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Received by OCD: 6/22/2022 1:	51:31 PM	Page 1 of
	UNITED STATES PARTMENT OF THE INTERIOR EAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021 5. Lease Serial No. NMNM119762
Do not use this t	NOTICES AND REPORTS ON WELLS form for proposals to drill or to re-enter an Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN	TRIPLICATE - Other instructions on page 2	7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well Image: Constraint of Well Image: Constraint of Constraint o	Well Other	8. Well Name and No. NANDINA FED COM 25 36 31/118H
2. Name of Operator AMEREDEV OF	PERATING LLC	9. API Well No. 3002549180
3a. Address 2901 VIA FORTUNA, S	SUITE 600, AUSTIN, TX 7 3b. Phone No. (include area code) (737) 300-4700	10. Field and Pool or Exploratory Area JAL/WOLFCAMP WEST
4. Location of Well (Footage, Sec., T., F SEC 31/T25S/R36E/NMP	R.,M., or Survey Description)	11. Country or Parish, State LEA/NM
12. CHE	ECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE O	OF NOTICE, REPORT OR OTHER DATA
TYPE OF SUBMISSION	TYPE	C OF ACTION
Notice of Intent	Acidize Deepen Alter Casing Hydraulic Fracturing	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity
Subsequent Report	Casing Repair New Construction Change Plans Plug and Abandon Convert to Injection Plug Back	Recomplete ✓ Other Temporarily Abandon Water Disposal
the proposal is to deepen directiona the Bond under which the work wil completion of the involved operatio	Deration: Clearly state all pertinent details, including estimated st ally or recomplete horizontally, give subsurface locations and mea Il be perfonned or provide the Bond No. on file with BLM/BIA. F ons. If the operation results in a multiple completion or recomplet tices must be filed only after all requirements, including reclamat	tarting date of any proposed work and approximate duration thereof. If asured and true vertical depths of all pertinent markers and zones. Attach Required subsequent reports must be filed within 30 days following tion in a new interval, a Form 3160-4 must be filed once testing has been tion, have been completed and the operator has detennined that the site

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) LIOUDMILA HACKFORD / Ph: (737) 300-4700	Title	PET	
Signature	Date	12/27/2	2021
THE SPACE FOR FED	ERAL	OR STATE OFICE USE	
Approved by			
JON L STATON / Ph: (575) 393-3612 / Accepted	-	Petroleum Engineering Techniciar Title	01/10/2022 Date
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.	it or ease	Office CARLSBAD	
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for an any false, fictitious or fraudulent statements or representations as to any matter with			lepartment or agency of the United States

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

(Form 3160-5, page 2)

Additional Information

Location of Well

0. SHL: SESE / 200 FSL / 490 FEL / TWSP: 25S / RANGE: 36E / SECTION: 31 / LAT: 32.0801283 / LONG: -103.2972571 (TVD: 0 feet, MD: 0 feet) PPP: SENE / 2650 FSL / 223 FEL / TWSP: 25S / RANGE: 36E / SECTION: 31 / LAT: 32.0866077 / LONG: -103.2963222 (TVD: 11848 feet, MD: 14619 feet) PPP: SESE / 100 FSL / 200 FEL / TWSP: 25S / RANGE: 36E / SECTION: 31 / LAT: 32.0798536 / LONG: -103.2963206 (TVD: 11848 feet, MD: 12162 feet) BHL: NENE / 50 FNL / 200 FEL / TWSP: 25S / RANGE: 36E / SECTION: 30 / LAT: 32.1084685 / LONG: -103.2963271 (TVD: 11848 feet, MD: 22573 feet)

Cerver by UCD: 5/22/2022 1:51:31 PM U.S. Department of the Interior BUREAU OF LAND MANAGEMENT	Sundry Print Repo	
Well Name: NANDINA FED COM 25 36 31	Well Location: T25S / R36E / SEC 31 / SESE / 32.0801283 / -103.2972571	County or Parish/State: LEA / NM
Well Number: 118H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM119762	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549180	Well Status: Drilling Well	Operator: AMEREDEV OPERATING LLC

Notification

Sundry ID:	2650255		
Type of Submission:	Notification	Type of Action:	Well Spud
Date Sundry Submitted:	12/27/2021	Time Sundry Submitted:	8:06:52 AM
Date Operation Will	12/28/2021	Time Operation Will Begin:	3:00:00 PM
APD Approved Date:	05/27/2021		
US Well Number	3002549180		
Field Contact Name:	Mark	Field Contact Number:	(432) 385-5316
Rig Name:	H&P	Rig Number:	642
Spud Type: Pr	mary Hole (aka Big Rig)		
Procedure			
Disposition: Ac	cepted		
Accepted Date: 01	/10/2022		
Oral Submission			
Oral Notification Date:	Dec 27, 2021	Oral Notification Time:	8:00:00 AM

Contact's Email:

Mark

Contacted By:

Comments:

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
AMEREDEV OPERATING, LLC	372224
2901 Via Fortuna	Action Number:
Austin, TX 78746	119627
	Action Type:
	[C-103] Sub. Drilling (C-103N)
CONDITIONS	

Created By		Condition Date
nmurphy	None	5/11/2023

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CONDITIONS

Action 119627