

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-49015
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Joe Hollingsworth Fee
8. Well Number 201H
9. OGRID Number 228937
10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Matador Production Company	
3. Address of Operator 5400 LBJ Freeway, Ste 1500 Dallas, TX 75240	
4. Well Location Unit Letter <u>D</u> : 824 feet from the <u>North</u> line and <u>260</u> feet from the <u>West</u> line Section <u>21</u> Township <u>22S</u> Range <u>28E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3073	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached final PROD casing and cementing actuals.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 01/06/2022

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Production Casing Sundry

Joe Hollingsworth #202H																										
*estimated due to batch drilling/will have actuals at time of setting next string																										
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	CONN	HOLE SZ	CSG SZ	HOLE DEPTH	DEPTH SET	WAIT ON CMT	PRESS HELD	STAGE	STAGE TOOL DEPTH (ftm)	LD SK	LD YIELD	TL SK	TL YIELD	TTL SK	TTL BBLS	CLASS	TOP OF CMT	METHOD USED	BBLS TO SURF	SK TO SURF	LENGTH 1" RAN	
		(psi)	(decimal)			(fraction)	(fraction)	(feet)	(feet)	(decimal hours)	(psi)								(bbls)	(list)	(feet)	(if circulated)	(if circulated)	(if topped out)		
11/10/2021	SURF	Fresh Water	54.50	J-55	Buttress	17-1/2"	13-3/8"	440	428	235.8	910	1				690	1.35	690	185.895	C	0	Circ	89	874	0	
11/23/2021	INT 1	Chemical Brine Emulsion	29.70	P-110	Buttress	9-7/8"	7-5/8"	8880	8867	519.9	1900	1	2533		515	3.14	2533	1.36	3248	901.51	C	637	Circ	50	206	0
												2				940	1.73	940	209.617	C	0	Circ	108	145	0	
12/28/2021	PROD	Oil Based Mud	20.00	P-110	TLW-SC	6-3/4"	5-1/2"	18444	18425	*1500	*1900	1			830	1.69	730	1.83	1060	272.235	C	2030	Calc	0		
KOP:			8965' MD / " TVD																							
TD:			18,484' MD / " TVD																							
Top of Prod Casing Float Collar (feet):			18,334'																							

Pressure tests 30 min*

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CONDITIONS

Action 70876

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 70876
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
gramirez	PT details for the 5.5" casing must be submitted on the next drilling sundry.	2/5/2023
gramirez	Include the Rig Release dates and TD Reach dates on the next sundry or a follow up sundry.	2/5/2023