

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27618
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Matador Production Company		6. State Oil & Gas Lease No.
3. Address of Operator 5400 LBJ Freeway Ste 1500 Dallas, TX 75240		7. Lease Name or Unit Agreement Name SOUTHEAST AIRSTRIP COM
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>31</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3942		9. OGRID Number 228937
		10. Pool name or Wildcat LA RICA; MORROW, EAST (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/10/23: MIRU WOR.
 4/12/23: NU & test BOPS.
 4/14/23: Jet cut tubing & left stuck packer at 13,027' WLM.
 4/18/23: Set CIBP @ 13,000' WLM. Attempt to load casing, failed. Ran CBL and identified TOC @ 9,510'.
 4/20/23: TIH & spot 125 sks Class H cmt on top of CIBP; WOC for 4 hrs; TIH & Tag TOC @ 11,472' TM.
 4/21/23: TIH & Re-Tag TOC @ 11,464' TM. Attempt to load casing, failed. PU & Spot 115 sks Class H cmt balanced plug @ 10,742' TM.
 4/24/23: Perf @ 7,800' WLM.
 4/25/23: Attempt to SQZ, no injection; Spot 50 sks Class H cmt at 7,859' TM; WOC for 4 hrs; RIH & Tag TOC @ 6,880' WLM.
 4/26/23: Perf @ 6,880' WLM; attempt to establish circulation, no injection; TIH & Spot 25 sks Class C cmt @ 6,880' TM.
 4/27/23: Tag TOC @ 6,717' TM; PU SQZ Packer & locate hole in casing between 5,490' - 5,552' TM; Set packer @ 5,000' & Sqz 62 sks of Class C cmt.
 5/1/23: POOH w/ tubing. Load casing & test to 500 psi for 30 minutes, good test; RIH & Tag TOC @ 4,803' WLM. Perf @ 4,800' WLM, Circulate MLF down casing & out intermediate casing; Sqz 50 sks Class C cmt.
 5/2/23: RIH & Tag TOC @ 4,452' WLM; Perf @ 4,050' WLM & sqz 180 sks Class C cmt.
 5/3/23: RIH & Tag TOC @ 3,243' WLM; Perf @ 2,250' WLM & Sqz 40 sks Class C cmt; WOC for 4 hrs; RIH @ Tag TOC @ 2,066' WLM; Perf @ 480' WLM; Establish circulation & Sqz Class C cmt to surface. (170 sks total)
 5/8/23: Cut & remove wellhead; Top off cement to surface on all strings; Weld on dryhole marker; fill cellar and back drag location.
 Spud Date: 1/2/1982
 Rig Release Date: RDMO; 5/4/2023
 NMOCD Inspector: Kerry Fortner

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 05/11/2023

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 05/12/2023
 Conditions of Approval (if any):

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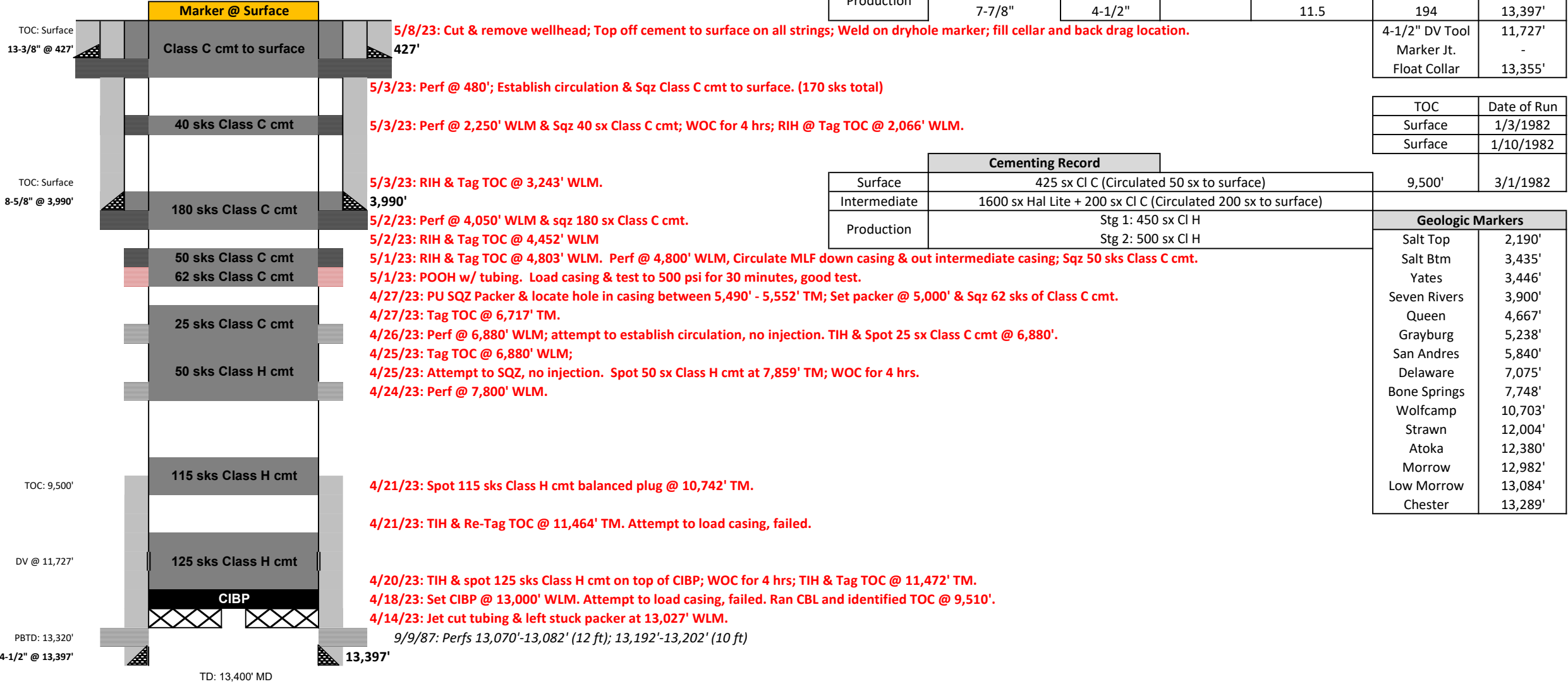
Spud Date: 1/2/1982

Rig Release Date: RDMO; 5/4/2023

NMOCD Inspector: Kerry Fortner

MATADOR PRODUCTION COMPANY
Southeast Airstrip #001
660' FSL & 1980' FWL Sec 31-18S-35E
Lea County, NM
API: 30-025-27618
As Plugged WELLBORE SCHEMATIC
Spudded: 1/2/82

	Casing Information		Type	Weight (lb/ft)	Joints	Depth Set
	Hole Size	Casing Size				
Surface	17-1/2"	13-3/8"	H-40	48	12	427'
Intermediate	11"	8-5/8"	J-55	32, 24	96	3,990'
Production	7-7/8"	4-1/2"		13.5	158	5,653'
	7-7/8"	4-1/2"		11.5	194	13,397'



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Santa Fe, NM 87505

CONDITIONS

Action 216008

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 216008
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	5/12/2023