

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM-11795

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Jack J. Grynberg3a. Address
3773 Cherry Creek N. Dr., Denver, CO 80202

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T6S R24E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Hobbs Canyon Federal #0049. API Well No.
30-005-6151410. Field and Pool or Exploratory Area
Pecos Slope, Abo11. Country or Parish, State
Chaves, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | _____ |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | _____ |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Subsequent P&A Report:

- Pulled and LD 117 joints of the existing 2-3/8" production tubing. (3-14-2023)
 - Set CIBP at 3,620'. (3-14-2023)
 - Loaded 4-1/2" casing with gel. Failed pressure test. Found HIC #1 b/w 1,007' and 1,196'. Found HIC #2 b/w 850' and 881'. (3-15-2023)
 - Pressure tested below 1,196' to 725 psi for 30 min. Good test on CIBP. (3-15-2023)
 - Spotted 25 sack balanced plug on top of CIBP. Tagged TOC at 3,376'. (3-16-2023)
 - Perforated at 2,500'. Attempted to establish injection. Pressured up to 1,300 psi. Held for 5 min. Unsuccessful.
 - Spotted 25 sack balanced plug at 2,550'. Tagged TOC at 2,209'. (3/16/2023)
 - Perforated at 1,475'. Achieved injection.
 - Squeezed 47 sack plug through perms. Tagged TOC at 1,353'. Spotted 25 sack balanced plug at 1,353 to cover HIC #1. (3/17/2023)
 - Perforated at 902'. Achieved injection.
 - Squeezed 64 sack plug through perms. Tagged TOC at 738'. This plug covers HIC #2 (3/20/2023)
 - Perforated at 60'.
 - Circulated 60 sacks down 4-1/2" and up 10-3/4" until good cement returns at surface. (3/20/2023)
 - Well plugged. Wellhead cut off 4' below ground. Marker joint welding on to 4' above ground with appropriate well information. (3/20/2023)
- Casing Left in the Well:
- 4-1/2" 10.5# production casing from 4,040' to surface.
 - 10-3/4" 32.75# surface casing from 852' to surface.

Accepted for Record - contact Rick Flores at rflores@blm.gov for reclamation.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Adam Pfeifer

Title Consultant Production Engineer

Signature



Date 04/10/2023

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Petroleum Engineer

Date 04/11/2023

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office RFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Hobbs Canyon Federal #004
API # 30-005-61514

Plugging Summary:

- Pulled and LD 117 joints of the existing 2-3/8" production tubing. (3-14-2023)
- Set CIBP at 3,620'. (3-14-2023)
- Loaded 4-1/2" casing with gel. Failed pressure test. Found HIC #1 b/w 1,007' and 1,196'. Found HIC #2 b/w 850' and 881'. (3-15-2023)
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Casing Left in the Well:

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- 10-3/4" 32.75# surface casing from 852' to surface.

Gadeco, LLC**Final Configuration**

Wellbore Sketch by: A. Pfeifer 4/10/2023

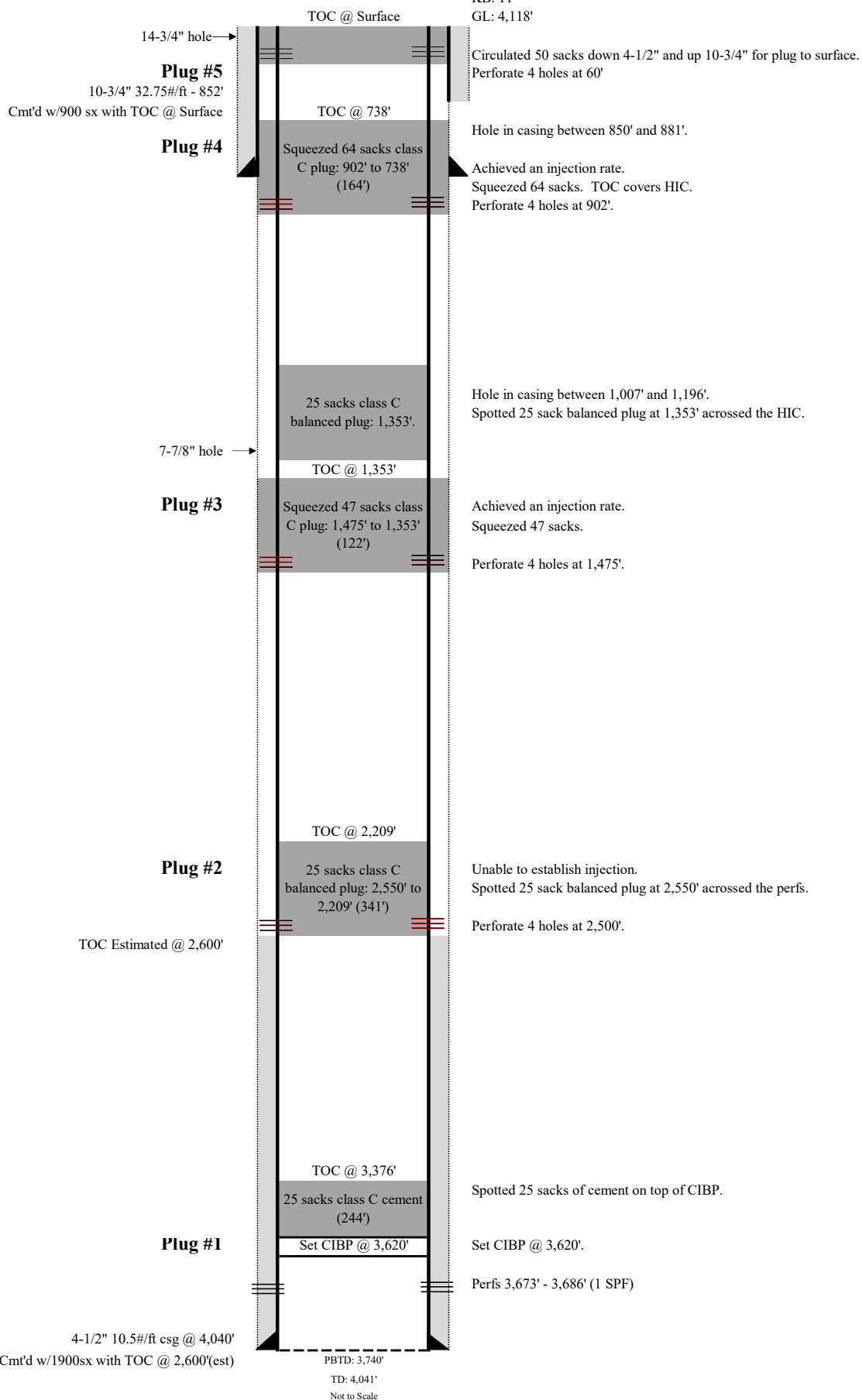
Hobbs Canyon Federal #004

Lat. 33.8155212, Long. -104.4521103

A S12 T06S R24E
Chaves County, NM
API 30-005-61514

Spud Date: Apr 11, 1982

Plug Date: Mar 20, 2023

KB: 11'
GL: 4,118'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 217531

CONDITIONS

| | |
|---|--|
| Operator: JACK J. GRYNBERG C/O 3773 Cherry Creek N. Drive Denver, CO 80202 | OGRID: 11492 |
| | Action Number: 217531 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|---------------|--|----------------|
| john.harrison | Accepted for record - NMOCD JRH 6/2/23. Well P&A'd 3/20/23 | 6/2/2023 |