

<b>Well Name:</b> SKELLY UNIT	<b>Well Location:</b> T17S / R31E / SEC 21 / NWNW /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 952	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM98122	<b>Unit or CA Name:</b> SKELLY UT - GLORIETA-YESO	<b>Unit or CA Number:</b> NMNM71030C
<b>US Well Number:</b> 3001532895	<b>Well Status:</b> Water Injection Well	<b>Operator:</b> SPUR ENERGY PARTNERS LLC

**Notice of Intent**

**Sundry ID:** 2699757

**Type of Submission:** Notice of Intent

**Type of Action:** Workover Operations

**Date Sundry Submitted:** 10/26/2022

**Time Sundry Submitted:** 07:52

**Date proposed operation will begin:** 11/15/2022

**Procedure Description:** This well is down with either a HIT or packer leak. We plan to repair the damaged/broke equipment and return the well to injection. Please find procedures and WBD attached for your review. Thank you.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Skelly\_952\_HIT\_or\_Packer\_Leak\_Procedure\_and\_WBD\_20221026075215.pdf

Well Name: SKELLY UNIT

Well Location: T17S / R31E / SEC 21 / NWNW /

County or Parish/State: EDDY / NM

Well Number: 952

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM98122

Unit or CA Name: SKELLY UT - GLORIETA-YESO

Unit or CA Number: NMNM71030C

US Well Number: 3001532895

Well Status: Water Injection Well

Operator: SPUR ENERGY PARTNERS LLC

Conditions of Approval

Specialist Review

Workover\_or\_Vertical\_Deepen\_COA\_20221109155240.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: OCT 26, 2022 07:52 AM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Directory

Street Address: 9655 KATY FREEWAY, SUITE 500

City: Houston

State: TX

Phone: (832) 930-8613

Email address: SCHAPMAN@SPUREPLLC.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 11/09/2022

Signature: Jonathon Shepard

1. RIH with 2.25F profile Plug and set in packer at 9347'. If successful, pressure up on tubing to confirm HIT or Packer issue.
2. If HIT is confirmed continue with HIT Procedure, if packer leak is found, continue with packer leak procedure

#### HIT Procedure

1. MIRU Pulling unit
2. Ensure well pressure is 0, kill if needed, ND Tree, NU BOP
3. Release from on/off tool at ~9,345' and POOH with 3-1/2" Lined Tubing
4. Send on/off tool to shop to be re-dressed
5. RIH with 3-1/2" Lined Tubing and on/off top piece while hydrotesting
6. 3ft above on/off tool, Circulate packer fluid
7. Latch onto packer at ~9,345', test backside, if good test, continue, if test is unsuccessful, contact engineer
8. ND BOP, NU tree
9. Retrieve plug in the packer
10. Conduct MIT test before resuming injection

#### Packer Leak Procedure

1. MIRU Pulling unit
2. Kill well with kill mud or MI Snubbing unit for well control
3. Ensure well pressure is 0 and ND WH and NU BOP or NU snubbing unit
4. Release packer at 9,347' POOH with 3-1/2" Lined Tubing
5. MI new packer with POP installed
6. RIH with new packer and 3-1/2" Lined Tubing and on/off tool while hydrotesting
7. Set packer back at 9,347', release from packer and pull up 3ft, Circulate packer fluid
8. Latch onto packer at ~9,347', test backside, if good test, continue, if test is unsuccessful, contact engineer
9. ND BOP, NU tree
10. Conduct MIT and pump out POP before resuming injection

Eddy County, NM  
API# 30-015-32895

**13-3/8" 48# CSG @ 459'**  
CMT W 490 SX  
CIRC TO SURF

**8-5/8" 32# K55 LTC CSG @ 4.420'**  
CMT W 2452 SXS 35/65 POZ H  
FOLLOWED BY 440 SXS H NEAT  
NOT CIRC  
TOC @ 410'

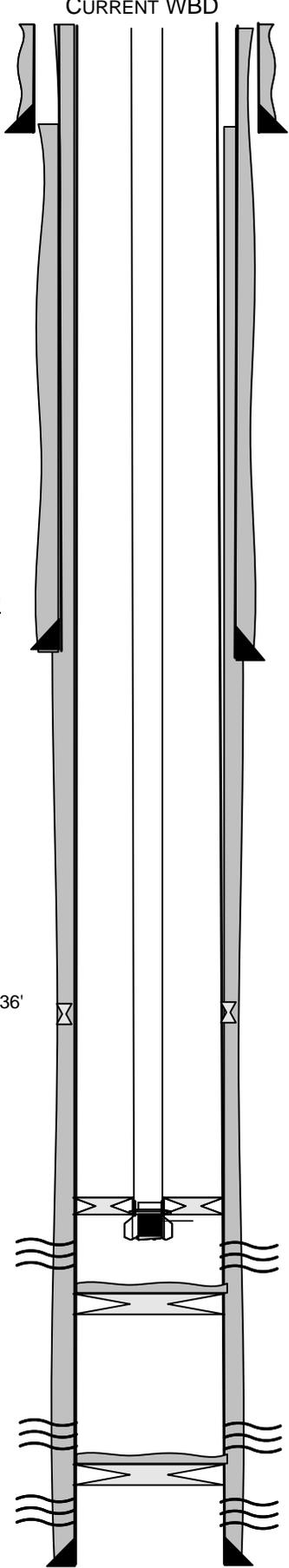
DV TOOL @ 8,536'

**TUBING DETAIL (2/7/2011)**  
KB 16'  
369 2 7/8" JTS 6.5# J-55 TBG  
10' X 2-7/8" TBG SUB  
5 1/2" BAKER RELIANT M PACKER @ 9357'  
ON/OFF TOOL W 2.31 F PROFILE

CIBD @ 9560' w 35' cmt

CIBD @ 11,590' w 35' cmt

**5 1/2" 17# L80 CSG @ 11.831**  
STAGE 1: CMT W 1000 SX 50/50 POZ  
H W 2% GEL, 5% SALT, 1/4# C  
CIRC 416 SX TO PIT  
STAGE 2: CMT W 860 SX 35/65 POZ H  
FOLLOWED BY 1210 SX 50/50 POZ H  
CIRC 269 SX TO PIT



**WOLFCAMP PERFS (9396 - 9467')**  
10/6/2004: PERF 9400' - 9467' 2 SPF, ACIDIZED W 10,000  
GALS 15% HCL

**ATOKA PERFS**  
PERFS 11,180' - 11,191' - ABANDONED

**MORROW PERFS**  
PERFS 11617 - 11629' - ABANDONED

TD @ 11,850'  
PbTD @ 11,750'

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 157678

**CONDITIONS**

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 157678
	Action Type: [C-103] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
mgebremichael	The packer is required to be set within 100 ft. of the top perforation/ open hole.	5/30/2023