Office	Blute of field file		Form C-1031 of			
District I – (575) 393-6161	Energy, Minerals and Nati	ural Resources	Revised July 18, 2013 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION	IDIMICION	30-025-40467			
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fra		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE X FEE			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 C, 14141 C	7303	6. State Oil & Gas Lease No.			
SUNDRY NOTION	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC			CENTRAL VACUUM UNIT			
PROPOSALS.)	O Wall Number	_				
Type of Well: Oil Well Name of Operator	9. OGRID Number	_				
MORNINGS	STAR OPERATING LLC		330132			
3. Address of Operator	10. Pool name or Wildcat					
400 W 7TH	VACUUM; GRAYBURG-SAN ANDRE	S				
4. Well Location	1520	1	906 C. 4 C. 4 C. 4 L. W. 1'. 4			
Unit Letter L :_ Section 31	1520 feet from the S			;		
Section 31	Township 17S R 11. Elevation (Show whether DR		<u> </u>			
	3985 GL	i, KKD, KT, OK, etc	.,			
12. Check A	Appropriate Box to Indicate N	Vature of Notice,	, Report or Other Data			
NOTICE OF IN	TENTION TO:	l SHE	SSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR]		
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS. P AND A	_		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM						
CLOSED-LOOP SYSTEM OTHER:	ADD PERFS X	OTHER:]		
			nd give pertinent dates, including estimated da	ate		
		C. For Multiple Co	ompletions: Attach wellbore diagram of			
proposed completion or reco	Impletion.					
MorningStar requests approval to	recomplete and add perfs to the sa	ame producing form	action			
1. Pull pkr and tbg.	recomplete and add peris to the sa	ame producing form	nation.			
2. Run bit and scraper.						
3. Perf new lower SA from						
-	val with diversion from 4,747'-5,0	63'				
5. Cleanout to ~ 5,168'.6. Perform chemical scale	squeeze into perfs					
7. Install new ESP and RW						
Spud Date:	Rig Release D	ate:				
Spud Bute.	Itig Release D	utc.				
I hereby certify that the information a	above is true and complete to the b	est of my knowledg	ge and belief.			
SIGNATURE Connis Ble	aulach. TITI F Barr	latamı Amalısat	DATE05/08/2023			
SIGNATURE Connis Blu	rille Regu	ılatory Analyst	DATE			
Type or print nameConnie Blayloo	k E-mail addres	s: _cblaylock@txo	energy.com PHONE: 817-334-7882			
For State Use Only						
APPROVED BY: _ Yeary For	the TITLE	moliance D	DATE 5/15/23			
Conditions of Appro		organia of	fficer A DATE 5/15/23			
		2000				

CVU #276 Wellbore Diagram

	02/06/23		JFR-BRS	Current	Well #:		276	St. Lse:	
	02/00/20	_	or it-bito	_	API	_	210	30-025-40467	7
Lease:	C	 entral Vacuum Un	it		Unit Ltr.	-	L	Section:	31
Field:		Vacuum	· ·		TSHP/R	_		17S / 35E	
Surf. Loc.:	15	20' FSL & 896' FV	VL	_	LAT/LO		32	2.788N / 103.50)2W
Bot. Loc.:				_	TSHP/R	_			
County:	Lea	St.:	NM	_	Direction	_		Buckeye, NM	1
Status:		Active Oil Well		_					
								KB:	4,004
								DF:	
								GL:	3,985
Surface Cas	-							Ini. Spud:	09/21/12
Size:	13-3/8"	_					_	Ini. Comp.:	11/21/12
Wt., Grd.:	54.5#, J-55	_					Conve	rt to Flowing:	02/17/17
Depth:	1,514'	_							
Cmt:	1850 sx	_						-	
Circulate: TOC:	Yes, 1 bbl Surface	_							
Hole Size:	17-1/2"	_							
Tible Size.	17-1/2	_							
						Tubir	ng (2/21/	2017).	
						KB -		<u> </u>	
Intermediate	e Casina							6.5# J55 tbg (4	875')
Size:	9-5/8"						off tool (1.		,
Wt., Grd.:	36#, J-55	_						.5 ["] profile (7.8')
Depth:	3,183'	_					collar (0.6		,
Cmt:	950 sx	_					@ 4903'	,	
Circulate:	Yes, 80 bbls	_					•		
TOC:	Surface	_							
Hole Size:	12 1/4"	_							
		_							
Production	_								
Size:	5-1/2"								
Wt., Grd.:	17# J-55	_							
Depth:	5,247'	_							
Cmt:	1,260 sx	_							
Circulate:	Yes, 20 bbls	_							
TOC:	Surface	_							
Hole Size:	8-3/4"	_							
				kd k		A C 4 V D	-le-n (2) 40	2001	
					S	AS1X Pac	скег @ 49	103	
				#					
Dorforstic	10: 4 0 40! E 0	62'		I					
	1s: 4,948' - 5,0 4964'-84' ; 498			#					
	4964 -84 ; 4986 5023'-43' ; 504;			+					
JUUU-23 ; 5	0023-43 ; 504.	J-03				4/26/2022	. 1 OE" ali	oklina ta abasi	dragged
				PBTD: 5,168	פי		_	ckline td check tm at 5148'. Sa	
			Г	TD: 5,25		recovered		at 5 140 . Sa	IIIIbie
				10. 0,20		1 CCC V C I CC	i, Janu.		

4,004

3.985

09/21/12

11/21/12

02/17/17

KB: DF:

Ini. Spud:

Ini. Comp.:

Convert to Flowing:

Proposed RC/install ESP

CVU #276 Wellbore Diagram

PROPOSED

Well #: API Unit Ltr.: TSHP/Rng: LAT/LONG TSHP/Rng: Directions: 276 St. Lse:

30-025-40467

L Section: 31

17S / 35E

32.788N / 103.502W

Buckeye, NM

Surface Casing

 Size:
 13-3/8"

 Wt., Grd.:
 54.5#, J-55

 Depth:
 1,514'

 Cmt:
 1850 sx

 Circulate:
 Yes, 1 bbl

 TOC:
 Surface

 Hole Size:
 17-1/2"

Intermediate Casing

 Size:
 9-5/8"

 Wt., Grd.:
 36#, J-55

 Depth:
 3,183'

 Cmt:
 950 sx

 Circulate:
 Yes, 80 bbls

 TOC:
 Surface

 Hole Size:
 12 1/4"

Production Casing

 Size:
 5-1/2"

 Wt., Grd.:
 17# J-55

 Depth:
 5,247'

 Cmt:
 1,260 sx

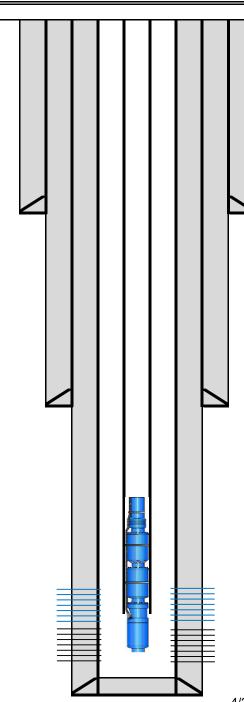
 Circulate:
 Yes, 20 bbls

 TOC:
 Surface

 Hole Size:
 8-3/4"

Perforations: 4,747' - 4,939'

<u>Perforations: 4,948' - 5,063'</u> 4948'-64' ; 4964'-84' ; 4988'-98' 5006'-23' ; 5023'-43' ; 5043'-63'



Proposed to install 2-7/8" tbg and ESP

Proposed add perfs to TZ and lower MPZ. Acidize all perfs with diversion. Cleanout to PBTD of 5,168'. Install new ESP and RWTP.

PBTD: 5,168' TD: 5,255' 4/26/2023: 1.25" slickline td check dragged 4970-95', tagged btm at 5148'. Sample recovered, sand.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 214509

CONDITIONS

	0.000
Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	214509
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
kfortner	Run PWOT BHT	5/15/2023