Deceived by OCD: 4/27/2023 1:36 Submit 1 Copy To Appropriate District	:30 PM State of New Mex	ico	Form (Page 1 of
fice Energy Minerals and Natural Resources		Revised July 18, 2013	
istrict I         - (575) 393-6161           i25 N. French Dr., Hobbs, NM 88240           istrict II         - (575) 748-1283           OIL CONSERVATION DIVISION		WELL API NO. 30-031-05201	
811 S. First St., Artesia, NM 88210			5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. France		STATE FEE
000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87:	505	6. State Oil & Gas Lease No.
7505			7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name of Onit Agreement Name Hospah Sand Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 50
. Name of Operator			9. OGRID Number
Dominior	10. Pool name or Wildcat		
<ol> <li>Address of Operator 1414 W Swann Av, Suite 100, Tampa, FL 33606</li> </ol>			Upper Hospah
. Well Location			con a la de E line
Unit Letter P	330feet from the	S line and	660_feet from theE line
Section 36	Township 18N	T can be	W NMPM County McKinley
	11. Elevation (Show whether DR, 6973	RKB, RT, GR, etc.	.)
PERFORM REMEDIAL WORK	pleted operations. (Clearly state all p vork). SEE RULE 19.15.7.14 NMAC	REMEDIAL WOR COMMENCE DR CASING/CEMEN OTHER: Sub	
Dominion Production Com	pany plugged this well in accordance	with the attached	report.
Spud Date: 4[13]23	Rig Release Da	ate: 4/15	23
hereby certify that the informatic	n above is true and complete to the b	est of my knowled	dge and belief.
SIGNATURE_PMMEN	and TITLE Drilling	Officer	DATE 4/27/23
ype or print name Kayla Menard For State Use Only	IE-mail address: K	menard@cogllc.c	PHONE: 337-534-8686
APPROVED BY:	time TITLE	Petroleum Spec	cialist DATE 05/08/2023

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## **Dominion Production Company**

Plug And Abandonment End Of Well Report

### Hospah Sand Unit #050

330' FSL & 660' FEL, Section 36, 18N, 09W

McKinley County, NM / API 30-031-05201

#### Work Summary:

- 4/13/23 Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 4/14/23 Arrived at location. Held safety meeting. Wrote and reviewed JHA with crew. Moved rig and equipment to location. Prepared location. R/U unit and equipment. ND WH, NU BOP, RU floor. Function tested BOP. Picked up tag sub. TIH and tagged fill at 1584'. Established circulation with 37 bbls, pumped 45 total. R/U cementing services. Pumped plug #1 from 1584' to 1420'. L/D 8 joints and TOOH. WOC. R/U wireline service. RIH and logged well. TIH and tagged top of plug #1 at 1436'. Attempted to pressure test casing but water circulated to surface. L/D 22 joints. R/U cementing services. Pumped plug #2 from 750' to 300' with 46 sx. L/D 24 joints. Secured and shut in well for the day.
- 4/15/23 Arrived at location. Held safety meeting. Wrote and reviewed JHA with crew. Checked well pressures. Blead down well. TIH and tagged cement at 430'. TOOH. R/U wireline services. RIH and perforated at 50'. POOH. TIH to 430'. R/U cementing services. Continued pumping plug #2 from 430' to surface with 121 sx. L/D tubing and WOC. Tagged top of plug #2 at 22'. R/D floor, tongs, slips. ND BOP. Dug around WH. Preformed WH cutoff and safely removed WH. Installed P&A marker per all state and federal regulations. Topped off both casing strings with 13 sx. R/D all equipment and prepared to MOL.

#### **Plug Summary:**

#### Plug #1: (Perforations, 1,584'-1,436', 17 Sacks Type III Cement)

TIH and tagged fill at 1584'. Established circulation with 37 bbls, pumped 45 total. R/U cementing services. Pumped plug #1 from 1584' to 1420'. L/D 8 joints and TOOH. WOC. TIH and tagged top of plug #1 at 1436'.

# Plug #2: (Surface, 750' to Surface', 180 Sacks Type III Cement (13 sx for top off))

R/U cementing services. Pumped plug #2 from 750' to 300' with 46 sx. L/D 24 joints. WOC. TIH and tagged cement at 430'. TOOH. R/U wireline services. RIH and perforated at 50'. POOH. TIH to 430'. R/U cementing services. Continued pumping plug #2 from 430' to surface with 121 sx. L/D tubing and WOC. Tagged top of plug #2 at 22'. Preformed WH cutoff and safely removed WH. Installed P&A marker per all state and federal regulations. Topped off both casing strings with 13 sx.

## **Completed Wellbore Diagram**

Dominion Production Company Hospah Sand Unit #50 API: 30-031-05201 Mckinley County, New Mexico

#### **Surface Casing**

No Data

<u>Plug 2</u> 750 feet - Surface 750 foot plug 180 Sacks of Type III Cement

<u>Plug 1</u> 1584 feet - 1436 feet 148 foot plug 17 Sacks of Type III Cement

> Perforations 1592 feet - 1605 feet

Production Casing No data avaliable

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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DOMINION PRODUCTION COMPANY, LLC	291567
1414 W Swann Avenue	Action Number:
Tampa, FL 33606	211354
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By		Condition Date
john.harrison	None	5/8/2023

CONDITIONS

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Action 211354