Received by OCD: 6/9/2023 T:42:55 PM State of New Mexico	FPage a of OS
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO. 30-015-02211
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	State BN
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number 2
1. Type of Well: Oil Well Gas Well Other Water Injection	0.100.50
2. Name of Operator Stephens & Johnson Operating Co.	9. OGRID Number 019958
3. Address of Operator	10. Pool name or Wildcat
P O Box 2249, Wichita Falls, TX 76307-2249	Millman-Yates-SR-QN-GB-SA, East
4. Well Location	
Unit Letter O: 660 feet from the South line and 198 Section 11 Township 19S Range 28E	NMPM County Eddy
Section 11 Township 19S Range 28E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3437' KB	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	<u> </u>
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE	1 308
CLOSED-LOOP SYSTEM	
OTHER: OTHER: OTHER: OTHER: OTHER:	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Con	mpletions: Attach wellbore diagram of
proposed completion or recompletion.	
See Attachment	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	ge and belief.
SIGNATURE Will M. KMCard TITLE Petroleum Engir	DATE 6-8-2023
Type or print name William M. Kincaid E-mail address: mkincaid@sjoc.net	PHONE: 940-723-2166
For State Use Only	
APPROVED BY:TITLE	DATE
Conditions of Approval (if any):	

Page 2 (C-103 Attachment)
Stephens & Johnson Operating Co.
State BN No. 2
API No. 30-015-02211
Eddy County, New Mexico

Well Data:

Elevation: 3428' GL; 3437' KB

Total Depth: 2225' PBTD: 2201'

Surface Csg: 7 5/8", 26.4# set at 604', cmt w/225 sx, TOC @ surface

Prod. Csg: 4 1/2", 9.5# set @ 2225', cmt w/250 sx, TOC @ 520'

Perfs: 1815'-1817'; 1838'-1840'; 2066'-2068'; 2080'-2082';

(DF depths) 2100'-2102'; 2124'-2126'; 2139'-2141'; 2165'-2167';

2198'-2200'

Tubing: 2 3/8" Plastic Coated tbg w/AD-1 Nickel coated

packer set @ 1749'.

Remedial Work Procedure

4-27-23: TOOH with plastic coated tbg. TIH with 3 7/8" rotary bit, four drill collars and 2 3/8" tbg work string.

Tag fill at 1820'. Drill out fill to 1866'. Shut down.

5-1-23: Continued to drill out fill to 2201'. TOOH with tbg, drill collars and bit. RIH on wireline with 4 1/2" 10K E-Z drill composite bridge plug and set it at 1800'. Spot 10' of cement on top of plug. Shut down.

5-2-23: Loaded 4 1/2" csg with water. Pump into 4 1/2" csg 0.5 bpm at 300 psi. Discovered hole in 7 5/8" surface csg 9' below surface.

5-5-23: Dug out around surface csg to 12' below surface csg and cut off surface csg at 12' below ground level. Cut off 4 1/2" csg 10' below ground level. Welded on slip collar and new section of 4 1/2" csg. Welded on slip collar and new section of 7 5/8" surface csg. Weld on bell nipple to 7 5/8" surface csg and install new 7 5/8" x 4 1/2" Larkin csg head. Weld on bell nipple to 4 1/2" csg and install new Larkin tbg head. Shut down.

- 5-8-23: TIH with 4 1/2" AD-1 packer and isolate csg leak in 4 1/2" csg between surface and 50'. TOOH with packer. Shut down.
- 5-10-23: Run CBL in 4 1/2" csg and found cement top ±520'. Run free point on 4 1/2" csg. Csg 100% free at a collar located at 104'. Run string shot and back off 4 1/2" csg at 104'. TOOH w/104' of 4 1/2" csg. Shut down.
- 5-11-23 RIH with 105.45' of 4 1/2" 11.6# csg. Screw into collar at 104'. Load hole and pressure 4 1/2" csg to 500 psi. No pressure loss. Cut off 4 1/2" csg and install tbg head. TIH with 3 7/8" rotary bit, two drill collars and 2 3/8" tbg. Tag cement/bridge plug at 1796'. Drill out cement and E-Z drill composite plug. Clean out well to 2201'. TOOH with tbg and drill bit. Shut down.
- 05-12-23 TIH with 4 1/2" 32A treating packer and set at 1773'.

 Acidize all perforations with 1500 gallons of 15% NEFE acid down tubing. Flowed well back to clean up hole.

 TOOH with tbg and packer. Shut down.
- Delivered 2 3/8" plastic coated tbg. TIH with 4 1/2" x 2 3/8" AD-1 nickel coated packer and 2 3/8" plastic coated tbg. Circulate hole with packer fluid and set packer at 1749'.
- 6-7-23 Pressure 4 1/2" 2 3/8" annulus to 600 psi and run 30 minute MIT. No pressure loss or gain. Shut well down, awaiting approval of MIT.

Tate DN NO. &	M: Ilman Tates - SK-WN-GB-SA to	51 6-0, 2023
0-015-03211	Current Wellbore Sta	TATE
B ELEVATION 3437	DF ELEVATION	GLELEVATION 3428
PERMANENT WELL BORE DAT	[*] A	DATA ON THIS COMPLET
15% 26.4 # Surface (let af 604' w/225 sx cmt. TOC @ Surface		TOC @ 520'
78 Plastic Lined The		
-1 Mickel Coated Packer set @ 1749'		Queen Perfs: 1815-1817 1838-1840 Grayburg Perfs
41/2" 9.5 # Production set @ 2225' cmt w/250 sx TOC @ 526'	CSS (C	2066-2068 2080-2082 2100-2102 2124-2126 2139-2141 2165-2167 2198-2200

Released to Imaging: 3/23/2023 4:20:46 PM

Received by OCD: 6/9/2023 7:42:55 PM State of New Mexico	FPage G-ofOE
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-015-02211
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. 648
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	State BN
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number 2
1. Type of Well: Oil Well Gas Well Other Water Injection	9. OGRID Number 019958
Name of Operator Stephens & Johnson Operating Co.	9. OGRID Number 019938
3. Address of Operator	10. Pool name or Wildcat
P O Box 2249, Wichita Falls, TX 76307-2249	Millman-Yates-SR-QN-GB-SA, East
4. Well Location	feet from the East line
Unit Letter O: 660 feet from the South line and 198 Section 11 Township 19S Range 28E	NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3437' KB	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	<u> </u>
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: OTHER: OTHER: OTHER: OTHER:	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Cor	mpletions: Attach wellbore diagram of
proposed completion or recompletion.	
See Attachment	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
SIGNATURE Will M. Knicar TITLE Petroleum Engin	peer DATE 6-8-2023
Type or print name William M. Kincaid E-mail address: mkincaid@sjoc.net	PHONE: 940-723-2166
For State Use Only	
APPROVED BY:TITLE	DATE
Conditions of Approval (if any):	

Page 2 (C-103 Attachment)
Stephens & Johnson Operating Co.
State BN No. 2
API No. 30-015-02211
Eddy County, New Mexico

Well Data:

Elevation: 3428' GL; 3437' KB

Total Depth: 2225' PBTD: 2201'

Surface Csg: 7 5/8", 26.4# set at 604', cmt w/225 sx, TOC @ surface

Prod. Csg: 4 1/2", 9.5# set @ 2225', cmt w/250 sx, TOC @ 520'

Perfs: 1815'-1817'; 1838'-1840'; 2066'-2068'; 2080'-2082';

(DF depths) 2100'-2102'; 2124'-2126'; 2139'-2141'; 2165'-2167';

2198'-2200'

Tubing: 2 3/8" Plastic Coated tbg w/AD-1 Nickel coated

packer set @ 1749'.

Remedial Work Procedure

4-27-23: TOOH with plastic coated tbg. TIH with 3 7/8" rotary bit, four drill collars and 2 3/8" tbg work string.

Tag fill at 1820'. Drill out fill to 1866'. Shut down.

5-1-23: Continued to drill out fill to 2201'. TOOH with tbg, drill collars and bit. RIH on wireline with 4 1/2" 10K E-Z drill composite bridge plug and set it at 1800'. Spot 10' of cement on top of plug. Shut down.

5-2-23: Loaded 4 1/2" csg with water. Pump into 4 1/2" csg 0.5 bpm at 300 psi. Discovered hole in 7 5/8" surface csg 9' below surface.

5-5-23: Dug out around surface csg to 12' below surface csg and cut off surface csg at 12' below ground level. Cut off 4 1/2" csg 10' below ground level. Welded on slip collar and new section of 4 1/2" csg. Welded on slip collar and new section of 7 5/8" surface csg. Weld on bell nipple to 7 5/8" surface csg and install new 7 5/8" x 4 1/2" Larkin csg head. Weld on bell nipple to 4 1/2" csg and install new Larkin tbg head. Shut down.

- 5-8-23: TIH with 4 1/2" AD-1 packer and isolate csg leak in 4 1/2" csg between surface and 50'. TOOH with packer. Shut down.
- 5-10-23: Run CBL in 4 1/2" csg and found cement top ±520'. Run free point on 4 1/2" csg. Csg 100% free at a collar located at 104'. Run string shot and back off 4 1/2" csg at 104'. TOOH w/104' of 4 1/2" csg. Shut down.
- 5-11-23 RIH with 105.45' of 4 1/2" 11.6# csg. Screw into collar at 104'. Load hole and pressure 4 1/2" csg to 500 psi. No pressure loss. Cut off 4 1/2" csg and install tbg head. TIH with 3 7/8" rotary bit, two drill collars and 2 3/8" tbg. Tag cement/bridge plug at 1796'. Drill out cement and E-Z drill composite plug. Clean out well to 2201'. TOOH with tbg and drill bit. Shut down.
- 05-12-23 TIH with 4 1/2" 32A treating packer and set at 1773'.

 Acidize all perforations with 1500 gallons of 15% NEFE acid down tubing. Flowed well back to clean up hole.

 TOOH with tbg and packer. Shut down.
- Delivered 2 3/8" plastic coated tbg. TIH with 4 1/2" x 2 3/8" AD-1 nickel coated packer and 2 3/8" plastic coated tbg. Circulate hole with packer fluid and set packer at 1749'.
- 6-7-23 Pressure 4 1/2" 2 3/8" annulus to 600 psi and run 30 minute MIT. No pressure loss or gain. Shut well down, awaiting approval of MIT.

State BN NO. &	1: 1 Iman Tates - SK-WA	-GB-SA East	6-8,2023
30-015-033//	urrent Well	bore Statu	DATE \$
KB ELEVATION 3437	DF ELEVATION		SLELEVATION 3428
PERMANENT WELL BORE DATA			DATA ON THIS COMPLETIC
75% 76.4# Surface (sa set at 60+" w/225 sx cmt. TOC @ Surface			, TOC @ 520'
23/8 Plastic Lined Tbg	The state of the s		
-1 Mickel Coated Pocker set @ 1749'			Queen Perfs: 1815-1817 1838-1840
	\$ \\ \tau_{\\ \tau_{\tau_{\tau_{\\ \tau_{\tau_{\\ \tau_{\\ \tau_{\\ \tau_{\\ \tau_{\\ \tau_{\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\		6rayburg Perfs 2066-2068 2080-2082 2100-2102 2124-2126 2139-2141 2165-2167 2198-2200
TOC @ 520.	PBTD - 3	201'	

Released to Imaging: 3/23/2023 4:20:46 PM

South District-Artesia

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT
Operator Name 30-015-02211
Property Name Well No.
THE PARTY OF THE P
2. Surface Location No Line Feet From E/W Line County
Ul-Lot Section Township Range Feet from NS Line Feet From E/W Line Eddly
Well Status
YES SHUT-IN NO (INJ) INJECTOR SWD OIL GAS 6 /7/2023
CONTRACTOR OF PERSONS AND

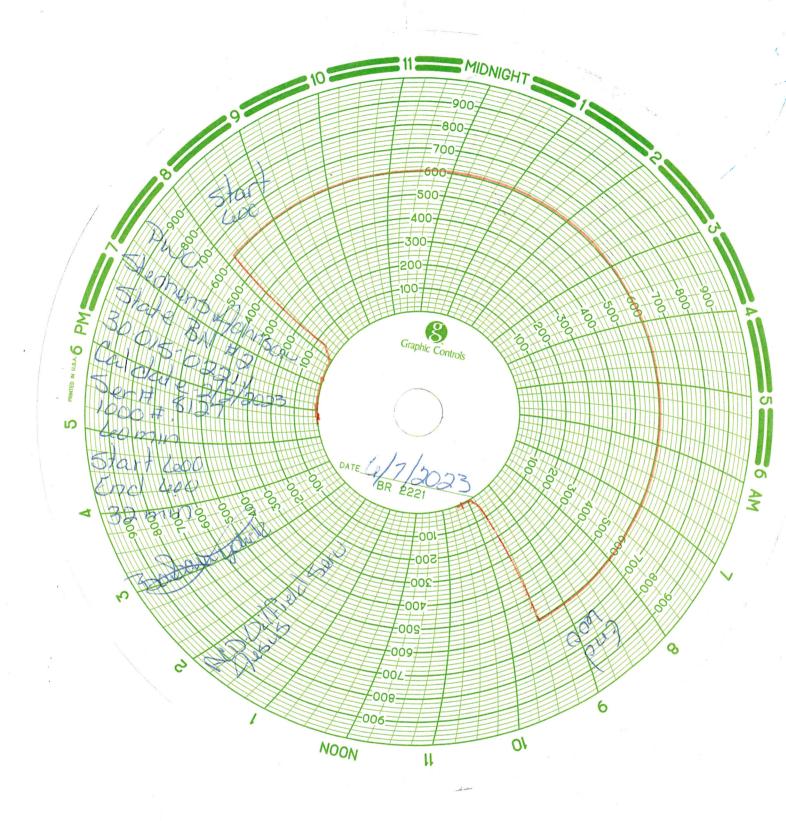
OBSERVED DATA

المرابعة والمرابعة والمراب	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure					
low Characteristics			V/ N	Y //N	CO2
Puif	Y/N	Y //N	Y/N	Y/N	WTR
Steady Flow	Y/N	Y/N	Y/N	Y (N)	GAS
Surges	Y /(N	/Y / N	Y/N	(YV N	lajected for
Down to nothing	YY N	Y/N	Y/N	Y/N	Waterflood II
Gas or Oil	Y/N	/ Y/N	Y/N	Y //N)	
Water	Y (N)	Y/N			

Remarks - Please state for each string (A,B,C,D,E) pertinent informs	tion regarding bleed down or continuous build up if applies.
PWO-BHT.OK	
	Note: Tubing pressure on injunity to accepting griduit.
THE RESIDENCE AND ADMINISTRATION OF THE PROPERTY OF THE PROPER	

Signature:		OIL CONSERVATION DIVISION
	and a section of the	Entered into RBDMS
Printed name:		Re-test
Title:		
E-mail Address:	Phone	THE RESIDENCE OF THE PROPERTY
Date:	Phone: Witness:	

THEMPHICHTONS ON BACK OF THIS FORM



Received by OCD: 10/9/2023 1:42:55 PM State of	of New Mexico	Prage 11-df 15
Office	ls and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-02211
811 S. First St., Artesia, NM 88210 OIL CONSEI	RVATION DIVISION	5. Indicate Type of Lease
1000 Pio Prazos Pd. Aztec NM 97410	ith St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D	EEPEN OR PLUG BACK TO A	State BN
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.)	ORM C-101) FOR SUCH	8. Well Number 2
1. Type of Well: Oil Well Gas Well Other	Water Injection	0.00000
2. Name of Operator Stephens & Johnson Operating Co.		9. OGRID Number 019958
3. Address of Operator		10. Pool name or Wildcat
P O Box 2249, Wichita Falls, TX 76307-2	249	Millman-Yates-SR-QN-GB-SA, East
4. Well Location	0 4 1 10	Cont Country Front Line
Unit Letter O : 660 feet from the Section 11 Township		NMPM County Eddy
	whether DR, RKB, RT, GR, etc.)	
	437' KB	
12 (1) 1 4	I I' . NI . CNI .'	December 20th on Dete
12. Check Appropriate Box to	Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABAND TEMPORARILY ABANDON CHANGE PLANS		
TEMPORARILY ABANDON	☐ COMMENCE DRI ☐ CASING/CEMEN	<u> </u>
DOWNHOLE COMMINGLE		_
CLOSED-LOOP SYSTEM	□ OTHER:	П
OTHER: 13. Describe proposed or completed operations. (Cle		d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.1	5.7.14 NMAC. For Multiple Cor	mpletions: Attach wellbore diagram of
proposed completion or recompletion.		
See Attachment		
Could Date:	ig Release Date:	
Spud Date: R	ig Release Date.	
I hereby certify that the information above is true and com	plete to the best of my knowledg	ge and belief.
100 (11/()		
SIGNATURE Will M. KMCard	TITLE Petroleum Engir	neer DATE <u>6-8-2023</u>
The state of the s	address: orbin sold/islag not	PHONE: 940-723-2166
Type or print name William M. Kincaid E-mail For State Use Only	address. Inkincaldia/sjoc.net	1 HONE. 740-723-2100
		DATE
APPROVED BY:T Conditions of Approval (if any):	TITLE	DATE

Page 2 (C-103 Attachment)
Stephens & Johnson Operating Co.
State BN No. 2
API No. 30-015-02211
Eddy County, New Mexico

Well Data:

Elevation: 3428' GL; 3437' KB

Total Depth: 2225' PBTD: 2201'

Surface Csg: 7 5/8", 26.4# set at 604', cmt w/225 sx, TOC @ surface

Prod. Csg: 4 1/2", 9.5# set @ 2225', cmt w/250 sx, TOC @ 520'

Perfs: 1815'-1817'; 1838'-1840'; 2066'-2068'; 2080'-2082';

(DF depths) 2100'-2102'; 2124'-2126'; 2139'-2141'; 2165'-2167';

2198'-2200'

Tubing: 2 3/8" Plastic Coated tbg w/AD-1 Nickel coated

packer set @ 1749'.

Remedial Work Procedure

4-27-23: TOOH with plastic coated tbg. TIH with 3 7/8" rotary bit, four drill collars and 2 3/8" tbg work string.

Tag fill at 1820'. Drill out fill to 1866'. Shut down.

5-1-23: Continued to drill out fill to 2201'. TOOH with tbg, drill collars and bit. RIH on wireline with 4 1/2" 10K E-Z drill composite bridge plug and set it at 1800'. Spot 10' of cement on top of plug. Shut down.

5-2-23: Loaded 4 1/2" csg with water. Pump into 4 1/2" csg 0.5 bpm at 300 psi. Discovered hole in 7 5/8" surface csg 9' below surface.

5-5-23: Dug out around surface csg to 12' below surface csg and cut off surface csg at 12' below ground level. Cut off 4 1/2" csg 10' below ground level. Welded on slip collar and new section of 4 1/2" csg. Welded on slip collar and new section of 7 5/8" surface csg. Weld on bell nipple to 7 5/8" surface csg and install new 7 5/8" x 4 1/2" Larkin csg head. Weld on bell nipple to 4 1/2" csg and install new Larkin tbg head. Shut down.

- 5-8-23: TIH with 4 1/2" AD-1 packer and isolate csg leak in 4 1/2" csg between surface and 50'. TOOH with packer. Shut down.
- 5-10-23: Run CBL in 4 1/2" csg and found cement top ±520'. Run free point on 4 1/2" csg. Csg 100% free at a collar located at 104'. Run string shot and back off 4 1/2" csg at 104'. TOOH w/104' of 4 1/2" csg. Shut down.
- 5-11-23 RIH with 105.45' of 4 1/2" 11.6# csg. Screw into collar at 104'. Load hole and pressure 4 1/2" csg to 500 psi. No pressure loss. Cut off 4 1/2" csg and install tbg head. TIH with 3 7/8" rotary bit, two drill collars and 2 3/8" tbg. Tag cement/bridge plug at 1796'. Drill out cement and E-Z drill composite plug. Clean out well to 2201'. TOOH with tbg and drill bit. Shut down.
- 05-12-23 TIH with 4 1/2" 32A treating packer and set at 1773'.

 Acidize all perforations with 1500 gallons of 15% NEFE acid down tubing. Flowed well back to clean up hole.

 TOOH with tbg and packer. Shut down.
- Delivered 2 3/8" plastic coated tbg. TIH with 4 1/2" x 2 3/8" AD-1 nickel coated packer and 2 3/8" plastic coated tbg. Circulate hole with packer fluid and set packer at 1749'.
- 6-7-23 Pressure 4 1/2" 2 3/8" annulus to 600 psi and run 30 minute MIT. No pressure loss or gain. Shut well down, awaiting approval of MIT.

11: 1 I MEN 18162 - 2K-MN-C	B-SA 651 6-8, 2023
Current Wellbon	ore Status
DF ELEVATION	GLELEVATION 3428
	DATA ON THIS COMPLETIC
	TOC @ 520'
The state of the s	
	Queen Perfs: 1815-1817 1838-1840
() () () () () () () () () ()	6 Grayburg Perfs 2066-2068 2080-2082 2100-2102 2124-2126 2139-2141 2165-2167 2198-2200
PBTD - 230	25.
	DF ELEVATION STATES OF THE LOCATION THE LO

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 225972

CONDITIONS

Operator:	OGRID:
STEPHENS & JOHNSON OP CO	19958
P.O. Box 2249	Action Number:
Wichita Falls, TX 76307	225972
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	6/20/2023