

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.  
**30-025-27364**

5. Indicate Type of Lease  
 STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**L-5394, LG-1126**

7. Lease Name or Unit Agreement Name

**Hudson State, 8006 JV-P**

8. Well Number  
**1-Y**

9. OGRID Number  
**260297**

10. Pool name or Wildcat  
**Antelope Ridge**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**BTA Oil Producers, LLC**

3. Address of Operator  
**104 S Pecos, Midland, TX 79701**

4. Well Location

Unit Letter **C** : **860** feet from the **North** line and **1980** feet from the **West** line  
 Section **11** Township **23S** Range **34E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3405' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find attached the P&A Work Detail and a FINAL WBD for the referenced well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Bob Hall*

TITLE **Environmental Manager**

DATE **1/30/2023**

Type or print name **Bob Hall**  
**For State Use Only**

E-mail address: **bhall@btaoil.com**

PHONE: **(432) 682-3753**

APPROVED BY:

*[Signature]*

TITLE **Petroleum Specialist**

DATE **05/04/2023**

Conditions of Approval (if any):

**8016 Hudson State #1Y  
API# 30-025-27364  
P&A Summary**

**1/9/2023 - 1/11/2023 MIRU JMR Services. ND WH. NU BOP. Release production packer. POOH w/ 261 jts of CS tubing and 118 jts C-75 tubing and packer. RU WL. RIH w/ gauge ring to 12,067'. RIH to set 7-5/8" CIBP @ 12,067'. RD WL.**

**1/12/2023 RIH w/ tubing workstring to tag top of CIBP @ 12,038'. RU pump to displace hole w/ 10 PPG salt gel. Pressure test CIBP to 500 psi – good test. Spot 240 sx Class H cmt. WOC.**

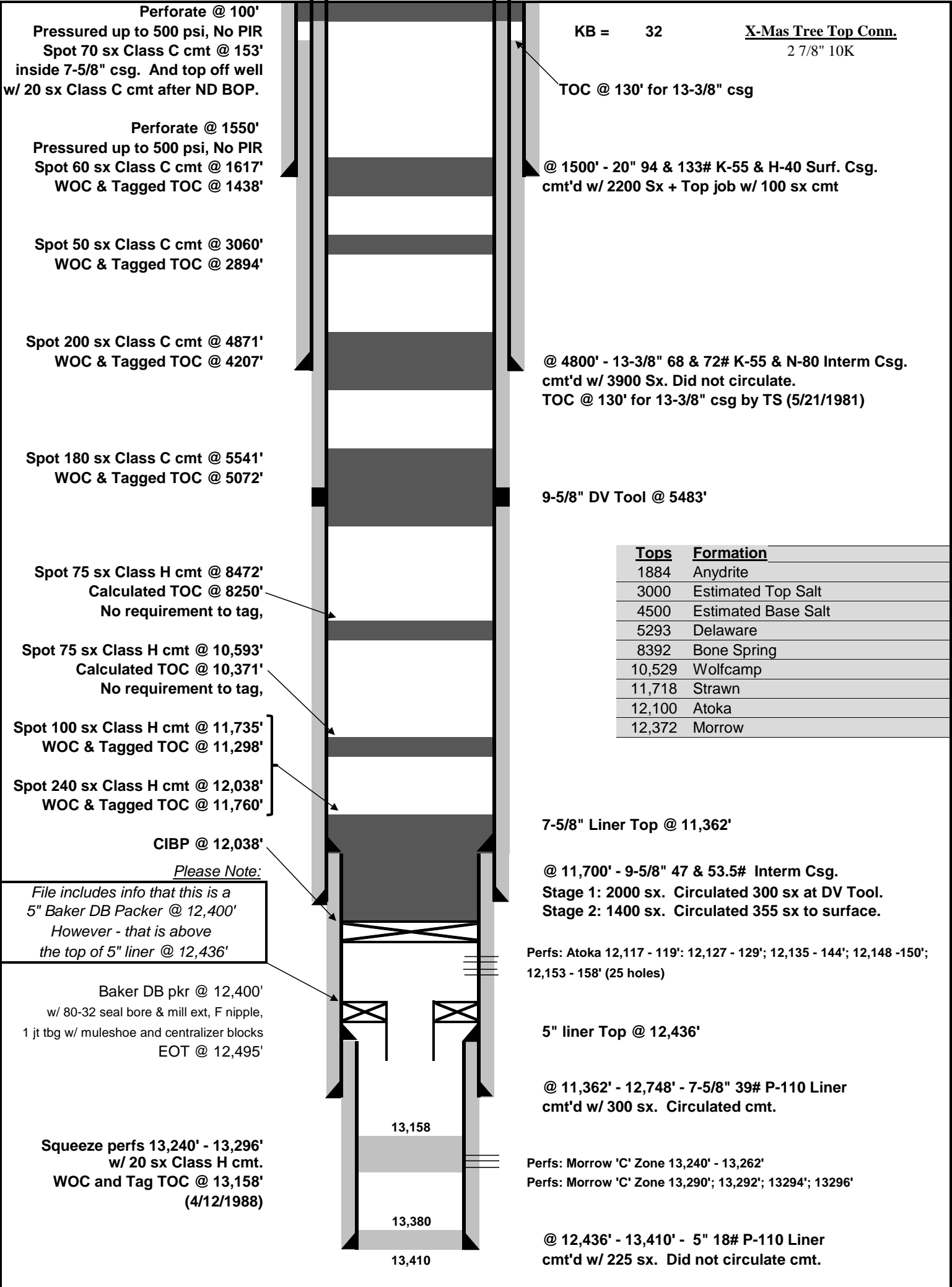
**1/13/2023 Tagged cmt at 11,760'. NMOCD requested an additional 100 sx cmt be spotted. PU to 11,735'. Spot 100 sx Class H cmt from 11,735'. WOC.**


**1/16/2023 TIH to tag TOC @ 11,298'. PU to 10,593'. Spot 75 sx Class H cmt. Calculated TOC @ 10,371'. (No requirement to tag.) PU to 8472'. Spot 75 sx Class H cmt. Calculated TOC @ 8250'. (No requirement to tag.) PU to 5541'. Spot 180 sx Class C cmt. WOC.**

**1/17/2023 TIH to tag TOC @ 5072'. PU to 4871'. Spot 200 sx Class C cmt. WOC. TIH to tag TOC @ 4207'. PU to 3060'. Spot 50 sx Class C cmt. WOC.**

**1/18/2023 RU WL. RIH with perf gun to tag TOC @ 2894'. ROH to 1550'. Perforate at 1550'. RD WL. RU Pump and attempt to establish PIR. Pressured up to 500 psi. OK'd to spot cement below perf. TIH to 1617'. Spot 60 sx Class C cmt. WOC.**

**1/19/2023 RIH to tag TOC @ 1438'. RU WL. Perforate @ 100'. RU Pump and attempt to establish PIR. Pressured up to 500 psi. ND BOP. RIH with tbg to 153'. Spot 70 sx Class cmt from 153' to surface. POOH and LD tbg. RD rig floor. Top off well w/ 20 sx Class C cmt. P&A complete 1/19/2023.**



Revised		API # 30-025-27364    GPS: 32.3240 -103.4429		Drawn	TJW
B Hall	7/27/2022	LEASE:	8016 Hudson State    # 1-Y	11/11/2008	
B Hall	9/14/2022	FIELD:	Antelope Ridge	Approved	
B Hall	9/26/2022	LOCATION:	860' FNL 1980' FWL Sec. 11 T23S R34E		
B Hall	1/30/2023	COUNTY:	Lea    STATE: New Mexico	Date	
		PRODUCING FORMATION:	Atoka		
		 BTA Oil Producers		FINAL P&A P&A Completed 1/19/2023	

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CONDITIONS

Action 180817

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 180817
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/4/2023