ceixechbyl OG	Dr 5844/2022 Bi45			f New Me				Form Ea	
District I - (5	75) 393-6161 ch Dr., Hobbs, NM 8824		nergy, Mineral	s and Natu	ral F	Resources	WELL API NO.	Revised July 18, 2	2013
District II - (5	- (575) 748-1283 OH. CONCEDIVATION DIVISION			WEEL ANT NO.	30-0 4-25724				
	t., Artesia, NM 88210 (505) 334-6178	O	1220 South St. Francis Dr.			5. Indicate Type	e of Lease		
1000 Rio Braz	zos Rd., Aztec, NM 874	10	Santa Fe, NM 87505			STATE	FEE		
	(505) 476-3460 rancis Dr., Santa Fe, NM		Santa i	c, INIVI 07	303	,	6. State Oil & C		
87505							E-5386; B-11370		
DIFFERENT	E THIS FORM FOR PE RESERVOIR. USE "A	ROPOSALS TO	ID REPORTS ( DRILL OR TO DE OR PERMIT" (FO	EPEN OR PLU	JG B	ACK TO A	7. Lease Name PUBCO STATE	or Unit Agreement Nan COM	ne
PROPOSALS  1. Type of	Well: Oil Well	Gas We	ll X Other				8. Well Number	r 1A	
2. Name o	f Operator GREAT	WESTERN I	ORILLING CO	MPANY	-		9. OGRID Num	ber	
3. Address	s of Operator PO BC	V 1650					10. Pool name o	9338 or Wildcat	
	MIDL	AND, TX 79	702					AVERDE (PRORATED	GAS
4. Well Lo	ocation						DETRICO MESI	TVEREDE (TROTETIED	O/ I
Ur	nit Letter_I	: 1690	feet from the	SOUTH		line and 935	feet fr	om the EAST	ine
Se	ection 36		Township 3			11W	NMPM	County SAN JUAN	
		世 和 多 画 以上 の で し か	evation (Show v		RKI	3, RT, GR, etc.)		STATE OF THE PARTY	
<b>作程的规模</b>		GL 3,	869.6 KB 3,8°	78			201		
	12. Che	ck Appropi	riate Box to I	ndicate N	atur	e of Notice, I	Report or Othe	r Data	
				te de la companya de	i		1		
DEDECORM	NOTICE OF		ION TO: AND ABANDO	N 🛛	DE		SEQUENT RE		
	RILY ABANDON	MA TO THE OWNER.	GE PLANS			MEDIAL WORK	LING OPNS.	ALTERING CASING P AND A	
	ALTER CASING		IPLE COMPL			SING/CEMENT	The second secon	LANDA	Ш
DOWNHOL	E COMMINGLE						_		
	OOP SYSTEM								
OTHER:	scribe proposed or c	ompleted one	erations (Clear	ly state all r		HER:	give pertipent de	tes, including estimated	l dota
of s	starting any propose	d work). SEI	E RULE 19.15.	7.14 NMAC	C. Fo	or Multiple Con	pletions: Attach	wellbore diagram of	raate
proj	posed completion o	r recompletio	n.			•	•	<i>S S</i>	
Plug #1: (	Perforations & Clif	f House Forn	nation Top, 4,23	30'-3,848',	25 Sa	acks Type III C	ement) TIH & set	CR at 4230'. Circ hole	•
w/ 93 bbls	s. Successfully Pres	sure tested es	sg to 800 psi. R	U cementing	g ser	vices. Pumped	plug #1 from 423	0' to 3848' w/ 25 sx. L	.D
28 jts & 1	OOH. WOC overn Pictured Cliffs Forn	ight. mation Top &	Liner Hanger	2 960'-2 53	0' 6	S Sacks Type I	II Camant) PII ac	monting comings	
Pumped p	olug #2 from 2960'	to 2530' w/ 6	8 sx. RD Ceme	enting Service	ces.			-	
Plug #3: (	Fruitland Formation	n Top, 2,350'	to 2,195', 25 S	acks Type I	II Ce	ement) RU cem	enting services. P	umped plug #3 from	
	195' with 25 sx. R Kirtland Formation			icks Type II	I Cei	ment) RU ceme	enting services P	umped plug #4 from	
1880' to 1	396' with 38 sx. R	D Cementing	g Services.						
Plug #5: (	Surface Casing Sho	e, 309' to Su	rface, 151 Sack	s Type III C	eme	nt (26 for top o	ff)) RU cementin	g services. Pumped plu	ıg
Welder pe	orformed wellhead	eut off. Safel	I jt & tagged to v removed Wel	p of plug #: lhead, RU c	o at 2	24'. RD floor. I	ND BOP. Set up	welder on location. g strings to surface with	,
26 sx. We	elder attached P&A	marker per a	ll state & federa	al regulation	1S.	g services.	ropped on an est	5 sames to sarrace with	
Spud Date:	08/01/1989		Rig	Release Dat	te:	08/10/1989			
I haraby aart	if that the informe	tion above in	tm	ata ta tha ha	-4 - 6	1 1 1	11 1' C		
i nereby cert	ify that the informa	non above is	true and compi	ete to the be	est oi	my knowledge	and belief.		
SIGNATUR	E		TIT	TLE PRODU	JCT	ION TECH	D	ATE 05/12/23	
		^							
Type or print For State Us	t name GINA KING	j	E-n	nail address	: <u>gk</u>	ing@gwdc.con	<u>P</u>	HONE: <u>(432)682-5241</u>	
i or state U		6.1.							
APPROVED		din	TIT	LE_ Petr	oleu	ım Specialist	DA	ATE 05/12/2023	
Conditions o	f Approval (if any):	1							

Ceiradhy   Cop I 5 Aph 2 Part 8 14 1 2 8 Office	State of New IVI			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nati	ural Resources	WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-0	4-25724
<u>District III</u> – (505) 334-6178	1220 South St. Fra		5. Indicate Type of L	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 8		STATE 6. State Oil & Gas Le	FEE
1220 S. St. Francis Dr., Santa Fe, NM 87505	, , , , , , , , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		15 SA 2940)
	TICES AND REPORTS ON WELLS	3	E-5386; B-11370; E-3 7. Lease Name or Un	
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PL ICATION FOR PERMIT" (FORM C-101) FOR	UG BACK TO A	PUBCO STATE COM	it Agreement Name
1. Type of Well: Oil Well	Gas Well X Other		8. Well Number 1A	1
2. Name of Operator GREAT WE	ESTERN DRILLING COMPANY		9. OGRID Number	9338
3. Address of Operator PO BOX	1659		10. Pool name or Wil	
	D, TX 79702		BLANCO-MESAVER	DE (PRORATED GAS
4. Well Location	1600			
Unit Letter I Section 36	: 1690 feet from the SOUTH		feet from the	
Section 30	Township 31N Ra  11. Elevation (Show whether DR	ange 11W	NMPM Co	ounty SAN JUAN
	GL 3,869.6 KB 3,878	, KKB, K1, GK, etc.)		
	Appropriate Box to Indicate N	lature of Notice, I	Report or Other Dat	a
	NTENTION TO:	SUBS	SEQUENT REPOR	RT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON 🛛 CHANGE PLANS	REMEDIAL WORK		ERING CASING
PULL OR ALTER CASING	The state of the s	COMMENCE DRIL CASING/CEMENT		ND A
DOWNHOLE COMMINGLE		CASING/CEIVIENT	JOB []	
CLOSED-LOOP SYSTEM	_			
OTHER:  13. Describe proposed or com-	pleted operations. (Clearly state all p	OTHER:	ging marking at 1 to 1	
of starting any proposed w proposed completion or re	ork). SEE RULE 19.15.7.14 NMAC	C. For Multiple Com	pletions: Attach wellbo	ore diagram of
4/10/23 Made BLM & NMOC 4/11/23 RU P&A rig Checked	D P&A operations notifications at 9:	00 AM MST.	W. I. I.d	
1712/25 TBG 0 psi, CSG. 0 psi	well pressures, blead down well. NI, Bradenhead: 0 psi. Bled down well	RUWL LIH W/ os	mae ring tagged at 215	O' TOOH DD WI
i uniped 15 obis down esg. Wol	ked tog. Could not get the loose W	aited on HO truck. P	rumped 25 bbls down c	sg & pressured to
4/13/23 TBG 0 psi, CSG: 0 psi	d tbg to 50,000 lbs, pipe still stuck. Bradenhead: 0 psi. Bled down wel	1 Worked nine Cor	at'd to work nine up &	da 6. 2.1
Chable to get pipe free. Performe	ed rig maintenance			
at 2138'. POOH & RD WL. TOO	, Bradenhead: 0 psi. Bled down well DH w/ tbg. PU overshot, crossover, l	. RU WL services. I	PU cutting tools. RIH &	chemical cut pipe
4.5 hours & made about 5 of pro	ogress. LD 1 jt.	oumper sub jars, & (	driff conars. 11H / 62	its. Worked pip for
4/15/23 SDFW 4/16/23 SDFW				
Spud Date: 08/01/1989	Rig Release Dat	te: 08/10/1989		
I haraby cartify that the information				
Thereby certify that the information	above is true and complete to the be	st of my knowledge	and belief.	
SIGNATURE	TITLE_PRODU	JCTION TECH	DATE 0	5/09/23
Type or print name GINA KING		gking@gwdc.com		. (422)(82,524)
For State Use Only	D-man address.	ganigtogwae.com	PHONE	: (432)682-5241
APPROVED BY:	TITLE			
Conditions of Approval (if any):	TITLE		DATE	

ceised by 106D.T.5 Aph/2023e 8145	is 8 AM S	tate of New M	exico		Form C-103
Office <u>District I</u> – (575) 393-6161	inerals and Nat		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 882 District II – (575) 748-1283	40			WELL API NO.	
811 S. First St., Artesia, NM 88210	<b>NSERVATION</b>		5. Indicate Type of	0-0 4-25724	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874	0 Rio Brazos Rd., Aztec, NM 87410			STATE	FEE
<u>District IV</u> – (505) 476-3460	S	anta Fe, NM 8	7505	6. State Oil & Gas	s Lease No.
1220 S. St. Francis Dr., Santa Fe, NA 87505	1			E-5386; B-11370;	E-3150
SUNDRY I	NOTICES AND REPO	RTS ON WELLS	3	7. Lease Name or	Unit Agreement Name DM
(DO NOT USE THIS FORM FOR P DIFFERENT RESERVOIR. USE "A PROPOSALS.)	ROPOSALS TO DRILL OR APPLICATION FOR PERM	TO DEEPEN OR PL IT" (FORM C-101) F	UG BACK TO A OR SUCH		OM C
1. Type of Well: Oil Well [	8. Well Number	1A			
2. Name of Operator GREAT	WESTERN DRILLIN	G COMPANY		9. OGRID Numbe	9338
3. Address of Operator PO Bo	OX 1659			10. Pool name or	
MIDL	AND, TX 79702			BLANCO-MESAV	ERDE (PRORATED GAS
4. Well Location					
Unit Letter I	: 1690 feet fr	om the SOUTH	line and 935	feet from	the EASTline
Section 36		ship 31N Ra	ange 11W	NMPM	County SAN JUAN
<b>在一个人的一个人的</b>	11. Elevation (S GL 3,869.6 K		, RKB, RT, GR, etc.)	A No.	
12 (1	1.4				
	eck Appropriate Bo		ature of Notice, l	Report or Other I	Data
	F INTENTION TO		SUBS	SEQUENT REP	ORT OF:
PERFORM REMEDIAL WORK			REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLAN	NOOTO A	COMMENCE DRIL		PANDA
DOWNHOLE COMMINGLE	☐ MULTIPLE CON	MPL	CASING/CEMENT	JOB	
CLOSED-LOOP SYSTEM					
OTHER:	_		OTHER:		
<ol> <li>Describe proposed or c of starting any propose proposed completion o</li> </ol>	ed work). SEE RULE 1	(Clearly state all p 19.15.7.14 NMAC	pertinent details, and C. For Multiple Com	give pertinent dates pletions: Attach we	, including estimated date ellbore diagram of
4/17/23 TBG 0 psi, CSG: 0		i. Bled down well	PIJ one it Attemp	ted to jar but made.	no progress Delegad
overshot & TOOH. PU externippe.	nal tbg cutter, crossove	r, & 6 drill collar	s. TIH. RU power s	wivel. Cut 77' of th	g. TOOH & LD wash
4/18/23 TBG 0 psi, CSG: 0	psi, Bradenhead: 0 psi	. Bled down wel	l. TIH w/ overshot &	66 its. Latch onto	bg, RU WL services.
Kan 1.73 Switch to 2908. 1	13' into the liner POO	H PI 1 5" excite!	Ran in hole but to	grad at the same de	AL COOOL BOOTT
PU bailer. RIH. Was able to g 90 jts. PU overshot, bumper	sub fars, o driff coffars.	& an intensifier	TIH		
4/19/23 TBG 0 psi, CSG: 0	psi, Bradenhead: 0 psi	. Bled down wel	l. TIH w/ 18 stands	Jarred for 3 hours &	string came loose.
TOOH. LD 34 stands, select stands. Fluid went down to 1.	tools, & pump. Pump	bbl down thg. P	ressure up. Swab we	nt down 500' & tag	ged hard. Pulled 8
4/20/23 TBG 0 psi, CSG: 0	psi. Bradenhead: 0 nsi	Bled down well	TOOH w/ the rame	ining ning in hala. I	OLI 4 EV
Office made infer tog began to	o turn to the left. TOOH	d to inspect scrap	er Pl hit TIH w/h	it Ongo in the linear	the 1
turn. TOOH. Wait for mill. P	U mill. TIH to 4280'. 7	OOH. PU scrape	r. TBG again began	to spin once inside t	he liner. Worked pipe.
					7
Spud Date: 08/01/1989		Rig Release Da	te: 08/10/1989		
0					_
hereby certify that the informat	tion above is true and c	omplete to the be	st of my knowledge	and baliaf	
•	and the second second control of the second	omprete to the be	st of my knowledge	and belief.	
SIGNATURE		_ TITLE PRODU	JCTION TECH	DAT	E 05/10/0923
Type or print name GINA KING  For State Use Only			gking@gwdc.com		NE: <u>(432)682-5241</u>
or state use Only					
APPROVED BY:		_TITLE		DATI	3
Conditions of Approval (if any):		4/2		(C. 6); (C. 6)	

ceisadhuy (CGD) TSAbb/2/1222 SiA523 8 2 Office	State of New 1			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	atural Resources	WELL ABOVE	Revised July 18, 2013
<u>District II</u> - (575) 748-1283	OIL CONCEDUATION	ON DITUGION	WELL API NO.	0-0 4-25724
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATIO		5. Indicate Type of	The state of the s
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F.		STATE	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	0/303	6. State Oil & Gas	Lease No.
87505	ICEC AND DEDORMS ON WIND	2 2	E-5386; B-11370; I	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ICES AND REPORTS ON WEL SALS TO DRILL OR TO DEEPEN OR CATION FOR PERMIT" (FORM C-101	PLUG BACK TO A	7. Lease Name or PUBCO STATE CC	Unit Agreement Name M
1. Type of Well: Oil Well	Gas Well X Other		8. Well Number	1A
2. Name of Operator GREAT WES	TERN DRILLING COMPANY		9. OGRID Number	
3. Address of Operator PO BOX 10	659		10. Pool name or V	
MIDLAND	O, TX 79702		BLANCO-MESAVI	ERDE (PRORATED GAS
4. Well Location	4.600			
Unit Letter I : Section 36	feet from the SOUT			the EASTline
Section 30	Township 31N 11. Elevation (Show whether L	Range 11W	NMPM	County SAN JUAN
	GL 3,869.6 KB 3,878	JR, KKB, KI, GR, etc.,		THE REPORT OF
	appropriate Box to Indicate	Nature of Notice,	Report or Other D	ata
NOTICE OF IN		SUB	SEQUENT REP	ORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON X CHANGE PLANS	REMEDIAL WOR	K 🗆 A	LTERING CASING
PULL OR ALTER CASING	MULTIPLE COMPL	COMMENCE DRI		ANDA
DOWNHOLE COMMINGLE		CASING/CEIVIEN	100	
CLOSED-LOOP SYSTEM	_			
OTHER:  13. Describe proposed or complete	eted operations. (Clearly state al	OTHER:		
proposed completion or reco	ompletion.	AC. For Multiple Con	npletions: Attach wel	lbore diagram of
4/21/23 TBG 35 psi, CSG: 7 psi, right as we entered the liner. Worl Pressure tested csg to 800 psi. RU overnight.	CUIDO SUDO TOCH PITCR T	IH Xr cot ('U ot 1771)	Cin- 1 - 1 - / 02 1 1 1	0 0 11
4/24/23 TBG 0 psi, CSG: 0 psi, 1	Bradenhead: 0 psi. Bled down w	ell. RU WL. RIH & lo	gged well to 2739' F	POOH RD WI TIL
With the contenting services. I have	unibed billo #7 from 7960 to 753	11' W/ 68 CV 11 7/1 ita	DII ·	D 1 1 1 1 1 1
cementing services. Pumped plug	#5 from 309' to surface w/ 125 s	Pumped plug #4 from	n 1880' to 1396' w/ 38	8 sx. LD 35 jts. RU
4/25/23 PU I it & tagged top of i	plug #5 at 24' RD floor ND RO	P Welder performed	WH cut off. Safely re	moved WH. RU
cementing services. Topped off al	csg strings to surface w/ 26 sx.	Welder attached P&A	marker per all state &	& federal regulations.
Spud Date: 08/01/1989	D: D : -	Name of the second		1
Spud Date: 08/01/1989	Rig Release D	Date: 08/10/1989		
				•
I hereby certify that the information a	bove is true and complete to the	best of my knowledge	and belief.	
SIGNATURE	TITLE PROI	DUCTION TECH	DATE	E 05/11/23
Type or print name GINA KING				
For State Use Only	E-mail addres	ss: gking@gwdc.com	PHON	NE: <u>(432)682-5241</u>
A PROCUED BY				
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE	

# **Great Western Drilling**

# Plug And Abandonment End Of Well Report

#### Pubco State Com #001A

1690 FSL & 935 FEL, Section 36, 31N, 11W

Chaves County, NM / API 30-045-27248

## **Work Summary:**

- **4/10/23** Made BLM & NMOCD P&A operations notifications at 9:00 AM MST.
- **4/11/23** RU P&A rig. Checked well pressures, blead down well. ND WH, BOP. RU floor. Worked tbg string. TBG string is stuck.
- 4/12/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. RU WL. TIH w/ gauge ring, tagged at 2150'. TOOH. RD WL. Pumped 15 bbls down csg. Worked tbg. Could not get tbg loose. Waited on HO truck. Pumped 25 bbls down csg & pressured to 500 psi. Released pressure. Pulled tbg to 50,000 lbs, pipe still stuck.
- **4/13/23** TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. Worked pipe. Cont'd to work pipe up & down for 2 hours. Unable to get pipe free. Performed rig maintenance.
- 4/14/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. RU WL services. PU cutting tools. RIH & chemical cut pipe at 2138'. POOH & RD WL. TOOH w/tbg. PU overshot, crossover, bumper sub jars, & 6 drill collars. TIH / 62 jts. Worked pip for 4.5 hours & made about 5" of progress. LD 1 jt.
- **4/17/23** TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. PU one jt. Attempted to jar but made no progress. Released overshot & TOOH. PU external tbg cutter, crossover, & 6 drill collars. TIH. RU power swivel. Cut 77' of tbg. TOOH & LD wash pipe.
- 4/18/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. TIH w/ overshot & 66 jts. Latch onto tbg. RU WL services. Ran 1.75" switch to 2908', 115' into the liner. POOH. PU 1.5" switch. Ran in hole but tagged at the same depth of 2908'. POOH. PU bailer. RIH. Was able to get to 2912'. POOH. PU freepoint cutting tools. RIH & cut pipe at 2895'. POOH. RD WL. TOOH w/ 90 jts. PU overshot, bumper sub jars, 6 drill collars, & an intensifier. TIH.
- **4/19/23** TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. TIH w/ 18 stands Jarred for 3 hours & string came loose. TOOH. LD 34 stands, select tools, &

pump. Pump 1 bbl down tbg. Pressure up. Swab went down 500' & tagged hard. Pulled 8 stands. Fluid went down to 1200'. Swabbed back to dry.

- 4/20/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. TOOH w/ the remaining pipe in hole. PU 4.5" scraper. TIH. Once inside liner tbg began to turn to the left. TOOH to inspect scraper. PU bit. TIH w/ bit. Once in the liner tbg again began to turn. TOOH. Wait for mill. PU mill. TIH to 4280'. TOOH. PU scraper. TBG again began to spin once inside the liner. Worked pipe.
- 4/21/23 TBG 35 psi, CSG: 7 psi, Bradenhead: 0 psi. Bled down well. TIH w/ 2 additional stands. TBG again began to spin to the right as we entered the liner. Worked tbg sting. TOOH. PU CR. TIH & set CR at 4230'. Circ hole w/ 93 bbls. Successfully Pressure tested csg to 800 psi. RU cementing services. Pumped plug #1 from 4230' to 3848' w/ 25 sx. LD 28 jts & TOOH. WOC overnight.
- 4/24/23 TBG 0 psi, CSG: 0 psi, Bradenhead: 0 psi. Bled down well. RU WL. RIH & logged well to 2739'. POOH. RD WL. TIH w/ tbg. RU cementing services. Pumped plug #2 from 2960' to 2530' w/ 68 sx. LD 20 jts. RU cementing services. Pumped plug #3 from 2350' to 2195' with 25 sx. L/D 30 jts. R/U cementing services. Pumped plug #4 from 1880' to 1396' with 38 sx. L/D 35 jts. R/U cementing services. Pumped plug #5 from 309' to surface with 125 sx. L/D tbg.

## Pubco State Com #001A - Plug & Abandon Report

4/25/23 Arrived on location & held safety meeting. P/U 1 jt & tagged top of plug #5 at 24'. R/D floor. ND BOP. Set up welder on location. Welder performed wellhead cut off. Safely removed Wellhead. R/U cementing services. Topped off all csg strings to surface with 26 sx. Welder attached P&A marker per all state & federal regulations. MOL.

## **Plug Summary:**

Plug #1: (Perforations & Cliff House Formation Top, 4,230'-3,848', 25 Sacks Type III Cement)

TIH & set CR at 4230'. Circulated hole with 93 bbls. Successfully Pressure tested csg to 800 psi. R/U cementing services. Pumped plug #1 from 4230' to 3848' with 25 sx. L/D 28 jts & TOOH. WOC overnight.

Plug #2: (Pictured Cliffs Formation Top & Liner Hanger, 2,960'-2,530', 68 Sacks Type III Cement)

RU cementing services. Pumped plug #2 from 2960' to 2530' with 68 sx. R/D Cementing Services.

Plug #3: (Fruitland Formation Top, 2,350' to 2,195', 25 Sacks Type III Cement)

RU cementing services. Pumped plug #3 from 2350' to 2195' with 25 sx. RD Cementing Services.

Plug #4: (Kirtland Formation Top, 1,880' to 1,396', 38 Sacks Type III Cement)

RU cementing services. Pumped plug #4 from 1880' to 1396' with 38 sx. RD Cementing Services.

Plug #5: (Surface Casing Shoe, 309' to Surface, 151 Sacks Type III Cement (26 for top off))

RU cementing services. Pumped plug #5 from 309' to surface with 125 sx. PU 1 jt & tagged top of plug #5 at 24'. RD floor. ND BOP. Set up welder on location. Welder performed wellhead cut off. Safely removed Wellhead. RU cementing services. Topped off all csg strings to surface with 26 sx. Welder attached P&A marker per all state & federal regulations.

# **Completed Wellbore Diagram**

Great Western Drilling Co Pubco State Com A-1 API: 30-045-27248 San Juan County, New Mexico

# Plug 5

309 feet - surface 309 foot plug 151 Sacks of Type III Cement

#### Plug 4

1880 feet - 1396 feet 484 foot plug 38 Sacks of Type III Cement

#### Plug 3

2350 feet - 2195 feet 155 foot plug 25 Sacks of Type III Cement

#### Plug 2

2960 feet - 2530 feet 430 foot plug 68 Sacks of Type III Cement

#### Plug 1

4230 feet - 3848 feet 382 foot plug 25 sacks of Type III Cement

#### **Perforations**

4280 feet - 4770 feet

Surface Casing 10.75" 40.5# @ 259 ft OH: 14"

#### **Formations**

Ojo Alamo - 1280' Kirtland -1346' Fruitland - 2300 Pictured Cliffs - 2630' Cliff House - 4280' Menefee - 4480' Pont Lookout - 4890'

# Intermediate Casing 7" 23# @ 2897 ft

OH: 8.75"

Cement Retainer @ 4230'

Production Liner
4.5" 10.5# @ 5258 feet
OH: 6.25"

Liner Hanger @ 2793'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 215856

#### **CONDITIONS**

Operator:	OGRID:
GREAT WESTERN DRILLING CO	9338
P.O. Box 1659	Action Number:
Midland, TX 79701	215856
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created By		Condition Date
john.harrison	None	5/12/2023