

Well Name: JAMES RANCH	Well Location: T23S / R31E / SEC 6 / SESW /	County or Parish/State: EDDY / NM
Well Number: 14	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM02887D	Unit or CA Name: JAMES RANCH COM 14	Unit or CA Number: NMNM72338
US Well Number: 3001524420	Well Status: Producing Gas Well	Operator: XTO PERMIAN OPERATING LLC

Notice of Intent

Sundry ID: 2717321

Type of Submission: Notice of Intent

Date Sundry Submitted: 02/22/2023

Date proposed operation will begin: 03/06/2023

Type of Action: Temporary Abandonment

Time Sundry Submitted: 07:56

Procedure Description: XTO Permian Operating LLC respectfully submits a NOI to TA for the well above. Attached is the procedure for your review along with the current and proposed WBD.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

JRU_14_NOI_TA_Packet_submitted_20230329220925.pdf

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Conditions of Approval

Specialist Review

JAMES_TANCH_UNIT_14__2717321__TA_COA_AND_PROCEDURE_20230331090007.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CASSIE EVANS	Signed on: MAR 29, 2023 10:09 PM
Name: XTO PERMIAN OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 6401 Holiday Hill Road, Bldg 5	
City: Midland	State: TX
Phone: (432) 218-3671	
Email address: CASSIE.EVANS@EXXONMOBIL.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

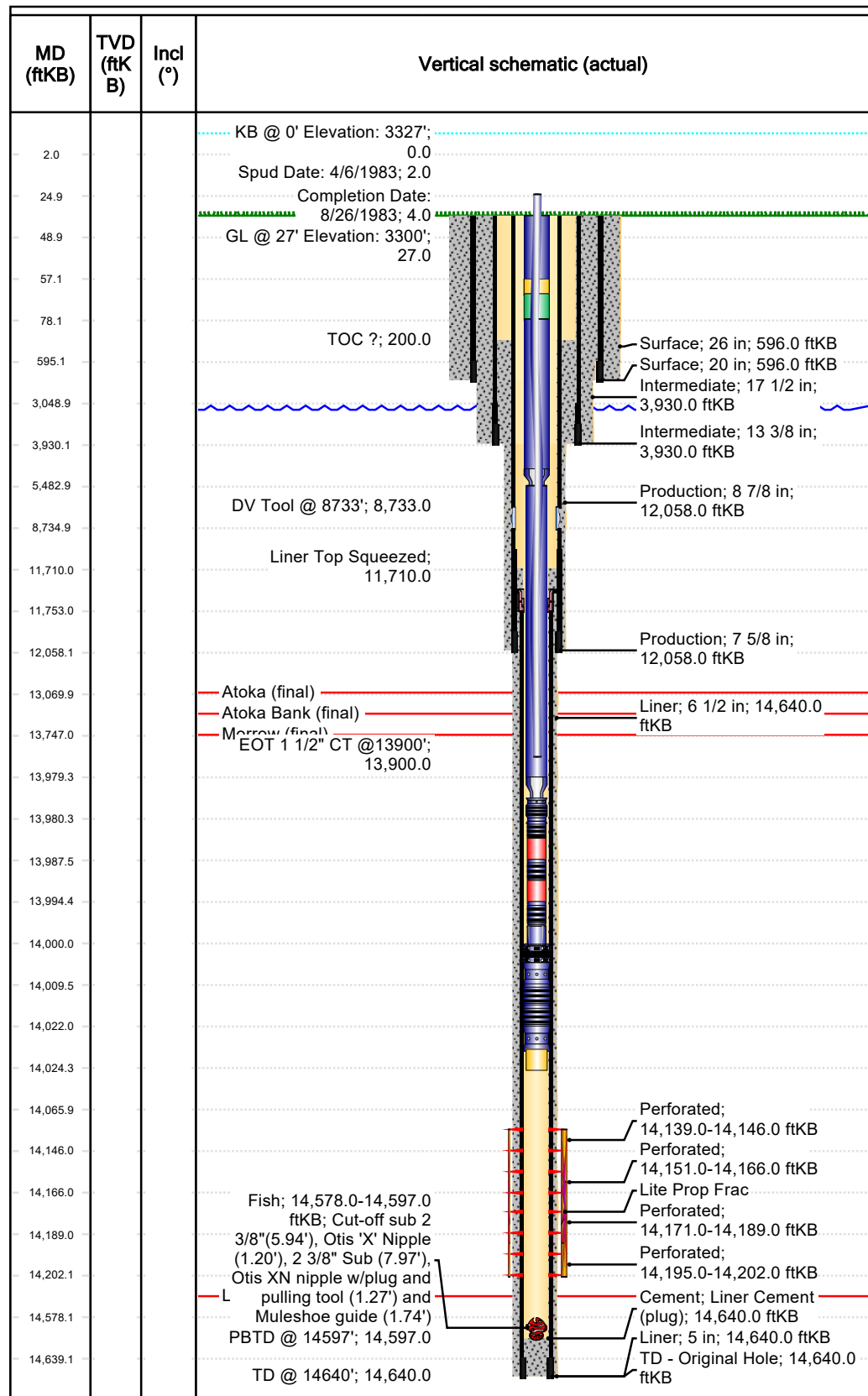
BLM POC Name: KEITH P IMMATTY	BLM POC Title: ENGINEER
BLM POC Phone: 5759884722	BLM POC Email Address: KIMMATTY@BLM.GOV
Disposition: Approved	Disposition Date: 03/31/2023
Signature: KEITH IMMATTY	



Downhole Well Profile - with Schematic

Well Name: JAMES RANCH UNIT 014

API/UWI 3001524420	SAP Cost Center ID 1136171001	Permit Number	State/Province New Mexico	County Eddy	Ground Elevation (ft) 3,300.00	KB-Ground Distance (ft) 27.00	Surface Casing Flange Elevation (ft)
Surface Location T22S-R31E-S07	Spud Date 4/6/2003 08:45	Original KB Elevation (ft) 3,327.00					



Wellbores					
Wellbore Name Original Hole		Parent Wellbore Original Hole		Wellbore API/UWI	
Start Depth (ftKB) 27.0			Profile Type		
Section Des	Hole Sz (in)	Act Top (ftKB)	Act Btm (ftKB)		
Surface	26	27.0	596.0		
Intermediate	17 1/2	596.0	3,930.0		
Production	8 7/8	3,930.0	12,058.0		
Liner	6 1/2	12,058.0	14,640.0		
Zones					
Zone Name	Top (ftKB)	Btm (ftKB)	Current Status		
Morrow					
Casing Strings					
Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade	
Surface	596.0	20	94.00	H-40	
Intermediate	3,930.0	13 3/8	61.00	K-55	
Production	12,058.0	7 5/8	33.70	N-80	
Liner	14,640.0	5	18.00	N-80	
Cement					
Des	Type	Start Date	Top (ftKB)	Btm (ftKB)	
Surface Casing Cement	Casing	4/7/1983	27.0	596.0	
Surface Casing Cement	Casing	4/27/1983	27.0	3,930.0	
Production Casing Cement	Casing	6/9/1983	8,733.0	12,058.0	
Production Casing Cement	Casing	6/9/1983	200.0	8,733.0	
Liner Cement	Casing	7/15/1983	11,744.0	14,640.0	
Cement Squeeze	Casing	7/23/1983	11,710.0	12,100.0	
Perforations					
Date	Top (ftKB)	Btm (ftKB)	Linked Zone		
8/19/1983	14,139.0	14,146.0			
8/19/1983	14,151.0	14,166.0			
8/19/1983	14,171.0	14,189.0			
8/19/1983	14,195.0	14,202.0			
Stimulation Intervals					
Interval Number	Top (ftKB)	Btm (ftKB)	AIR (bbl/min)	MIR (bbl/min)	Proppant Total (lb)
1	14,139.0	14,202.0			0.0

TEMPORARILY ABANDON WELLBORE
JAMES RANCH UNIT 014
EDDY COUNTY, NEW MEXICO
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	1530 PSI

SUMMARY: Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) MIRU CT equipment, pull and LD 13,900' 1-1/2" CT velocity string.
- 3) ND WH and NU 3K manual BOP. Function test BOP.
- 4) Unset packer at 14000' and POOH 2-7/8" tbg and BHA. If packer does not release, contact engineering.
- 5) MIRU WLU, RIH GR to 14,090'; RIH set CIBP at 14,065', pressure test to 500 PSI for 30 minutes; spot 25 SKS **Class H** cement from 14,065' to 13,799'. WOC and tag to verify TOC. (T/ Morrow Perf, T/Morrow)
- 6) Circulate salt gel from 13,799' to the surface.
- 7) ND BOP. RDMO PU, transport trucks, and pump truck.
- 8) Pull fluid from steel tank and haul to disposal. Release steel tank.

BLM Note: CIBP placement OK. Procedure OK. Please review attached COA for additional requirements and notifications

JRU 014 - Proposed WBD

596' Surface Casing Shoe

700' T/Salt

3930' Intermediate Casing
Shoe 1

3938' B/Salt

3938' T/Delaware

7707' T/Bone Spring

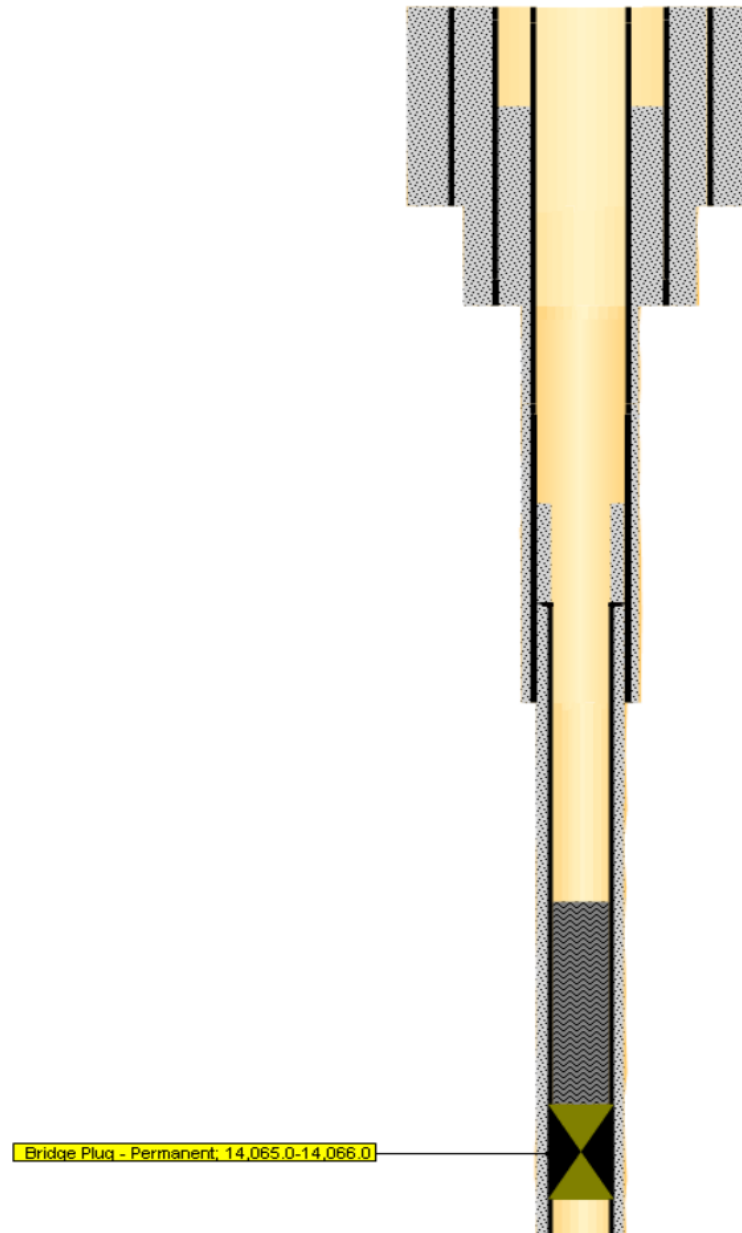
8733' DV Tool

11240' T/Wolfcamp

12058' Intermediate Casing
Shoe 2

14016' T/Morrow

14139' T/Perforations



Spot 25 SKS Class H atop CIBP: 14065' -
13799'. PT CIBP to 500 PSIG for 30 min.
WOC and Tag

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

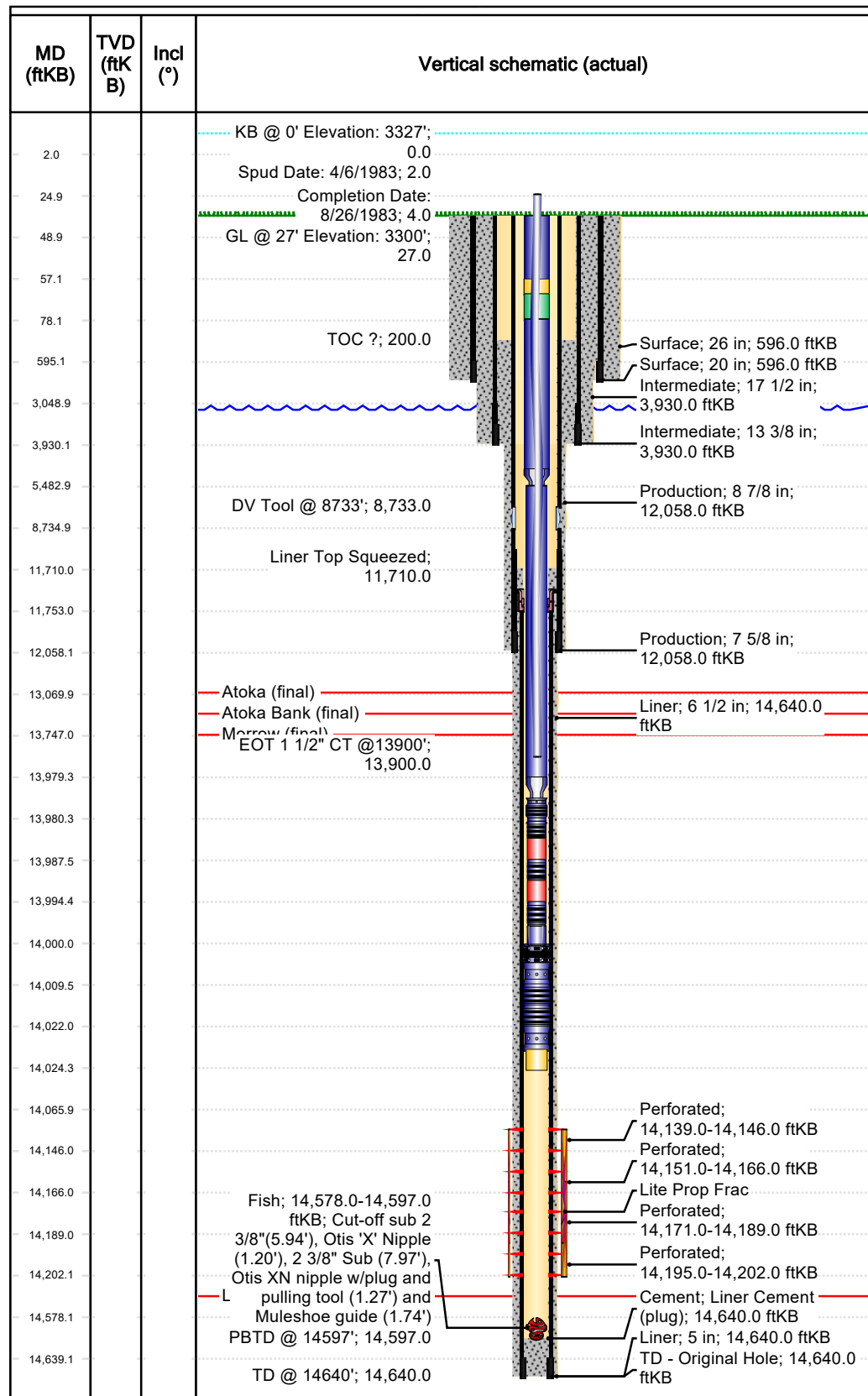
1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.



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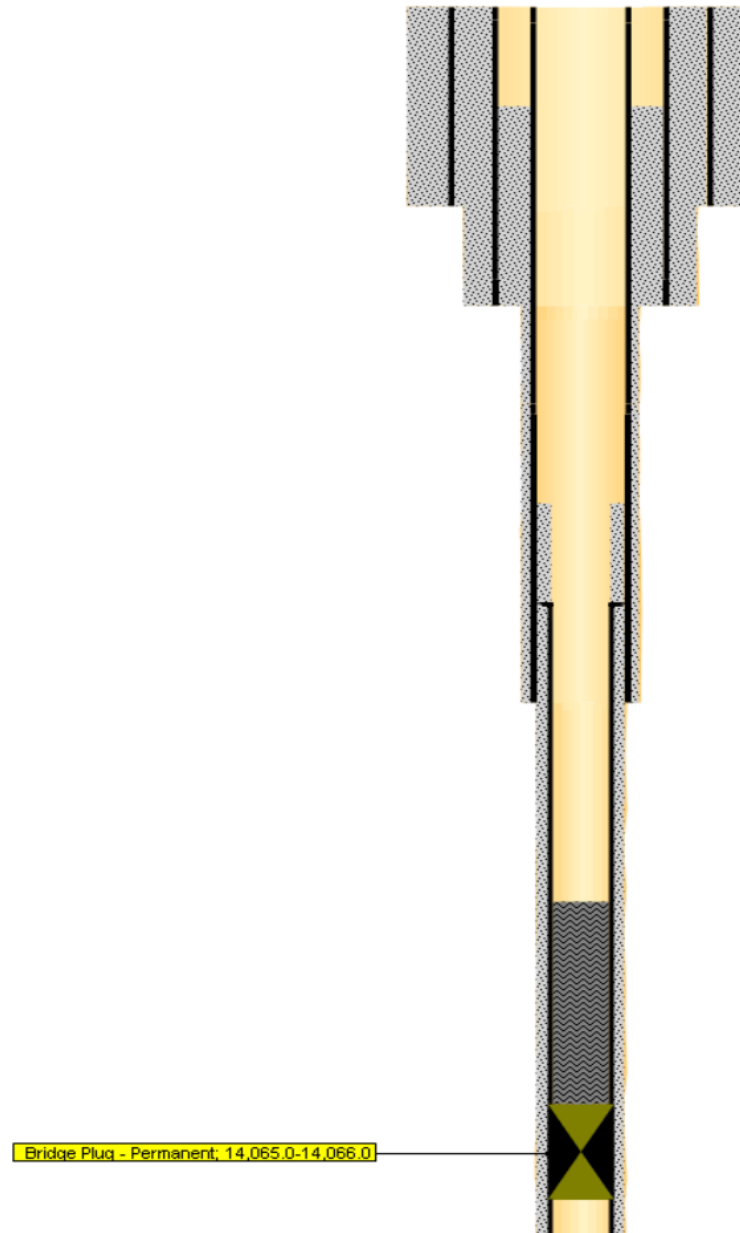
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14139' T/Perforations



Spot 25 SKS Class H atop CIBP: 14065' -
13799'. PT CIBP to 500 PSIG for 30 min.
WOC and Tag

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 98897

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 98897
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/6/2023