

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03862	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B3009	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit	
8. Well Number	74
9. OGRID Number 241333	
10. Pool name or Wildcat Lovington Paddock	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chevron Midcontinent, L.P.	
3. Address of Operator 6301 Deauville Blvd Midland, Texas 79706	
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>2</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3828' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 6/8/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 06/09/23

Conditions of Approval (if any): [Signature]



EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 074	Field Name Lovington	Lease Lovington Paddock Unit	Area Central Permian
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002503862

Basic Well Data			
Current RKB Elevation 3,838.00, 10/11/2016	Original RKB Elevation (ft) 3,838.00	Latitude (°) 32° 51' 30.672" N	Longitude (°) 103° 19' 1.92" W

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
10/11/2022 12:00	10/11/2022 17:00	PREP	FAC	5.00	
5/25/2023 12:00	5/25/2023 16:30	MOB	MOVEON	4.50	
5/25/2023 16:30	6/2/2023 08:00	ABAN	TBGPULL	42.50	
6/2/2023 08:00	6/7/2023 11:00	ABAN	CMTPLUG	42.00	
		REST	FAC		

Start Date	Summary
10/11/2022	Review JSA, check well for pressure, production had 60 PSI and surface had 0 PSI. Crew hand dug and exposed risers, installed new risers, back filled, hot bolted head, removed flow line and graded location.
5/25/2023	Move equipment to location. Held safety meeting. Spot equipment and rig up service unit. Check pressures and blow down. Pressure test tubing 1000 psi and circulate backside with scavenger. Shut down.
5/26/2023	Held safety meeting. Check pressures and blow down. Pull and lay down rods. Shut down and secure well.
5/30/2023	Held safety meeting. Nipple up bop and pressure test. Release tac and pull and lay down tubing.
5/31/2023	Held safety meeting. Lay down remaining tubing string and BHA. Shut down due to weather.
6/1/2023	RIH and set 5.5" CIBP at 6013', RIH with 192 jts of tbg and tag CIBP at 6013', circulate hole clean with 250 bbls of water and failed the pressure test.
6/2/2023	Review JSA. Check pressures. Spot 25 sx Class C cement plug from 6,103'-5,676'. Shut in well.
6/3/2023	TIH and tag TOC at 5,776'. Pressure test well: no test. Spot 55 sx Class C f/ 5,776' - 5,233'. WOC & tag plug @ 5,181'. Pressure test well: no test. Spot 100 sx Class C f/ 5,181' - 4,194'. SDFN.
6/5/2023	Tag TOC at 4,103'. Pressure test well: no test. Spot 110 sx Class C f/ 4,069' - 3,160'. WOC & tag plug at 3,150'. Pressure test well: 500 psi for 15 minutes, good test. Spot 130 sx Class C 2,016' - 1,378', SDFN.
6/6/2023	Review JSA. Perform bubble test. Perf casing at 526'. Unable to est circulation. Perform CBL log from TOC to surface, log shows full cement behind casing. Notified NMOCD and got permission to spot cement plug 50' holes to surface. Spot 130 sx Class C f/ 576' - 0'. SDFN.
6/7/2023	Review JSA. R/D work floor. N/D BOPE. RDMO.

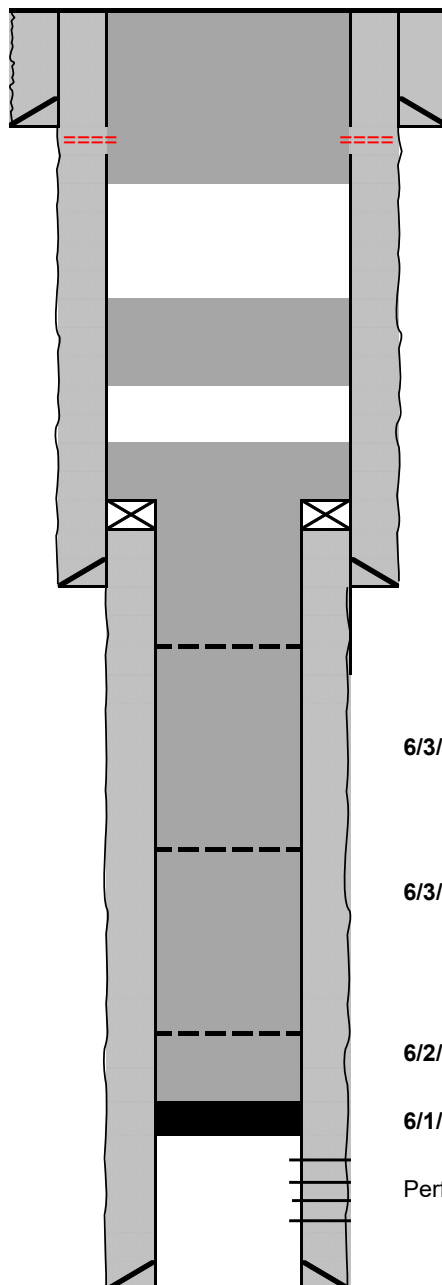
As Plugged Wellbore Diagram

Created: 04/22/19 By: _____
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington
 Surf. Loc.: 660 FSL & 330 FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: _____

Well #: 74 St. Lse: _____
 API: 30-025-03862
 Unit Ltr.: P Section: 2
 TSHP/Rng: 17S-36E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: FA5009

Surface Casing

Size: 10-3/4"
 Wt., Grd.: 32.75#
 Depth: 476'
 Sxs Cmt: 400
 Circulate: Yes
 TOC: Surface, 100 sxs
 Hole Size: 13-3/4"



6/6/23: Perf @ 526', no injection.
 Perform CBL, confirm cmt to surface
 Spot 130 sx Class C f/ 576' - 0'

KB: _____
 DF: _____
 GL: 3,828
 Ini. Spud: 11/21/53
 Ini. Comp.: 02/25/54

Intermediate Casing

Size: 7-5/8"
 Wt., Grd.: 24#
 Depth: 3443'
 Sxs Cmt: 1740
 Circulate: No
 TOC: Surf - per CBL
 Hole Size: 9-5/8"

6/5/23: Spot 130 sx Class C f/ 2,016' - 1,378'

6/5/23: Spot 110 sx Class C f/ 4,069' - 3,160'
 Tag plug @ 3,150'

Production Liner

Size: 5-1/2"
 Wt., Grd.: 15.5#
 Top: 3335'
 Depth: 6617'
 Sxs Cmt: 800
 Circulate: No
 TOC: 3350'
 Hole Size: 6-3/4"

6/3/23: Spot 100 sx Class C f/ 5,181' - 4,194'
 Tag plug @ 4,103'

6/3/23: Spot 55 sx Class C f/ 5,776' - 5,233'
 Tag plug @ 5,181'

6/2/23: Spot 25 sx Class C f/ 6,013' - 5,676'
 Tag plug @ 5,776'

6/1/23: Set CIBP @ 6,013'

Perf: 6113' - 6348'

Formation	Top Depth (MD)
Rustler	1,879
Salt	2,016
Tansil	2,832
Seven Rivers	3,272
Queen	3,915
Grayburg	4,393
San Andres	4,682
Glorieta	6,037
Paddock	6,132

PBTD(est.): _____
 TD: 6,300

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CONDITIONS

Action 225412

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 225412
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	6/9/2023