

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: OMLER Well Location: T28N / R10W / SEC 36 / County or Parish/State: SAN

Well Number: 4 Type of Well: OTHER Allottee or Tribe Name:

Lease Number: NMSF077085 Unit or CA Name: Unit or CA Number:

US Well Number: 3004507080 Well Status: Abandoned Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2734132

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 06/02/2023 Time Sundry Submitted: 02:37

Date Operation Actually Began: 05/25/2023

Actual Procedure: The following well has been P&A'd as of 5/26/2023. Please see the attached plugging operations.

SR Attachments

Actual Procedure

Omler_4_P_A_SR_20230602143659.pdf

Received by OCD: 6/5/2023 12:04:12 PM
Well Name: OMLER
Well Location

Well Location: T28N / R10W / SEC 36 /

NWNE / 36.623306 / -107.84314

County or Parish/State: SAN 200

JUAN / NM

Well Number: 4

Type of Well: OTHER

Allottee or Tribe Name:

Lease Number: NMSF077085

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004507080

Well Status: Abandoned

Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER Signed on: JUN 02, 2023 02:37 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTON State: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field

Representative Name:

Street Address:

Citv:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE **BLM POC Title:** Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted **Disposition Date:** 06/05/2023

Signature: Matthew Kade

Page 2 of 2

Omler 4 3004507080 NMSF077085 SR P&A

5/25/2023: MIRU. CK WELL PRESSURES (SITP: 0 PSI SICP: 45 PSI SIICP: 0 PSI SIBHP: 0 PSI). LD RODS. ND WH. NU BOP, PT, GOOD TST. RIH W/CIBP & SET @ 1824'. LW 8.5 BBL, CIRC 18.5 BBL, PT CSG T/600 PSI, GOOD TST. CEMENT #1 PLUG, (PICTURED CLIFFS/FRUITLAND COAL) 7 SX 1.37 YIELD, 14.8# 6.64 GAL/SX BOC @ 1,824', TOC @ 1,524'. DISPLACE 2.4 BBL LD 9 JTS, TOOH 24 STDS. RIH W/WL & PERF @ 1163'. POOH. LW 2 BBLS, PMP 2.25 BBL, @ 1.5 BPM, HOLDING 600 PSI. SDFN.

5/26/2023: CK WELL PRESSURES (SITP: 0 PSI SICP: 0 PSI SIICP: 0 PSI SIBHP: 0 PSI). TIH & TAG PLUG 1 @ 1723'. CEMENT #1 PLUG,(REPUMP) (PICTURED CLIFFS/FRUITLAND COAL) 5 SX 1.37 YIELD, 14.8# 6.64 GAL/SX BOC @ 1,723', TOC @ 1,524'. DISPLACE 2.4 BBL LD 15 JTS, TOOH 24 STDS. CEMENT #2 PLUG, (KIRTLAND/OJO ALAMO) 9 SX 1.37 YIELD, 14.8# 6.64 GAL/SX BOC @ 1,230', TOC @ 850'. DISPLACE 1.3 BBL LD 13 JTS, REVERSE OUT 2 BBL TOOH 13 STDS. APPROVAL TO PUMP INSIDE PLUG VIA PHONE NMOCD MONICA KUEHLING AND ONSITE BLM FRED BRANDENBURG. WOC. RIH & TAG PLUG 2 @ 951'. APPROVAL ON TAG FROM PHONE NMOCD MONICA KUEHLING AND ONSITE BLM FRED BRANDENBURG. PERF @ 149'. POOH, LW 11 BBL, EST RATE 1 BPM @ 900 PSI. CEMENT #3 PLUG, (SURFACE) 64 SX 1.37 YIELD, 14.8# 6.64 GAL/SX BOC @ 149', TOC @ 0'. ND BOP. CUT OFF WH. TOC IN 2.875" 0'/TOC 5.5" 32'/ 9 5/8" 25') WELD ON P&A MARKER, FILL CASING AND CELLAR WITH 22 SX CMT. RDRR.

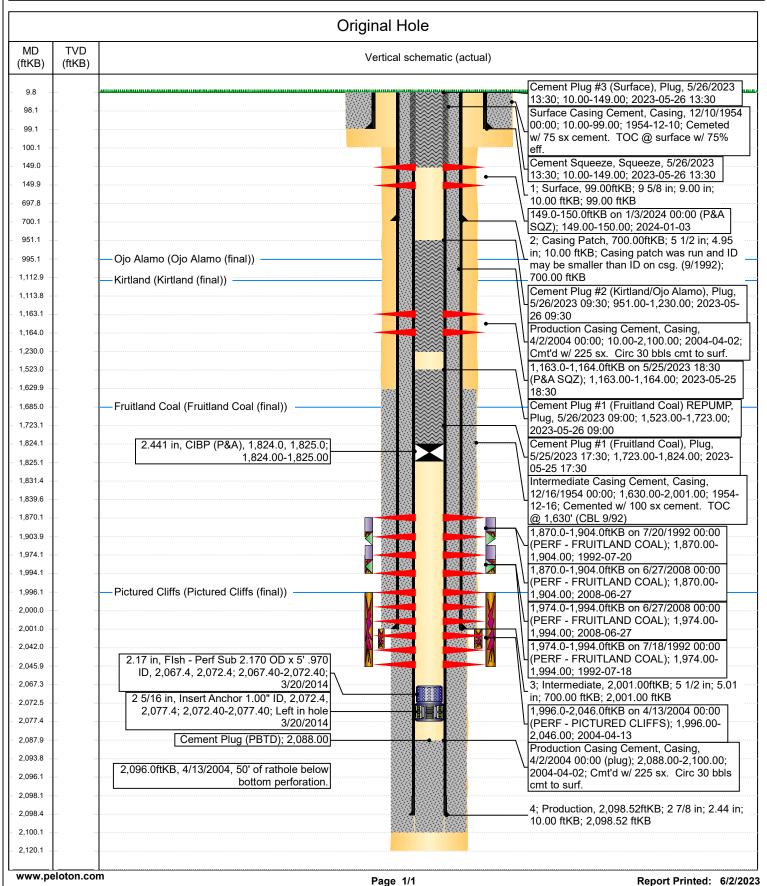
FRED BRANDENBURG/BLM ONSITE REP TO WITNESS PLUGGING OPERATIONS



Current Schematic - Version 3

Well Name: OMLER #4

| | Surface Legal Location 036-028N-010W-B | Field Name BSN (FTLD COAL | | | State/Province | | Well Configuration Type |
|--|---|------------------------------|-------------------------|----------------------|----------------|------------------|-------------------------|
| Ground Elevation (ft) 5,949.00 Original KB/RT Elevation (ft) 5,959.00 | | | (B-Ground Distance (ft) | KB-Casing Flange Dis | tance (ft) | KB-Tubing Hanger | Distance (ft) |



Mandi Walker

From: Rennick, Kenneth G < krennick@blm.gov>

Sent: Friday, May 26, 2023 5:25 PM

To: Rustin Mikeska; Kuehling, Monica, EMNRD

Cc: Max Weaver; Michael Wissing; Mandi Walker; Cheryl Weston; Roy Kimbel - (C)

Subject: Re: [EXTERNAL] RE: Hilcorp P&A Pre-Job Review : Omler #4

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The BLM find the work proposed appropriate.

Get Outlook for iOS

From: Rustin Mikeska <rmikeska@hilcorp.com>

Sent: Friday, May 26, 2023 1:57:14 PM

 $To: Rennick, Kenneth \ G < krennick@blm.gov>; \ Kuehling, Monica, EMNRD < monica.kuehling@state.nm.us> \\$

Cc: Max Weaver < mweaver@hilcorp.com>; Michael Wissing < mwissing@hilcorp.com>; Mandi Walker

<mwalker@hilcorp.com>; Cheryl Weston <cweston@hilcorp.com>; Roy Kimbel - (C) <Roy.Kimbel@hilcorp.com>

Subject: [EXTERNAL] RE: Hilcorp P&A Pre-Job Review: Omler #4

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good afternoon Monica/Kenny,

Requesting approval to continue plugging design after tagging Ojo/Kirtland plug @ 951'. Verbal approval given to Roy Kimbel, HEC representative on location.

Omler #4

3004507080

Completed:

- 1. POOH w/ pump on rods.
- 2. Set CIBP @ 1,824'. Pressure test csg to 600psi Good Test.
- 3. Plug #1 | 300' cmt inside plug from 1,524' 1,824' (FRC top 1,685')
- 4. Perf for injection @ 1,163′ no injection @ 600psi.
- 5. Plug #2 | 320' cmt inside from 895' 1,215' (Ojo Top 995' | Kirtland Top 1,113' | Circ holes 1,163'). Omit CICR.
- 6. Tag TOC 951'. Ojo Top 995'.
 - *Cement used on job is Class III Select: 1.37 yield, 14.8ppg, 6.64 gal/sx wtr mix

Proposed: Continue as outlined in approved permit.

- Perf for Surface Plug @ 149'.
 - o IF we do not get injection, we will perf 99'.

1

- o IF we do not get injection, we will place an inside plug to cover circ holes from 175' to surface.
- o After cutting wellhead, Fill annulus full of cement to surface with poly pipe.
- Cut WH 6' BGL.

Thanks again,

Rustin Mikeska

P&A – Petroleum Engineer Cell: (254) 913-6777 Office: (713) 289-2931 rmikeska@hilcorp.com



From: Rustin Mikeska

Sent: Friday, May 26, 2023 7:43 AM

To: krennick@blm.gov; Kuehling, Monica, EMNRD <monica.kuehling@state.nm.us>

Cc: Max Weaver < mweaver@hilcorp.com>; Michael Wissing < mwissing@hilcorp.com>; Mandi Walker

<mwalker@hilcorp.com>; Cheryl Weston <cweston@hilcorp.com>; Roy Kimbel - (C) <Roy.Kimbel@hilcorp.com>

Subject: Hilcorp P&A Pre-Job Review: Omler #4

Monica/Kenny,

Late last night we were unable to inject into our perforations at 1,163' – attempted 600psi.

We are requesting the following:

Omler #4 3004507080

Completed:

- 1. POOH w/ pump on rods.
- 2. Set CIBP @ 1,824'. Pressure test csg to 600psi Good Test.
- 3. Plug #1 | 300' cmt inside plug from 1,524' 1,824' (FRC top 1,685')
- 4. Perf for injection @ 1,163′ no injection @ 600psi.
 - *Cement used on job is Class III Select: 1.37 yield, 14.8ppg, 6.64 gal/sx wtr mix

Proposed:

- [Revised] Plug #2 | 320' cmt inside from 895' 1,215' (Ojo Top 995' | Kirtland Top 1,113' | Circ holes 1,163'). Omit CICR.
- · Continue as outlined in approved permit.

No bradenhead pressure observed.

Thanks,

Rustin Mikeska

P&A – Petroleum Engineer Cell: (254) 913-6777 Office: (713) 289-2931 rmikeska@hilcorp.com



The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 223896

CONDITIONS

| Operator: | OGRID: | | |
|------------------------|--------------------------------|--|--|
| HILCORP ENERGY COMPANY | 372171 | | |
| 1111 Travis Street | Action Number: | | |
| Houston, TX 77002 | 223896 | | |
| | Action Type: | | |
| | [C-103] Sub. Plugging (C-103P) | | |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|-------------------|
| john.harri | Accepted for record - NMOCD JRH 6/9/23. Well P&A'd 5/26/23 | 6/9/2023 |