Received by UCD: S/1/2023 4:35:51 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT		Sundry Print Report 05/01/2023			
Well Name: FORD UNIT	Well Location: T21N / R4W / SEC 6 / LOT 14 / 36.073631 / -107.30348	County or Parish/State: SANDOVAL / NM			
Well Number: 203H	Type of Well: OIL WELL	Allottee or Tribe Name:			
Lease Number: NMNM139386	Unit or CA Name: FORD	Unit or CA Number: NMNM143283X			
US Well Number: 3004321354	Well Status: Abandoned	Operator: EOG RESOURCES INCORPORATED			

Subsequent Report

Sundry ID: 2728176

Type of Submission: Subsequent Report

Date Sundry Submitted: 04/27/2023

Date Operation Actually Began: 04/11/2023

Type of Action: Plug and Abandonment Time Sundry Submitted: 04:39

Actual Procedure: 4/6/23- MIRU 4/7/23-4/9/23- Waiting on operations 4/10/23- Per discussions and given approval by Monica (OCD) and Kenny (BLM): EOG found that the packer installed at 45 degrees on the 2.875" production tubing in the well is not coming loose. We would like to cut right above it and leave the packer in the hole in the build section of the lateral. We would also like to move the bottom plug up to the KOP at 4727' and set a CIBP with sufficient cement to cover up to 4421'. This will still cover the Gallup formation and the open perforations and effectively isolate the formations. Verbal approval was given by Monica to cut tubing +/- 5050 - running cement under packer capacity to top perf plus 100% Plus a plug on top of retainer. The below is added to cover Gallup which is approved by NMOCD. STINGING OUT OF RETAINER AND SPOT 100' ABOVE =10 SKS. 4/11/23-RIH. Work tubing. 4/12/23- RIH W/ 155 JTS 2 7/8" TBG & TAG TOP CUTOFF @ 5045'. MU 5 1/2" CEMENT RETAINER & RIH W/ 153 JTS + 8' TO 5026', Cement Retainer set @ 5026'. TBG TESTED TO 800 PSI. UN-STING FROM RETAINER & LOAD CSG ABOVE RETAINER W/ 75 BBLS FW, STING BACK INTO RETAINER EOT @ 5026' SPOT PLUG #1, BELOW RETAINER (COVER TOP PERFS @ 5495') W/ 82 SX TYPE III CMT 20.00 BBLS SLURRY 1.37 YIELD 14.6# 13.04 BBLS MIX WATER DISPLACE W/ 29.30 BBLS FRESH WATER, CALCULATED TOC @ 5026' (NO TAG REQUIRED) UN-STING FROM RETAINER BREAK CIRCULATION W/ 20 BBLS FW TEST 5 1/2" CSG TO 600 PSI/ 30 MINUTES (TESTED OK) EOT @ 5026' (NO TAG REQUIRED) Monica (OCD) was notified of operations, Casey & Monty (BLM) witnessed all cementing operations. POOH W/ 76 STDS 2 7/8" TBG (LD 12 JTS) TO SURFACE. Plug #1 5495'- 4916' (COVER TOP OF RETAINER) W/ 10 SX TYPE III CMT 2.43 BBLS SLURRY 1.37 YIELD 14.6# 1.59 BBLS MIX WATER DISPLACE W/ 28.51 BBLS FRESH WATER. UN-STING FROM RETAINER BREAK CIRCULATION W/ 20 BBLS FW TEST 5 1/2" CSG TO 600 PSI/ 30 MINUTES (TESTED OK). Monica (OCD) was notified of operations, Casey & Monty (BLM) witnessed all cementing operations. SDFN 4/13/23 Plug #2 4415'- 4647' (COVER TOP GALLOP) W/ 22 SX TYPE III CMT 5.36 BBLS SLURRY 1.37 YIELD 14.6# 3.49 BBLS

Accept	Accepted for record – NMOCD							
JRH	05/08/2023							

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MIX WATER DISPLACE W/ 25.60 BBLS FRESH WATER.). Monica (OCD) was notified of operations, Casey & Monty (BLM) witnessed all cementing operations. SDFN Plug #3/4 3721'- 4203'- (COVER CSG SHOE, POINT LOOKOUT TOP) W/ 39 SX TYPE III CMT 9.51 BBLS SLURRY 1.37 YIELD 14.6# 6.20 BBLS MIX WATER DISPLACE W/ 21.88 BBLS FRESH WATER. Monica (OCD) was notified of operations, Casey & Monty (BLM) witnessed all cementing operations. SDFN 4/14/23 thru 4/16/23- SDFW 4/17/23- PRESSURE TEST CSG TO 600 PSI AS REQUESTED BY MONTY GOMEZ (BLM) TESTED OK Plug #5 2974'- 3238' (COVER MENEFEE TOP) W/ 24 SX TYPE III CMT 5.85 BBLS SLURRY 1.37 YIELD 14.6# 3.81 BBLS MIX WATER DISPLACE W/ 17.24 BBLS FRESH WATER. Plug #6 2240'-2482' (COVER MESAVERDE TOP) W/ 22 SX TYPE III CMT 5.36 BBLS SLURRY 1.37 YIELD 14.6# 3.49 BBLS MIX WATER DISPLACE W/ 12.99 BBLS FRESH WATER. Plug #7/8 1199'- 2024' (COVER HERFANITO, PICTURED CLIFFS, FRUITLAND & KIRKLAND T OPS) W/ 75 SX TYPE III CMT 18.29 BBLS SLURRY 1.37 YIELD 14.6# 11.92 BBLS MIX WATER DISPLACE W/ 6.95 BBLS FRESH WATER. Plug #9 0 -458' (COVER CSG SHOE, SURFACE TOP) W/ 41 SX TYPE III CMT 10.00 BBLS SLURRY 1.37 YIELD 14.6# 6.52 BBLS MIX WATER DISPLACE W/ 0 BBLS FRESH WATER. CIRCULATED TO SURFACE MONTY GOMEZ W/ (BLM) WITNESSED ALL CEMENTING OPERATIONS. TOPFILL CSG ANNULAS W/ 78 SX TYPE III CMT 19.03 BBLS SLURRY 1.37 YIELD 14.6# 12.40 BBLS MIX WATER. Set DHM. Final P&A report.

SR Attachments

Actual Procedure

Ford_203H_WBD_final_20230427163827.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LACEY GRANILLO

Signed on: APR 27, 2023 04:38 PM

Name: EOG RESOURCES INCORPORATED

Title: Contractor Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: ARTESIA

Phone: (575) 909-5284

Email address: LACEY_GRANILLO@EOGRESOURCES.COM

State: NM

Field

Phone:	
City:	State:
Street Address:	
Representative Name:	

Email address:

Page 2 of 3

Zip:

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BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Phone: 5055647736 Disposition: Accepted Signature: Matthew Kade BLM POC Title: Petroleum EngineerBLM POC Email Address: MKADE@BLM.GOVDisposition Date: 04/28/2023

Ford Unit 203H			Sec-TWN-RNG: 6 - T21N - R4W FOOTAGES: 1058' FSL 579' FWL				API: 30-043-21354 GL: 7,063			ŀ	
COMMENTS	and the second second			Lat/Long: 36.	073631,-	107.30348	03	P&A:	4/17/23		Final
Top off	100000000000000000000000000000000000000										
	の時代の記録の時後	Formation Tops		1				1			
	A CONTRACTOR		NAME OJO ALAMO	MD 1,213	TVD 1,213	Based on offset	204				
PLUG 9			KIRTLAND	1,213		Based on offset :					
12000			FRUITLAND	1,467		Based on offset					
			Pictured Cliffs	1,696	1,696						
			Huerfanito Bentonite	1,973	1,973						
		-	Mesaverde	2,436	2,436						
			Menefee	3,171	3,171						
	10.000303615052222228		Point Lookout	3,878	3,878						
PLUG 7 & 8	and the second se		Mancos Shale	4,036	4,036						
			Gallup Sanostee	4,609	4,609						
	Sec. 2 Sec. West		Greenhorn	5,541	5,541						
	ENGLISH AND AN AND AN AND AN AND AND AND AND AN		Dakota	5,940	5,939						
			Pilot Hole TD	6,505	6,504						
PLUG 6			Horizontal TD	10,675	5,185						
PLUG 6											
								·			•
		Plug Detail									
			Set Cement retainer @ 5026'								
PLUG 5	18 S. 18 18 18 18 18 18 18		Top off 78 SX TYPE III CMT								
		9	0-458' 458 foot plug with 41 5								
	C. C. C. Strategy	7 & 8	1199'- 2024' 825 foot plug wi 2240'- 2482' 242 foot plug wi								
PLUG 3 & 4		5									
		3 & 4	2974' 3238' 1736 foot plug with 24 SX TYPE III CMT 3721'- 4203' 482 foot plug with 39 SX TYPE III CMT 4415'- 4647' 232 foot plug with 10 SX TYPE III CMT								
	20070-000000000000000000000000000000000	2									
		1	5495- 4916' 110 foot plug wit	h 92 SX TYPE III C	МТ						
PLUG 2	A CARE AND										
	100 M 100 100 M										
PLUG 1	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	CASING DETAIL		1	1 1			1	1 1		1
	Carlos and	#	SIZE	WGHT	OD	ID Drift	ID	GRADE	THREAD	Тор	Bottom
	21.21	A	13 3/8	54.5	14.375	12.559		J-55	ST&C	0	352
	and a second	в	9 5/8	36	8.765	10.625		J-55	LT&C	0	4,100
		с	5 1/2	20	6.05	4.653	4.778	P-110	BTC	0	10,649
4916' TOC		-			1 0.00			1		-	
Set cmt retainer @ 5026'											
Pump cmt to top perf	17	Top Perf: 5495 MD									PBTD:10599 I
											TD:10675 M
+100%Set 100ft of cemet											
+100%Set 100ft of cemet on top of Cemet Retainer.	14	100									Ī
		<u>858</u>									
on top of Cemet Retainer.											
	5	RS1									
on top of Cemet Retainer.	5	<u>889</u>									
on top of Cemet Retainer.	5	2011 <u>-</u>									
on top of Cemet Retainer.	5	#XX									
on top of Cemet Retainer.	5	#3%									
on top of Cemet Retainer.	5	#5%									
on top of Cemet Retainer.	5	ATA									
on top of Cemet Retainer.	5	#1%									
on top of Cemet Retainer.	5	Prepared by: In							Date: 2	7-Apr-20	23
on top of Cemet Retainer. Packer @ 5050',Tbng cut @ 5055	5 5 7 7 7 8,500 MD	Prepared by: Ig						I	Date: 2	7-Apr-20	23

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267 Action	Action Number:
Midland, TX 79702	212345
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/8/2023

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