

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-23437 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator EARTHSTONE ENERGY, LLC		7. Lease Name or Unit Agreement Name LANCASTER SPRING COM
3. Address of Operator 1400 WOODLOCH FOREST DR., SUITE 300, THE WOODLANDS, TX 77380		8. Well Number 001
4. Well Location Unit Letter I : 2310 feet from the SOUTH line and 660 feet from the EAST line Section 08 Township 22S Range 26E NMPM EDDY County		9. OGRID Number 331165
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,414' – GR		10. Pool name or Wildcat HAPPY VALLEY; MORROW (GAS)


12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/12/23: RU TO BEGIN TA; PU ON TBG, TBG PARTED ABOVE PKR & ON/OFF TOOL.
 1/13/23: POOH W/ 340 JTS TBG. RIH W/ 4.5" GR & STACKED OUT @ 3,690'. POOH & PU 4.329" GR. RIH & STACKED OUT @ 10,680'. POOH & PU 4-5/8" BIT & SCRAPER. RIH & STACKED OUT @ 10,488'.
 1/14/23: STACKED OUT W/ BIT & SCRAPER @ 10,503' RUN 4-5/8" IMPRESSION BLOCK – TAGGED UP @ 10,690'. MARKINGS SHOW 2-3/8" TBG FISH LOOKING UP.
 1/15/23: POOH & LD PROD TBG. MOVE IN WORKSTRING & PREP TO BEGIN FISHING OPS.
 1/16/23: MAKE UP FISHING TOOLS & RIH.
 1/17/23: POOH & LD FISHING TOOLS. RIH W/ 4-5/8" TAPERED MILL. TAG UP ON TIGHT SPOT @ 10,520'.
 1/18/23: RU POWER SWIVEL & DRESS UP TIGHT SPOTS IN CSG FROM 10,520'-10,656'.
 1/19/23: MAKE UP FISHING TOOLS & RIH. LATCH ON TO FISH @ 10,690'. PULLED & JARRED ON FISH TRYING TO RELEASE PKR W/ NO SUCCESS.
 1/20/23: RU PETROPLEX ACIDIZING & PUMPED 10 BBL ACID PILL ON TOP OF PKR. POOH W/ TBG & FISHING TOOLS. CWI OVERNIGHT TO LET ACID SET UP ON PKR.
 1/21/23: PUMP 25 BBLs TO LOAD HOLE. PRESS UP TO 1,500#. BLEED OFF PRESSURE & PRESSURED UP 4 TIMES WITH SAME RESULT. UNABLE TO GET RATE PAST TBG FISH OR PKR.
 1/22/23: RIH & SET 5-1/2" CIBP @ 10,685'. CIRC WELL W/ PKR FLUID & SPOT 5 SX CLASS "H" CMT @ 10,685'-10,645'. POOH & LD TBG.
 1/26/26: PRESS TEST CSG TO 500# - HELD GOOD. RDMO W/ RIG & EQUIP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE: SR. REGULATORY TECH DATE: 06/02/2023

Type or print name: JENNIFER ELROD E-mail address: JELROD@EARTHSTONEENERGY.COM PHONE: 940-452-6214
For State Use Only

APPROVED BY:  DATE: 
 Conditions of Approval (if any):

LANCASTER SPRING 1 _SUB WORKOVER WORKPLAN

1/12/23: RU TO BEGIN TA; PU ON TBG, TBG PARTED ABOVE PKR & ON/OFF TOOL.

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CONDITIONS

Action 223300

CONDITIONS

Operator: Earthstone Operating, LLC 1400 Woodloch Forest; Ste 300 The Woodlands, TX 77380	OGRID: 331165
	Action Number: 223300
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/2/2023