD
PBTVD: 12,190' MD

KOP 11,521' MD
27.3 deg 11,757' MD
57.7 deg 12,123' MD
92.3 deg 12,535' MD
TVD 12,002' @ 92.3 deg

Well Name: Blue Ribbon Fed Com 702H
Pad Name: Carnival West
Latitude: 32.1660360
Longitude: -103.3424680
API 14 Digit: 30025476620000
AFE: DCE190621

Color Legend

Old Cement
New Cement
Contingency Balanced Plug
Residual Drilling Solids
Mud Laden Fluids
Cast Iron Bridge Plug



<u>Plug Details</u>		Min Req (ALL DEPTHS MD)				Primary Plan				Contingency Plan					
<u>Plug #</u>	<u>Type</u>	<u>Depth</u>	<u>TOC Min</u>	<u>Length</u>		Squeeze/Balanced Plug				Balanced Plug				<u>P2P ft</u>	<u>Cem</u>
						<u>sx</u>	<u>bbf</u>	<u>TOC Calc</u>	<u>Length</u>	<u>sx</u>	<u>bbf</u>	<u>TOC Calc</u>	<u>Length</u>		
1	CIBP/Bal	11,571'	11,203'	368'		41	7.8	11,203'	368'	N/A	N/A	N/A	N/A	N/A	H
2	P&S	8,910'	8,677'	233'		47	8.8	8,677'	233'	26	4.9	8,677'	233'	2,293'	H
3	P&S	5,677'	5,052'	625'		100	23.6	5,052'	625'	56	10.6	5,052'	625'	3,000'	C
4	P&S	3,861'	3,670'	191'		38	7.2	3,670'	191'	25	4.7	3,584'	277'	1,191'	C
5	P&S	1,449'	1,236'	213'		289	54.6	0'	1,449'	163	30.7	0'	1,449'	2,221'	C

Cut Csg: 11,050'
11,100'

5.5" 23# P-110

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 160789

CONDITIONS

Operator: Franklin Mountain Energy LLC 44 Cook Street, Suite 1000 Denver, CO 80206	OGRID: 373910
	Action Number: 160789
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/3/2023