

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03831
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT
8. Well Number 060
9. OGRID Number 241333
10. Pool name or Wildcat [40660] LOVINGTON, PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 6301 Deauville BLVD, Midland TX 79706	
4. Well Location Unit Letter F : 1980 feet from the NORTH line and 2310 feet from the WEST line Section 01 Township 17S Range 36E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE Engineer DATE 5/31/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 6/7/23

Conditions of Approval (if any): [Signature]



EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 60	Field Name Lovington	Lease LPU	Area Central Permian		
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002503831		
Basic Well Data					
Current RKB Elevation 3,828.00, 5/19/2023	Original RKB Elevation (ft) 3,828.00	Latitude (°) 32° 51' 56.7" N	Longitude (°) 103° 18' 30.924" W		
Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
10/18/2022 12:00	10/18/2022 17:00	PREP	FAC	5.00	
2/2/2023 07:00	2/2/2023 18:00	MOB	MOVEON	11.00	
2/3/2023 07:00	2/5/2023 14:30	ABAN	TBGPULL	29.00	
2/25/2023 07:00	3/5/2023 12:00	ABAN	CMTPLUG	41.00	
5/19/2023 07:00	5/19/2023 10:00	MOB	MOVEON	3.00	
5/19/2023 10:00	5/24/2023 16:30	ABAN	CSGPULL	31.00	22.58
5/24/2023 16:30	5/25/2023 12:00	ABAN	CMTPLUG	7.50	
		REST	FAC		
Start Date		Summary			
10/18/2022		Review JSA, check well for gases, production had 165 PSI and surface had 0 PSI. Crew exposed risers and installed new risers, back fill hole, hot bolted head and removed flow line.			
2/2/2023		Review JSA, Check Equipment, Prepare To Road WSU From LSAU 48 to LPU , Spot In WSU & P&A Aux. Equipment. RU P&A Equipment, Check PSI, ND WD, NU BOP			
2/3/2023		Review JSA, Check PSI, ND WD & NU BOPs. Attempt to release packer and TOH, however unable to release packer. SDFN			
2/4/2023		Review JSA, Check PSI, Spot In 3rd Party Wireline Unit, RU WL, RIH WL Gauge Ring, RIH WL TBG Cutter, Cut TBG @ or above 5984', LD WL, Circulate Well Bore Clean, LD Production 2 3/8 IPC Production TBG.			
2/5/2023		Reviw JSA, Check PSI, RU WL, Run 4.5 Gauge Ring to Top of Fish, POH WL, PU 4.5 CIBP, RIH Set CIBP @ 5970, POH WL, LD WL, ND BOP, RD P&A Equipment			
2/25/2023		JSA SWC SIF tenet 5, Hazard hunt 0psi 8 5/8" & 0psi 5 1/2", MIRU CTU and Cementing equipment, Test BOP & lubricator to 250psi & 1000psi, MU TCP gun, TIH to 3864', Perforate with 6spf 60 degree phase 12 shot 2" load @3864', TIH Tag CIBP @5970', Spot 37bbl MLF, Spot 26 sacks Class C cement from 5970' to 5746', TOH to 4581', Spot 39 sacks Class C cement from 4581' to 4200', TOH to 3914', Squeeze 35 sacks Class C cement from 3914' to 3714', TOH, WOC, Pressure test cement plug in 5 1/2" casing @3714' to 1000psi for 5 min held, MU pump hose to 8 5/8" could not test due to high hole, MU 6spf 60 degree phase 12 shot 2" load, TIH Perforate @3260', Pressure test to 1000psi for 5 min held, TIH tag TOC @3650', Pump 9bbl of MLF, TOH to 3310', Squeeze 27 sacks Class C cement from 3310' to 3044', TOH, Flush CTU & cement equipment, CIW, Debrief Crew,			
2/26/2023		JSA SWC SIF tenet 5, Hazard hunt 0psi 8 5/8" & 0psi 5 1/2", TIH, Perforate with 6spf 60 degree phase 12 shot 2" load @2100', Could not get injection rate held 1000psi for 5 min, TIH, Tag TOC @3028', Pump 22.5bbl MLF, POH to 2150' Spot 60 sacks Class C cement from 2150' to 1558', TOH, Flush CTU, WOC, Pressure test to 1000psi for 5 min, Bubble test 5 1/2" casing and 8 5/8" casing for 30min, Pressure test to 1000psi, slowly bleed off 100psi shut down due to wind, Conduct pressure test in am, CIW, Debrief crew,			
2/27/2023		JSA SWC SIF tenet 6, Hazard hunt, Bubble test well for 30min passed, Pressure test cement plug 1000psi 5min no bleed off, TIH with 1 1/2" CT tag @1578', TOO, MU 6spf 60 degree phase 12 shot 2" load, TIH to 650', Perforate @650', POOH, Pump down 5 1/5" up 8 5/8", Pump 30bbl to break down 8 5/8" casing, Establish circulation of 6.5bpm @450psi, Top off well with brine, Conduct bubble test and failed (contact Mark Torres & Kerry Fortner), CIW RDMO,			
3/3/2023		JSA SWC SIF tenet 3, Review hazards of T-S Nano, Hazard hunt, Establish circulation down 5 1/2" up 8 5/8", Mix & Blend TS-NANO, Pump 35 sx C W/40 gl TSN From 650'-500' disp. cement with 11.9bbl brine leaving TTOC @500' CIW, Flush cement equipment, RDMO			
3/4/2023		Review JSA, Check PSI, Perform Bubble Test Per SOP, Communicate Findings with Engineering			
3/5/2023		Road CT From LPU 59 to LPU 60, Review JSA, Check PSI, RU CT Aux. Equipment, Load Surface CSG and Verify Bubble Test, Report Bubble Test to Engineering, Surface CSG continues to Fall below surface. Well will be turned over for Cut and Pull Due to Surface CSG fluid following and unable to verify Bubble Test per SOP.			
5/19/2023		Move equipment to next well. Held safety meeting. Rig up service unit and equipment. Had issues with crown saver and wireline. Shut in well.			
5/20/2023		Held safety meeting. Run in tag yoc at 403 and perf at 400 with 1 9/16 tp try to circulate and fluid circulated backside of 8 5/8. Cut casing 5 1/2 at 400. Spear and wellhead came up with 5 1/2. Talked with Mark Torres and Robert wallace and plan to rig up casing jacks to separate wellhead. Shut in well.			
5/22/2023		Held safety meeting. Waited on casing jacks to arrive. Rig up casing jacks and could not separate wellhead. Worked pipe up to 200,000 and got casing to move but not the slip. Rig up mechanical cutter and cut casing 80 inches down. Ensure casing free and rig down power swivel. Shut down.			
5/24/2023		Held safety meeting. Pulled off bsection and rig up wellhead support. Waited on bells for casing. Pull lay down 12 jts 5 1/2. Trip in with 13 jts 2 3/8 depth 400 and circulate well with 30 bls and pump 27 sacks class C 1.32 yeild at 14.8 lbs 400-299 and pull lay down tubing. Secure well.			
5/25/2023		Held safety meeting. Trip in tubing tag at 295 and circulate well with 80 sack class C from 295-0 pull lay down tubing and rig down. (Note-Moving to LPU 74)			

Proposed Wellbore Diagram

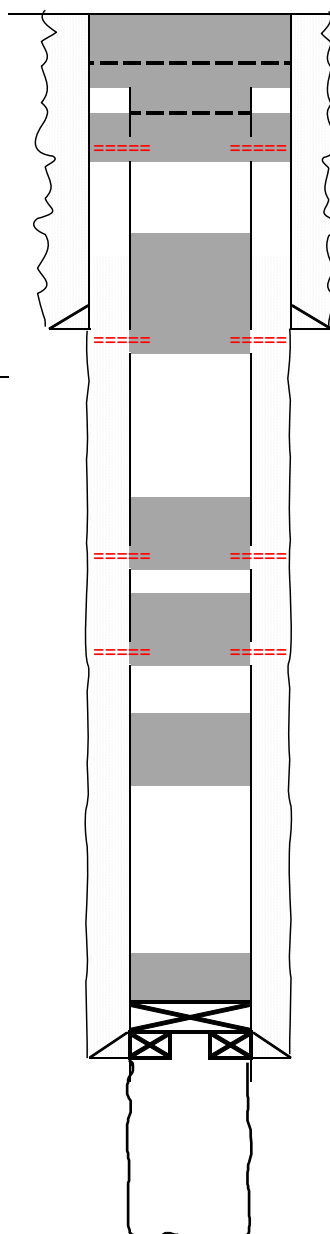
Created: 04/22/19	By: _____	Well #: 60	St. Lse: _____
Updated: _____	By: _____	API: 30-025-03831	
Lease: Lovington Paddock Unit		Unit Ltr.: F	Section: 1
Field: Lovington		TSHP/Rng: 17S-36E	
Surf. Loc.: 1980 FNL & 2310 FWL		Unit Ltr.: _____	Section: _____
Bot. Loc.: _____		TSHP/Rng: _____	
County: Lea	St.: NM	Directions: Lovington, NM	
Status: _____		Chevno: FA4978	

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 28#
 Depth: 2042'
 Sxs Cmt: 1200
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 6061'
 Sxs Cmt: 350
 Circulate: No
 TOC: 3841' by TS
 Hole Size: 7-7/8"



5/25/23: Spot 80 sx Class C f/ 295' -0'
 5/24/23: Spot 27 sx Class C f/ 400' - 299'; tag @ 295
 5/24/23: Cut/Pull 5-1/2" prod csg f/ 400'

3/3/23: Circ. 35 sx Class C w/ TS-Nano f/ 650' - 500'
 Tag cement @ 400'
 2/27/23: Perf @ 650'; establish circulation up annulus

2/26/23: Perf @ 2,100'; no injection at 1,000 psi
 Spot 60 sx Class C f/ 2,150' - 1,558'; tag @ 1,578

KB: _____
 DF: 3,828
 GL: _____
 Ini. Spud: 10/11/54
 Ini. Comp.: 11/19/54

2/25/23: Perf @ 3,260'; no injection at 1,000 psi
 Spot 27 sx Class C f/ 3,310' - 3,044'; tag @ 3,028

2/25/23: Perf @ 3,864'; no injection at 1,000 psi
 Spot 35 sx Class C f/ 3,914' - 3,714'; tag @ 3,650

2/25/23: Spot 39 sx Class C f/ 4,581' - 4,200'

2/25/23: Spot 26 sx Class C f/ 5,970' - 5,746'

2/5/23: Set CIBP @ 5,970'

2/4/23: Unable to release packer, cut/pull tbq f/ 5,984

Hole Size: 4-3/4"
 Open Hole: 6062' - 6290'

PBTD(est.): _____
 TD: 6,290

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 222293

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 222293
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	6/7/2023