Received by OGD 5/45/2023 2:28:26 PM State of New Mexico	Form £4831 of 5 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240 District II CAN GENERAL TWO NAMES OF THE PROPERTY OF THE PROPE	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-05019 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E-5300
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Constate
PROPOSALS.)	8. Well Number
Type of Well: Oil Well Gas Well Other Name of Operator	3
Rover Operating, LLC	9. OGRID Number 371484
3. Address of Operator	10. Pool name or Wildcat
1255 W. 15 th St., Ste. 700 Plano, Tx 75075	28509 Grybg.
4. Well Location	
Unit LetterJ _ :2310feet from theS line and2310feet from the	(A-2-1-2) (1-2-2-1-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2
	MPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Dis	tance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Co	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	•
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR	
TEMPORARILY ABANDON	
TOLE ON METER ONGING	1 308
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: An or recompletion.	tach wellbore diagram of proposed completion
or recompletion.	
 4-10-2023 – MIRU. LD rods. 4-11-2023 – NU BOP. POOH rod tbg. Run & set CIBP 3734'. RIH tag circ w/P& 	A
 4-11-2023 – NU BOP. POOH rod tbg. Run & set CIBP 3734'. RIH tag circ w/P& 4-12-2023 – Spot 25sx on CIBP WOC Tag 3480' PUH perf 2215' press to 1000ps 	
80sx ISIP 500psi.	7. Spot 238 2203 . Tag 20 10 . Tell 1020 . Sq2
4. 4-13-2023 – Tag TOC 810 perf 444 cmt to surf w/105sx. ND BOP. Verify cmt. H	ot work permit. CO WH. RD MO. DHM to be
installed.	
P&A mud between all plugs. Closed loop all fluids to licensed facility.	
Text find between all plugs. Closed loop all finds to licensed facility.	
	11-11-6
I hereby certify that the information above is true and complete to the best of my knowledges grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
	,,,,,,,,,,,,,,
SIGNATURE TITLE VP	DATE4-19-2023_
Type or print name: Brody Pinkerton E-mail address: Brody@maverickwellplugger	rs.com Telephone No.: 432-458-3780
For State Use Only	1010phone 140 432-430-3700
0/01.	
APPROVED BY: TITLE Petroleum Spec	cialist DATE 5/30/23
Conditions of Approval (if any):	

Constate #3 Sub P&A Plugging Report

4/10/2023 – MIRU. LD rods.

4/11/2023 – NU BOP. POOH prod tbg. Run & set CIBP 3734'. RIH tag circ w/P&A mud test to 500psi.

4/12/2023 – Spot 25sx on CIBP WOC Tag 3480' PUH perf 2215' press to 1000psi. Spot 25sx 2265'. Tag 2040'. Perf 1020'. Sqz 80sx ISIP 500psi.

4/13/2023 – Tag TOC 810' perf 444' cmt to surf w/105sx. ND BOP. Verify cmt. Hot work permit. CO WH. RD MO. DHM to be installed.

P&A mud between all plugs. Closed loop all fluids to licensed facility.

ROVER OPERATING, LLC WELLBORE DIAGRAM

Lease/Well No.: **CONSTATE No. 3 P&A** ELEVATION, GL: 4,096 ft

Location: 2,310' FSL & 2,310' FEL

UL: J, SEC: 36, T: 16-S, R:31-E FIELD: GRAYBURG-JACKSON; SR-QN-GB-SA

EDDY County, NM

 LEASE No.:
 State Lse. E-5300
 Spudded:
 11/16/1961

 API No. :
 30-015-05019
 Drlg Stopped:
 12/4/1961

Completed: 12/22/1961

LAT: LONG:

TOPS DEPTH, ft **11" HOLE** TOC = Surface ANHY 810' 920' circ'd T. SALT Surface Csg: B. SALT 2017' 8-5/8" 20# J-55 Perf @ 444' YATES 2165' Csg Set @ 394' Sqz 105sx cmt **SEVEN RIVERS** 2246' Cmt'd w/ 150 sx Circ cmt to surface QUEEN 3080' **GRAYBURG** 3477' Perf @ 1020' SAN ANDRES 3829' Sqz 80sx cmt Tag TOC @ 810' 7-7/8" HOLE Perf @ 2215' Sqz 25 sx cmt Tag TOC @ 2040' TOC @ 2,950' Set CIBP @ 3734' Spot 25sx cmt Tag TOC @ 3480' **PERFS:** 3,784-3,790' GRAYBURG 4 spf - 24 holes **PREMIER** 4 spf - 12 holes 3,825-3,828' Production Csg: 5-1/2" 14# J-55 3,938-3,945' **SAN ANDRES** 4 spf - 28 holes Csg Set @ 3,977' LOVINGTON Cmt'd w/ 200 sx 3,950' PBTD TOC @ 2,950' 3,977' TD

WBD FINAL Constate #3 WBD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 217014

CONDITIONS

Operator:	OGRID:
ROVER OPERATING, LLC	371484
2024 W. 15th St.	Action Number:
Plano, TX 75075	217014
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
john.harrison	None	5/30/2023