

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31574
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 148
9. OGRID Number 241333
10. Pool name or Wildcat [40660] LOVINGTON;PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 6301 Deauville BLVD, Midland TX 79706	
4. Well Location Unit Letter <u>L</u> : <u>1480</u> feet from the <u>SOUTH</u> line and <u>900</u> feet from the <u>WEST</u> line Section <u>6</u> Township <u>17S</u> Range <u>37E</u> NMPM County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 6/8/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 06/12/2023

Conditions of Approval (if any): [Signature]



EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 148	Field Name Lovington	Lease Lovington Paddock Unit	Area Central Permian		
Business Unit EMC	County/ Parish	Global Metrics Region EMC US East	Surface UWI 3002531574		
Basic Well Data					
Current RKB Elevation	Original RKB Elevation (ft) 3,824.00	Latitude (°)	Longitude (°)		
Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
9/22/2022 07:00	9/22/2022 12:00	PREP	FAC	5.00	
5/31/2023 10:45	5/31/2023 11:15	MOB	MOVEON	0.50	
5/31/2023 11:15	6/3/2023 10:30	ABAN	TBGPULL	27.50	2.73
6/3/2023 10:30		ABAN	CMTPLUG	38.25	
		REST	FAC		
Start Date		Summary			
9/22/2022		Review JSA, check well for pressure, production had 120 PSI and surface had 0 PSI. Crew hand dug and installed new risers on both strings, back filled, hot bolted head and graded location.			
5/31/2023		MIRU P&A equipment, check pressures and load frac tanks with water. Shut down for inclement weather.			
6/1/2023		Bleed down well, L/D rods, circulate with 150 bbls water to kill gas, N/D and N/U BOP and pressure test, release TAC.			
6/2/2023		L/D 72 jts of 2 7/8" production tbg then shut down for tornado watch as per Ryan Felix.			
6/3/2023		L/D 135 jts of 2 7/8" tbg with TAC and SN. Set 5.5" CIBP at 6100'.			
6/5/2023		Unload equipment stored for the weekend, load 2 7/8" tbg onto pipe racks, R/U tbg handling equipment, RIH with tbg and tag CIBP at 6100', spot 26sx of cement from 6100'-5850'.			
6/6/2023		Spot 31sx cement from 4660'-4360', spot 26sx from 3919'-3669', spot 26sx from 3307'-3057', spot 26sx from 2076'-1820', WOC and tag cement at 1827', spot 26sx from 1355'-1105', pressure up on csg to 800 psi and SI.			
6/7/2023		Bubble test surface and production-passed, tag cement at 1105', L/D tbg and pump 40sx of cement from 250'-0', N/D BOP, R/D all P&A equipment.			

As Plugged Wellbore Diagram

Created: 04/23/19 By: _____
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington
 Surf. Loc.: 1480 FSL & 900 FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: _____

Well #: 148 St. Lse: _____
 API: 30-025-31574
 Unit Ltr.: L Section: 6
 TSHP/Rng: 17S-37E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: QU2973

Surface Casing

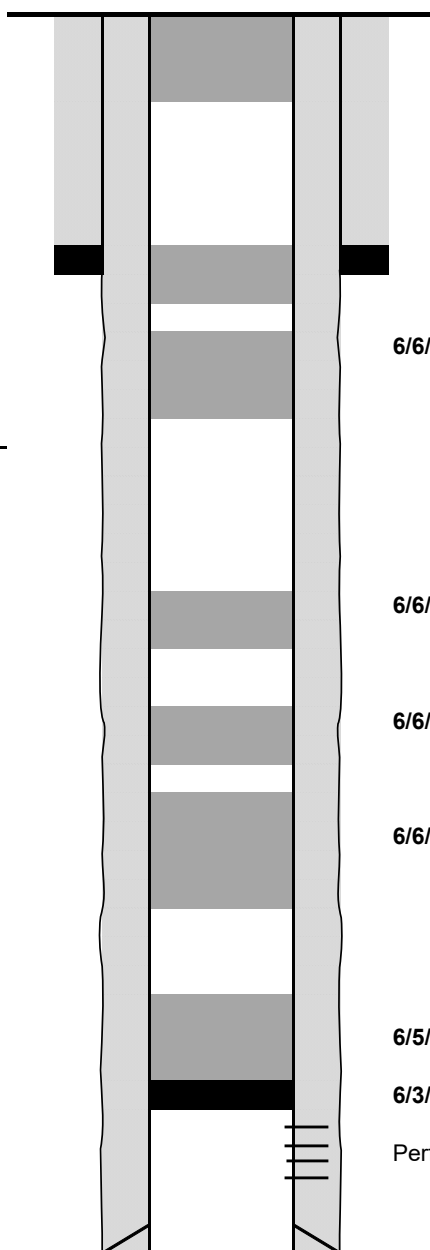
Size: 8-5/8"
 Wt., Grd.: 24#
 Depth: 1305'
 Sxs Cmt: 500
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 6500'
 Sxs Cmt: 1400
 Circulate: Yes
 TOC: Surface
 Hole Size: 7-7/8"

Formation Name

Rustler	1920
Salt	2026
Seven Rive	3307
Queen	3919
Grayburg	4460
San Andres	4660
Glorieta	6067
Paddock	6166.74



6/7/23: Spot 40 sx Class C f/ 250' - 0'

6/6/23: Spot 30 sx Class C f/ 1,370' - 1,105'
 Tag plug @ 1,105'

6/6/23: Spot 26 sx Class C f/ 2,076' - 1,820'
 Tag plug @ 1,827'

KB: _____
 DF: _____
 GL: 3,807
 Ini. Spud: 06/27/92
 Ini. Comp.: 07/06/92

6/6/23: Spot 26 sx Class C f/ 3,307' - 3,057'

6/6/23: Spot 26 sx Class C f/ 3,919' - 3,669'

6/6/23: Spot 31 sx Class C f/ 4,660' - 4,360'

6/5/23: Spot 26 sx Class C f/ 6,100' - 5,850'

6/3/23: Set CIBP @ 6,100'

Perfs: 6161' - 6333'

PBTD(est.): _____
 TD: 6,500

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CONDITIONS

Action 226573

CONDITIONS

Operator: CHEVRON MIDCONTINENT, L.P. 6301 Deauville Blvd Midland, TX 79706	OGRID: 241333
	Action Number: 226573
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	6/12/2023