

Well Name: RED STAG 5/32 B3PA FED COM	Well Location: T22S / R34E / SEC 5 / SESE /	County or Parish/State: /
Well Number: 1H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM114989	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002550333	Well Status: Producing Oil Well	Operator: MEWBOURNE OIL COMPANY

Subsequent Report

Sundry ID: 2707488

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 12/14/2022

Time Sundry Submitted: 02:46

Date Operation Actually Began: 11/06/2022

Actual Procedure: 11/06/22 TD'ed 17 ½" hole @ 1920'. Ran 1905' of 13 " 54.5# J55 ST&C Csg. cmt w/900 sks Class C w/2% Gypsum & 1% CaCl2 (yd @ 2.11 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/288 bbls of BW. Plug down @ 10:00 P.M. 11/10/22. Circ 239 sks of cmt to the cellar. At 6:00 P.M. 11/10/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ¼". 11/13/22 TD'ed 12 ¼" hole @ 5416'. Ran 5401' of 9 " 40# HCL80 LT&C Csg. cmt 1st stage lead w/300 sks Class C Premium plus w/2% Gel, 0.45% Retarder & 0.1#/sk Suspension agent. (yd @ 1.96 cuft/sk @ 12.8 PPG). Tail w/200 sks Class C w/0.25% Retarder (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/411 bbls of FW. Slow rate lift pressure 850# @ 4 BPM. Plug down @ 4:45 P.M. 11/13/22. Inflate ECP w/2217#. Dropped bomb & opened DV tool w/880#. Circ 180 sks cmt off DV tool. Cmt 2nd stage w/900 sks Class C w/2% Gypsum, 0.5% CaClHeld safety meeting. Pumped 40 bbls FW spacer. Spinnaker cmt 1st stage lead w/300 sks Class C Premium plus w/2% Gel, 0.45% Retarder & 0.1#/sk Suspension agent. (yd @ 1.96 cuft/sk @ 12.8 PPG). Tail w/200 sks Class C w/0.25% Retarder (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/411 bbls of FW. Slow rate lift pressure 850# @ 4 BPM. Plug down @ 4:45 P.M. 11/13/22. Inflate ECP w/2217#. Dropped bomb & opened DV tool w/880#. Circ 180 sks cmt off DV tool. Cmt 2nd stage w/900 sks Class C w/2% Gypsum, 0.5% CaCl2 & ¼#/sk Poly Flake (yd @ 2.16 cuft/sk @ 12.4 PPG). Tail w/100 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/298 bbls of FW. Slow rate lift pressure 920# @ 4 BPM. Plug down @ 8:45 P.M. 11/13/22. Closed DV tool w/2188#. Circ 29 sks of cmt to the pit. At 5:45 P.M. 11/14/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾". 11/20/22 TD'ed 8 ¾" hole @ 11041'. Ran 10933' of 7" 29# HCIP110 BT&C Csg. cmt w/525 sks Class C w/11#/sk Strength enhancer, 22% Glass beads, 0.6% Suspension agent & 0.35#/sk Poly flake (yd @ 3.60 cuft/sk @ 9.3 PPG). Tail w/400 sks Class H w/0.45% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/404 bbls of OBM. Plug down @ 2:45 A.M. 11/21/22. Circ 68 sks of cmt to

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FED COM

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the pit. At 4:30 A.M. 11/22/22, tested csg to 1500# for 30 mins, held OK. FIT to 11.0 PPG EMW. Drilled out at 6 1/8". 12/06/22 TD'ed 6 1/8" hole @ 22300' MD. Ran 4 1/2" 13.5# P110IC TSH Wedge 461 Csg of 10713' (top of liner) to 22300'. cmt w/950 sks Class H POZ w/3% Gel, 3% Gypsum, 0.35% Fluid loss, 0.3% Suspension Agent & 0.3% Retarder (1.49 ft³/sk @ 13.5 ppg). Pumped 3 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 259 bbls of sugar BW (calculated volume). Lift pressure 2600# @ 3 BPM. Plug down @ 9:30 A.M. 12/08/22. Bumped plug w/3300#. Pressured up to 3300# to shift wet shoe sub. Pumped an additional 2 bbls sugar of BW. Set packer w/100k#. Sting out of hanger w/1800# on DP. Displaced 7" csg w/280 bbls of BW w/polymer sweep. Circ 358 sks of cmt off liner top. Attempted to test liner top w/no success. Rig released to move @ 3:30 A.M. 12/10/22.

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: RUBY OJEDA

Signed on: DEC 14, 2022 02:46 PM

Name: MEWBOURNE OIL COMPANY

Title: Regulatory

Street Address: 4801 BUSINESS PARK BLVD

City: HOBBS State: NM

Phone: (575) 393-5905

Email address: RCABALLERO@MEWBOURNE.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 12/28/2022

Signature: Jonathon Shepard

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COMPANY

CONFIDENTIAL

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 1625 N. French Dr., Hobbs, NM 88240
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 811 S. First St., Artesia, NM 88210
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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 216435

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241	OGRID: 14744
	Action Number: 216435
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	6/12/2023