

Well Name: BISTI GALLUP 20	Well Location: T25N / R12W / SEC 20 / NWNE / 36.392122 / -108.13256	County or Parish/State: SAN JUAN / NM
Well Number: 2	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM25448	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004533944	Well Status: Abandoned	Operator: DJR OPERATING LLC

Subsequent Report

Sundry ID: 2723842

Type of Submission: Subsequent Report

Date Sundry Submitted: 03/31/2023

Date Operation Actually Began: 10/13/2020

Type of Action: Plug and Abandonment

Time Sundry Submitted: 10:28

Actual Procedure: Resubmittal: No record of EOW Report found in AFMSS. The subject well was Plugged & Abandoned on 10/13/2020 per the attached End of Well Report, As Plugged Wellbore Diagram, and Marker.

SR Attachments

Actual Procedure

EOW_BLM_Submittal_20230331102806.pdf

Well Name: BIST GALLUP 20	Well Location: T25N / R12W / SEC 20 / NWNE / 36.392122 / -108.13256	County or Parish/State: SAN JUAN / NM
Well Number: 2	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM25448	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004533944	Well Status: Abandoned	Operator: DJR OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAW-MARIE FORD	Signed on: MAR 31, 2023 10:27 AM
Name: DJR OPERATING LLC	
Title: Regulatory Specialist	
Street Address: 1 Road 3263	
City: Aztec	State: NM
Phone: (505) 632-3476	
Email address: sford@djrlc.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 03/31/2023
Signature: Matthew Kade	

DJR Operating, LLC
P&A End of Well Report
Bisti Gallup 20-2
API # 30-045-33944
NW/NE Unit B. Sec 20, T25N, R12W
San Juan County, NM
Spud Date: 8-27-2008
Plug Date: 10-13-2020

6-19-2020:

MIRU rig and equipment. SITP = 0, SICP = 7, BH = 100. TOOH with rods and pump. NDWH, NU BOP. TOOH and LD 2 3/8" production string.

Release rig.

10-6-2020:

MIRU rig and equipment. SITP = N/A, SICP = 70, BH = 25.

10-7-2020:

TIH with bit and scraper, tagged fill at 4862'. TOOH. TIH to 4858'.

P&A Plug 1: Gallup perforations: Mix and spot balanced plug of 60 sx from 4858'. WOC.

10-8-2020:

Tagged Plug 1 at 4724'.

P&A Plug 2: Gallup formation top: Mix and spot balanced plug of 50 sx from 4724'. WOC.

Tagged Plug 2 at 4309'. PT casing, good test. Pull up to 3819'.

P&A Plug 3: Mancos formation top: Mix and spot balanced plug of 20 sx from 3819' to 3647'.

Pull up to 1936'.

P&A Plug 4: Mesa Verde and Chacra formation tops: Mix and spot balanced plug of 68 sx from 1936' to 1351'.

Pull up to 1177'.

P&A Plug 5: Pictured Cliffs, Fruitland and Kirtland formation tops: Mix and spot a balanced plug of 79 sx from 1177' to 485'. TOOH.

10-9-2020:

RIH, run CBL from 480' to surface. POOH.

Close in for BH test for 2 hrs. BH = 2 psi.

Close in casing and open BH over weekend.

10-12-2020:

Close in BH for 2 hrs, 4 psi.

RIH, perforate at 200'. POOH.

Attempt to pump in, could not get injection. TIH with tubing to 485'.

P&A Plug 6: Surface casing shoe: Mix and spot balanced plug of 36 sx from 485'. WOC 4 hrs holding 500 psi.

Tagged Plug 6 at 200'. PT casing, good test. TOOH.

RIH, perforate at 150'. POOH.

Attempt to establish injection, pressure up to 1250 psi, falls to 500 psi in 20 seconds, could not pump in, but small flow out BH.

RIH, perforate at 100'. POOH.

Attempt to establish injection, pressure up to 800 psi, injection rate of 1.5 bpm, small flow out BH.

TIH with tubing to 200'.

P&A Plug 7: 200' to surface: Mix and place 35 sx, squeezed 10 sx into perforations, locked up. Pull tubing, pressured up, SI ON with 500 psi.

10-13-2020:

SICP = 0, BH = 2, open BH, fell to 0. Close BH for 1 hr, BH = 0.

Cut off WH, TOC in casing at surface and annulus at 11'. Install P&A marker, top off with 35 sx.

Release Rig.

All cement used was Class G mixed at 15.8 ppg, yield 1.15 cuft/sx

Regulatory representative: Derek McCollough, BLM and Monica Kuehling, NMOCD via phone.

GPS Coordinates: Lat; 36.3921318 N, Long; 108.1325226 W

DJR Operating, LLC
P&A Marker
Bisti Gallup 20-2
API # 30-045-33944
NW/NE Unit B. Sec 20, T25N, R12W
San Juan County, NM
Spud Date: 8-27-2008
Plug Date: 10-13-2020



End of Well Report
DJR Operating, LLC
Bisti Gallup 20-2
 API # 30-045-33944
 NW/NE, Unit B, Sec 20, T25N, R12W
 San Juan County, NM

GL 6291'
 KB 6303'
 Spud Date 8/27/2008

SURF CSG

Hole size 12.25"
 Csg Size: 8.625"
 Wt: 24#
 Grade: J-55
 ID: 8.097"
 Depth 406'
 Csg cap ft³: 0.3576
 TOC: Surface

FORMATION TOPS

Nacimiento	Surface
Ojo Alamo	Casing
Kirtland	578'
Fruitland	800'
Pictured Cliffs	1110'
Chacra	1456'
Mesa Verde	1858'
Mancos	3734'
Gallup	4600'

PROD CSG

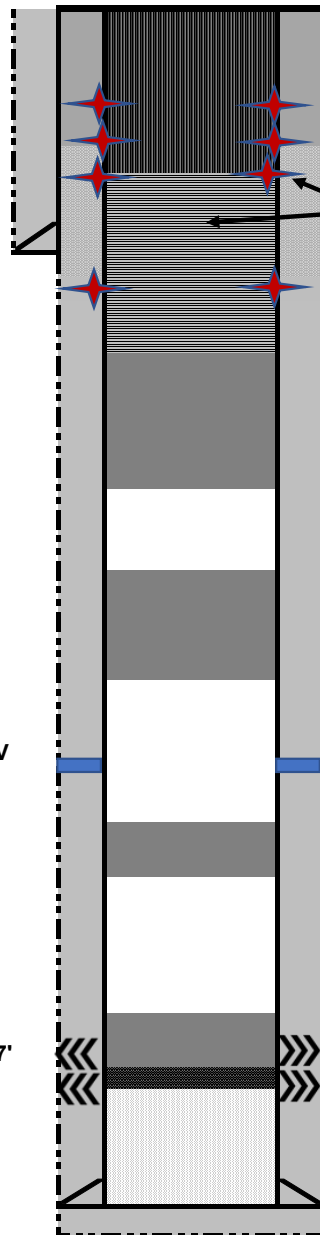
Hole size 7.875"
 Csg Size: 5.5"
 Wt: 15.5#
 Grade: J-55
 ID: 4.95"
 Depth 5150'
 Csg cap ft³: 0.1336
 Csg/Csg 0.1926
 Ann ft³:
 Csg/OH cap ft³: 0.1732
 TOC: Surface

DV tool at 3483'. TOC @ DV Tool

DV Tool 3483'
 Cement Circ to surfac on both stages.

Perfs 4656-4877'

PBTD 5106'
 TD 5150'



10-13-2020: Cut off WH, TOC at surface in casing and 11' in annulus. Install P&A marker, top off with 35 sx.

10-12-2020: Perf at 150', No injection, bleeds off, small BH flow. Perf at at 100', 1.5 bpm injection, small BH flow. TIH, pump 35 sx class G cement from 200' to surface. TOOH, SI and pump 10 sx into perfs.

Test casing to 1000 psi, good test

10-12-2020: perf at 200'. Could not breakdown. TIH, spot balanced plug of 36 sx class G cement + 2% CaCl₂ from 485', SI WOC with 500 psi. Tag plug at 200'.

2-21-2019: Cement squeeze, perfs at 440', pump 104 sx cement, drill out, good test.

Run CBL from 480' to surface

10-08-2020: Plug 5: Pictured Cliffs, Fruitland and Kirtland: Spot balanced plug of 79 sx class G cement from 1177' to 485'.

10-08-2020: Plug 4: Mesa Verde and Chacra: Spot balanced plug of 68 sx class G cement from 1936' to 1351'.

10-08-2020: Plug 3: Mancos: Spot balanced plug of 20 sx class G cement + 2% CaCl₂ from 3819' to 3647'.

Pressure test casing to 600 psi, good test

10-08-2020: Plug 2: Gallup: TIH spot balanced plug of 50 sx class G cement + 2% CaCl₂. WOC, tag plug at 4309'.

10-07-2020: Plug 1: Gallup: TIH with workstring to 4858', spot balanced plug of 60 sx class G cement + 2% CaCl₂. WOC. Tag plug at 4724'.

10-07-2020: Tag fill at 4862'

All cement used was class G at 15.8 ppg, yield 1.15

Regulatory representative on site Derek McCellur, BLM and Monica Kuehling, NMOCD via phone
 GPS Coordinates: Lat; 36.3921318 N, Long; 108.1325226 W

District I
1625 N. French Dr., Hobbs, NM 88240
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District II
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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 222934

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 222934
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD JRH 6/9/23. Well P&A'd 10/13/2020	6/9/2023