

Submit a Copy To Appropriate District

Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05584
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator JR Oil Ltd. Co.		6. State Oil & Gas Lease No. B2330
3. Address of Operator PO Box 2975 Hobbs, NM 88241		7. Lease Name or Unit Agreement Name East Eumont Unit
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>09</u> Township <u>19S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>27</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3695 KB		9. OGRID Number 256073
		10. Pool name or Wildcat Eumont; Yates-7Rvrs-Queen(Oil)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/21/2023 MIRU, run CBL
3/22/2023 Circ. MLF, spot 25sx @ 3,688', WOC, tag 3,391', spot 25 sx @ 2,817'
3/23/2023 Spot 25 sx @ 1,632', perf 422', circulate 100 sx to surface
3/24/2023 Top off 15 sx from 120' to surface
4/11/2023 Cut off well head & back fill, well P&A'd

Spud Date:

12/12/1957

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE 4/19/2023Type or print name Maren Latimer E-mail address: mlatimer@ravenop.com PHONE: 575-691-6790**For State Use Only**APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 05/08/2023Conditions of Approval (if any): [Signature]

Ticket # **16217**

Page 2 of 7

Last ticket of Job: Y N

Rig # **116**

Job # _____

Date **3-21-23**P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Customer Name JR01	Customer AFE #	Customer PO #
Mailing Address	City	State Zip
Block	Section	Survey Township Range Field
Lease East Euvall Unit	Well # 27	County Lee State NM
Well Depth: 2817	Working Depth: ☒ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☒ OTHER	

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr./Day/ Ea.	TOTAL
RIG & CREW TK	12 Hrs @ 300 Per hr	3600	☐ Brine Water			
RIG & CREW DTK	Hrs @ Per hr		☐ Fresh Water			
SUPERVISOR	1 Hrs @ 725 Per hr	725	☐ Dispose			
TRAVEL TIME TK	2 Hrs @ 200 Per hr	400	☒ BOP	1	150	150
TRAVEL TIME DTK	Hrs @ Per hr		☐ Cement Unit			
OEB	QTY RATE		Cement TK			
☐ Tongs			Cement DTK			
☒ Misc. Radio Potty	1 93.25	93.25	☐ Salt Gel			
☐ Misc. Casing Jack			☐ Calcium Chloride			
☒ Pipe Diem	5 150	750	☒ Wireline Setup Penquide	Wood log	6615.50	JR01
☐ H2S & Safety Equipment			☐ Misc. Wireline			
☒ Water Tank	2 35	70	☐ CIBP or CIBR Size			
☐ Misc.			☐ Misc.			
☐ Winch Truck			☐ Misc.			
☐ Transport / Vacuum			☐ Perforate			
☐ Misc.			☐ Jet Cutter / Nitro Gel Cutter			
☒ Workstring / Rig Mat	1 100	100	☐ Misc.			
☐ Misc.			☐ Backhoe			
☐ MISCELLANEOUS:			☐ Misc.			
			☐ Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total **5888.25**

SAFETY MEETING TOPIC:

Message

TIME STARTED

5:00 AM

TIME STOPPED

7:00pm**Truck Mileage @ 78¢/mi 14,255**

DESCRIPTION OF WORK:

5:00-6:00 Arrive to location 6:00-7:00 Hold TGSIM, put out safety equipment
 7:00-8:30 RV All equipment 8:30-9:30 Pumped flange, Nipped up BOP and floor
 9:30-11:30 Lay down all tubing (88 Jk)
 11:30-2:00 RV Penquide wireline, R14 w/ CBL to 3699.00H. Rod wireline
 2:00-5:00 R14 w/ tubing, tag CIBP (11 Jk)
 5:00-6:00 RV Pump and floor tank, shut in well, put up tools, shut in well
 6:00-7:00 Drive to hotel

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Rafael Rios			14		14
Carlos Garcia			14		14
Charshan Lopez			14		14
Rosendo Corral			14		14
Alfonso Lozano			14		14

AAA Signature _____

Rig # 116

Date 3-22-23

Job #

Customer Name JR 01 Customer AFE # Customer PO #
Mailing Address City State Zip

Block Section Survey Township Range Field

Lease East Eumont Unit Well # 27 County Lea State NM

Well Depth: 3688 Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	12 Hrs. @ 300 Per hr.	3600	☐ Brine Water			
RIG & CREW OTK	Hrs. @ Per hr.		☒ Fresh Water	120	1.00	120
SUPERVISOR	1 Hrs. @ 725 Per hr.	725	☐ Dispose			
TRAVEL TIME TK	2 Hrs. @ 200 Per hr.	400	☒ BOP	1	150	150
TRAVEL TIME OTK	Hrs. @ Per hr.		☒ Cement Unit	1	725	725
OEB	QTY. RATE		Cement TK	50	20	1000
☐ Tongs			Cement OTK			
☒ Misc. Drilling Pallet	1 925	925	☐ Salt Gel			
☐ Misc. Casing Jack			☒ Calcium Chloride	1	50	50
☒ Per Diem	5 150	750	☐ Wireline Setup			
☐ H2S & Safety Equipment			☐ Misc. Wireline			
☒ Water Tank	2 35	70	☐ CIBP or CIBR Size			
☐ Misc.			☐ Misc.			
☐ Winch Truck			☐ Misc.			
☐ Transport / Vacuum			☐ Perforate			
☐ Misc.			☐ Jet Cutter / Nitro Gel Cutter			
☒ Workstring / Rig Mat	1 100	100	☐ Misc.			
☐ Misc.			☐ Backhoe			
☐ MISCELLANEOUS:			☐ Misc.			
			☐ Welder			

OFF Estimated Bid Estimated Bid Daily Total 7690

SAFETY MEETING TOPIC:

Moving Mud and Cement

TIME STARTED

5:00 AM

TIME STOPPED

7:00 PM

Truck Mileage # 7878 196,300

DESCRIPTION OF WORK:

5:00-6:00 Drive to location 6:00-7:00 Hold TGSM, put out tools
7:00-9:00 Circulated well w/ 90 bbls mud laden fluid
Pkg 1 9:00-10:30 mixed and pumped 255ss, 33CF, 14.8# class C' cut from 3688-ETOC 3488 Displaced w/ 21 bbl 9.5# brine
10:30-11:00 Shook back 15 stands 11:00-3:00 WOC
3:00-3:30 Rill w/ tubing, tag w/ 107 stands (3391) 3:30-4:00 lay down 18
Pkg 2 4:00-5:00 mix and pump 255ss, 33CF, 14.8# class C' cut from 2817-ETOC 2577. Displaced w/ 14 bbls 9.5# brine
5:00-6:00 Shook back 18, put up tools, shot in well
6:00-7:00 Drive to motel

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Perry			14		14
Carlos Garcia			14		14
Christian Lujan			14		14
Ricardo Corral			14		14
Alfonso Lozano			14		14



Ticket # 16219

Page 4 of 7

Last ticket of Job: Y N

Rig # 116

Job #

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Date 3-23-23

Customer Name Customer AFE # Customer PO #

Mailing Address City State Zip

Block Section Survey Township Range Field

Lease East Eumont Unit Well # 27 County Lea State NM

Well Depth: 3699 Working Depth: ☒ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	4 Hrs. @ 360 Per hr.	2400	☒ Brine Water	90	100	90
RIG & CREW OTK	Hrs. @ Per hr.		☐ Fresh Water			
SUPERVISOR	1 Hrs. @ 725 Per hr.	725	☐ Dispose			
TRAVEL TIME TK	2 Hrs. @ 200 Per hr.	400	☒ BOP	1	150	150
TRAVEL TIME OTK	Hrs. @ Per hr.		☒ Cement Unit	1	725	725
OEB	QTY. RATE		Cement TK	125	20	2500
☐ Tongs			Cement OTK			
☒ Misc. Porta Potty	1 93.25	93.25	☐ Salt Gel			
☐ Misc. Casing Jack			☐ Calcium Chloride			
☒ Per Diem	5 150	150	☒ Wireline Setup AAA	1	1250	1250
☐ H2S & Safety Equipment			☐ Misc. Wireline			
☒ Water Tank	2 35	70	☐ CIBP or CIBC Size			
☐ Misc.			☐ Misc.			
☐ Winch Truck			☐ Misc.			
☐ Transport / Vacuum			☒ Perforate AAA	1	450	450
☐ Misc.			☐ Jet Cutter / Nitro Gel Cutter			
☒ Workstring / Rig Mat	1 100	100	☐ Misc.			
☐ Misc.			☐ Backhoe			
☐ MISCELLANEOUS:			☐ Misc.			
			☐ Welder			

OFF Estimated Bid Estimated Bid Daily Total 9010

SAFETY MEETING TOPIC: TIME STARTED TIME STOPPED

Tripping Pipe 5:00am 6:00pm
Track Mileage # 7874

DESCRIPTION OF WORK:

5:00-6:00 Drive to location 6:00-7:00 Held TGSW, put out tools, opened well
 7:00-9:00 Rill w/ tubing, lay down 48 jts 9:00-11:00 Wait on water
 11:00-12:30 mix and pump 25ss, 33CF, 14.8", class 'C' cut from 1632'-ETOC 1399'. Displaced w/ 8 bbl 9.5" brine
 [Plug] 12:30-1:00 laid down all tubing
 1:00-2:00 PU wireline; Rill and perf @ 422' OOH. RD wireline
 2:00-2:30 Rill w/ packer. Pumped into perf. Got rate of 0' per @ 5 bbls/min
 [Plug] 2:30-3:30 mix and pump 100ss, 14.8", 132 CF (class 'C') cut from 422'-3' laid down all tubing
 3:30-5:00 Nipple down floor and BOP
 5:00-6:00 Drive to motel.

REASON FOR ADDITIONAL CHARGES:

Crew had to wait on water

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Perry			10	3	10
Carlos Garcia			10	3	10
Christian Ligan			10	3	10
Ricardo Correa			10	3	10
Alfonso Lozano			10	3	10

AAA Signature

Company Rep Signature



Last ticket of Job: N

Job #

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Rig # 116

Date 3-24-23

Customer Name

Customer AFE #

Customer PO #

Mailing Address

City

State

Zip

Block

Section

Survey

Township

Range

Field

Lease

Well #

County

State

Well Depth:

Working Depth:

☐ 0' - 4,000'☐ 4,001' - 8,000'☐ 8,001 +☐ OIL☐ GAS☐ COND.☐ OTHER

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	6	Hrs. @ 300 Per hr.	1800	☐ Brine Water			
RIG & CREW OTK		Hrs. @ Per hr.		☐ Fresh Water			
SUPERVISOR	1	Hrs. @ 725 Per hr.	725	☐ Dispose			
TRAVEL TIME TK	2	Hrs. @ 200 Per hr.	400	☒ BOP			
TRAVEL TIME OTK		Hrs. @ Per hr.		☒ Cement Unit	1	725	725
OEB	QTY.	RATE		Cement TK	15	20	300
☐ Tongs				Cement OTK			
☐ Misc.				☐ Salt Gel			
☐ Misc. Casing Jack				☐ Calcium Chloride			
☒ Per Diem	5	150	750	☐ Wireline Setup			
☐ H2S & Safety Equipment				☐ Misc. Wireline			
☒ Water Tank	2	35	70	☐ CIBP or CICR Size			
☐ Misc.				☐ Misc.			
☐ Winch Truck				☐ Misc.			
☐ Transport / Vacuum				☐ Perforate			
☐ Misc.				☐ Jet Cutter / Nitro Gel Cutter			
☒ Workstring / Rig Mat	1	100	100	☐ Misc.			
☐ Misc.				☐ Backhoe			
☐ MISCELLANEOUS:				☐ Misc.			
				☐ Welder			

OFF Estimated Bid

Estimated Bid

Daily Total 4870

SAFETY MEETING TOPIC:

Rig down

TIME STARTED

5:00am

TIME STOPPED

4:00pm

Truck Mileage # 7874 146,423

DESCRIPTION OF WORK:

5:00-6:00 Drove to location 6:00-7:00 Held TGSIM, Discussed logging off cement
 7:00-8:00 mixed and pumped 15 sgs, 14.5, 14.5 CF from 120' - 3'
 8:00-11:00 RD All equipment
 11:00-12:00 Moved Drivables equipment to next location
 12:00-1:00 Drove to motel
 1:00-4:00 Drove home

REASON FOR ADDITIONAL CHARGES:

Crew drove home

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Henry			8	3	11
Carlos Garcia			8	3	11
Christian Lujan			8	3	11
Ricardo Corral			8	3	11
Alfonso Lozano			8	3	11

AAA Signature

Company Rep Signature

JR Oil Ltd.

East Eumont Unit #27

[illegible]

Updated: April 18, 2023 by Ian Petersen

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 211780

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 211780
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/8/2023