Prophate bising: 48 AM	State of New Mexico	Form C-1031			
Office <u>District I</u> – (575) 393-6161 Er	nergy, Minerals and Natural Resources	Revised August 1, 2011			
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	IL CONSERVATION DIVISION	30-015-23437			
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM	,	o. State on a Gas Lease 110.			
87505	ID DEDODITE ON WELL C				
SUNDRY NOTICES AN (DO NOT USE THIS FORM FOR PROPOSALS TO	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION F		LANCASTER SPRING COM			
PROPOSALS.)	8. Well Number				
1. Type of Well: Oil Well X Gas Wel	l Other	001			
2. Name of Operator		9. OGRID Number			
EARTHSTONE ENERGY, LLC		331165			
3. Address of Operator		10. Pool name or Wildcat			
1400 WOODLOCH FOREST DR., SUITE	300, THE WOODLANDS, TX 77380	HAPPY VALLEY; MORROW (GAS)			
4. Well Location					
Unit Letter I : 2310 fe	et from the SOUTH line and 660 fee	et from the EAST line			
Section 08	Township 22S Range	26E NMPM EDDY County			
11. El	evation (Show whether DR, RKB, RT, GR, etc.	)			
	3,414' – GR				
NOTICE OF INTENT PERFORM REMEDIAL WORK PLUG TEMPORARILY ABANDON CHAN PULL OR ALTER CASING MULT DOWNHOLE COMMINGLE  OTHER:  13. Describe proposed or completed ope of starting any proposed work). SE proposed completion or recompletic 1/12/23: RU TO BEGIN TA; PU ON TBG, TBG PAR: 1/13/23: POOH W/ 340 JTS TBG. RIH W/ 4.5" GR & SCRAPER. RIH & STACKED OUT @ 10,488".	AND ABANDON X IGE PLANS COMMENCE DR IPLE COMPL OTHER: erations. (Clearly state all pertinent details, and E RULE 19.15.7.14 NMAC. For Multiple Coon.	SSEQUENT REPORT OF:  RK ALTERING CASING  ILLING OPNS. P AND A  IT JOB  Id give pertinent dates, including estimated date impletions: Attach wellbore diagram of  A STACKED OUT @ 10,680'. POOH & PU 4-5/8" BIT &			
UP. 1/15/23: POOH & LD PROD TBG. MOVE IN WORKSTRING & PREP TO BEGIN FISHING OPS.					
1/16/23: MAKE UP FISHING TOOLS & RIH.  1/17/23: POOH & LD FISHING TOOLS. RIH W/ 4-5/8" TAPPERED MILL. TAG UP ON TIGHT SPOT @ 10,520'.  1/18/23: RU POWER SWIVEL & DRESS UP TIGHT SPOTS IN CSG FROM 10,520'-10,656'.  1/19/23: MAKE UP FISHING TOOLS & RIH. LATCH ON TO FISH @ 10,690'. PULLED & JARRED ON FISH TRYING TO RELEASE PKR W/ NO SUCCESS.  1/20/23: RU PETROPLEX ACIDIZING & PUMPED 10 BBL ACID PILL ON TOP OF PKR. POOH W/ TBG & FISHING TOOLS. CWI OVERNIGHT TO LET ACID SET UP ON PKR.					
1/21/23: PUMP 25 BBLS TO LOAD HOLE. PRESS I PAST TBG FISH OR PKR.	JP TO 1,500#. BLED OFF PRESSURE & PRESSURED U	P 4 TIMES WITH SAME RESULT. UNABLE TO GET RATE			
1/22/23: RIH & SET 5-1/2" CIBP @ 10,685'. CIRC WELL W/ PKR FLUID & SPOT 5 SX CLASS "H" CMT @ 10,685'-10,645'. POOH & LD TBG.					
1/26/26: PRESS TEST CSG TO 500# - HELD GOOD	D. RDMO W/ RIG & EQUIP				
I hereby certify that the information above is	true and complete to the best of my knowledg	ge and belief.			
SIGNATURE CHURCHES	TITLE: SR. REGULATORY TI	ECH DATE: 06/02/2023			
Type or print name: JENNIFER ELROD  For State Use Only	E-mail address: JELROD@EARTHSTONE	EENERGY.COM PHONE: 940-452-6214			
APPROVED BY:	Accepted for record – NMOCD gc 6/2/2023	DATE			
Conditions of Approval (if any):					

## LANCASTER SPRING 1 \_SUB WORKOVER WORKPLAN

1/12/23: RU TO BEGIN TA; PU ON TBG, TBG PARTED ABOVE PKR & ON/OFF TOOL.

1/13/23: POOH W/ 340 JTS TBG. RIH W/ 4.5" GR & STACKED OUT @ 3,690'. POOH & PU 4.329" GR. RIH & STACKED OUT @ 10,680'. POOH & PU 4-5/8" BIT & SCRAPER. RIH & STACKED OUT @ 10,488'.

1/14/23: STACKED OUT W/ BIT & SCRAPER @ 10,503' RUN 4-5/8" IMPRESSION BLOCK – TAGGED UP @ 10,690'. MARKINGS SHOW 2-3/8" TBG FISH LOOKING UP.

1/15/23: POOH & LD PROD TBG. MOVE IN WORKSTRING & PREP TO BEGIN FISHING OPS.

1/16/23: MAKE UP FISHING TOOLS & RIH.

1/17/23: POOH & LD FISHING TOOLS. RIH W/ 4-5/8" TAPPERED MILL. TAG UP ON TIGHT SPOT @ 10,520'.

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1/20/23: RU PETROPLEX ACIDIZING & PUMPED 10 BBL ACID PILL ON TOP OF PKR. POOH W/TBG & FISHING TOOLS. CWI OVERNIGHT TO LET ACID SET UP ON PKR.

1/21/23: PUMP 25 BBLS TO LOAD HOLE. PRESS UP TO 1,500#. BLED OFF PRESSURE & PRESSURED UP 4 TIMES WITH SAME RESULT. UNABLE TO GET RATE PAST TBG FISH OR PKR. 1/22/23: RIH & SET 5-1/2" CIBP @ 10,685'. CIRC WELL W/ PKR FLUID & SPOT 5 SX CLASS "H" CMT @ 10,685'-10,645'. POOH & LD TBG.

1/26/26: PRESS TEST CSG TO 500# - HELD GOOD. RDMO W/ RIG & EQUIP .

FIELD NAME Received by (	S Inactive	48 AM	SE NAME	Lancas	ster Spring Com	_WELL NO		#001	API NO.	30	0-015-23437
NOTES	S <u>Inactive</u>				CURRENT W	BD					
				CAS	UNC DECORD					LOCCING DEC	CORD
Ш	Ш	HOLE	SIZE/ GRADE	WT (#)	DEPTH	TOC	METHOD	TYP		LOGGING REC	NOTES
	ш	SIZE								-	_
	13.375" 48#	17.50" 12.25"	13.375" 9.625"	48# 36#	705' 2,920'	Surface Surface	Calc/Visua Calc/Visua			+	
	@ 705'	8.75"	5.5"	17#/20#	11,716'	Surface	Calc/Visua			++++	
<b>7  </b>											
	9.625" 36#										
	@ 2,920'		LOG TOPS					O / OR OPEN	NHOLE (Packer	rs Plus Frac Port	·
		ZONE	TOP	SS	DATE	DEPT		SPF			TES
					10/28/1980	10,912' - 1	1,330'	4		Isol	lated
4											
			•			•	<u>.</u>		<u> </u>		
		NOTES:									
			1/25/2023		set @ 10,685', 35'	5' cement plu	ıg, PBTD @ 1	10,650			
				Well	TA'd						
	PBTD @ 10,650'		5/31/2023	Dook	or act @ 10 705'	On/Off tool (	a 10 600' pa	rtad tubing a	hove Tegged	TOE @ 10 600's	with impression block.
	CIBP @ 10,685'		3/31/2023	Fack	er set @ 10,703, t		<u>w</u> 10,099 , pai	rteu tubing a	bove. Tagged	101 @ 10,090 1	with impression block.
<b>—</b>	TOF @ 10,690'										
	On/off tool @10,699'										
	Packer @ 10,705'										
	10,912' - 11,330'		O 44 740								
	5.5" 17#/20# Cas TD @ 11,716'	sing, cem.	. @ 11,716								
	10 @ 11,716										
REMARKS											
									CREATE	D BY	S.Gray
									DATE		6/1/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 223300

## **CONDITIONS**

Operator:	OGRID:
Earthstone Operating, LLC	331165
1400 Woodloch Forest; Ste 300	Action Number:
The Woodlands, TX 77380	223300
	Action Type:
	[C-103] Sub. Workover (C-103R)

## CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/2/2023