

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-27977
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-9680-1
7. Lease Name or Unit Agreement Name CHEM STATE
8. Well Number #6
9. OGRID Number 217817
10. Pool name or Wildcat TULK;WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator 913 N. Eldridge Parkway Houston, TX 77079	
4. Well Location Unit Letter E : 2229 feet from the N line and 660 feet from the W line Section 3 Township 15S Range 32E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4308' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐ P AND A ☒
DOWNHOLE COMMINGLE ☐	CASING/CEMENT JOB ☐
CLOSED-LOOP SYSTEM ☐	PNR
OTHER: ☐	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/18/23 Moved plugging equipment to location. 05/19/23 Rigged up. POH w/ rods. 05/22/23 Finished POH w/ rods & pump. Dug out cellar. 05/23/23 ND wellhead. NU BOP. POH w/ tbg. 05/24/23 Bled off csg. Pumped 30 bbls Brine H2O down csg. Set CIBP @ 9660'. Dump bailed 20' cmt. Loaded csg w/ 185 bbls for CBL. 05/25/23 Ran CBL from 9640' to surface. Circ'd hole clean. 05/26/23 RIH & tagged plug @ 9648'. Circ'd hole w/ 190 bbls MLF. Pressure tested csg, held 500 PSI. 05/30/23 Spotted 25 sx class H cmt @ 9648-9395'. Spotted 25 sx class H cmt @ 8940-8695'. Spotted 25 sx class H cmt @ 6957-6712'. 05/31/23 Perf'd @ 4150'. Pressured up on perms to 500 PSI. 06/01/23 Spotted 30 sx class C cmt w/ 2% CACL @ 4200-3870'. WOC & Tagged plug @ 3782'. Perf'd @ 2672'. Pressured up to 500 PSI. Spotted 30 sx class C cmt @ 2732-2403'. WOC. 06/02/23 ND BOP. Perf'd @ 500'. RIH & tagged @ 2330'. Established an injection rate of 1.5 BPM @ 800 PSI. No Circulation. Sqz'd 50 sx class C cmt w/ 2% CACL @ 500-200'. WOC. Perf'd @ 250'. Tagged plug @ 260'. Established an injection rate of 1 BPM @ 800 PSI. No Circulation. 06/05/23 Perf'd @ 150' per OCD's request. ND BOP, NU flange. Established injection rate of 1.5 BPM @ 300 PSI. w/ no circulation to surface. Established holes in 8 5/8 csg. ND Flange. Tripped in hole & tagged @ 260'. Loaded 5 1/2 csg w/ H2O & spotted 26 sx class C cmt @ 260' & circ'd to surface in 5 1/2. Sqz'd to 1000 PSI w/ 126 sx class C cmt @ 150' to surface in 8 5/8. Rigged down & moved off. 06/06/23 Moved in backhoe and welder. Cut off well head & anchors. Kerry Fortner w/ OCD verified cmt @ surface via picture text message. Welded on "Above Ground Dry Hole Marker". Installed 2' concrete form w/ 6 sx cmt. Backfilled cellar, cut off deadmen, cleaned location, and moved off.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

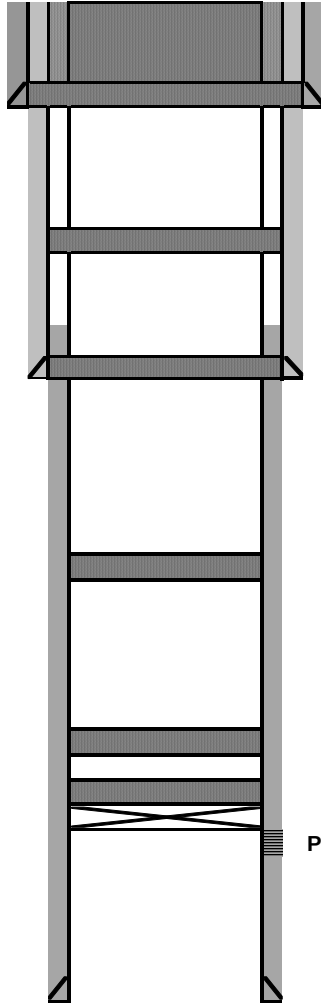
SIGNATURE Jeanette Barron TITLE Regulatory Coordinator DATE 06.12.23

Type or print name Jeanette Barron E-mail address: jeanette.barron@conocophillips.com PHONE: 575-748-6974
 For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 6/20/23
 Conditions of Approval (if any):

COP		PLUGGED	
Author:	Abby @ BCM	Well No.	6
Well Name	Chem St	API #:	30-025-27977
Field/Pool	Tulk (Wlfcmp)	Location:	Sec 3, T15S, R32E,
County	Lea		2229' FNL & 660' FWL
State	NM	GL:	4308
Spud Date	11/17/1982		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13.375	J55	54.5	448	17 1/4	500	Surface
Inter Csg	8.625	J55	32	4,100	12.250	2,400	Surface
Prod Csg	5.5	K55	17	12,470	7 7/8	2,385	4,020



13.375 54.5 CSG @ 448

6. Perf'd @ 500'. Established an inj rate of 1.5 BPM @ 800 PSI. No Circulation. Sqz'd 50 sx class C cmt w/ 2% CACL @ 500-200'. WOC & Tagged plug @ 260'. Perf'd @ 250'. Established an injection rate of 1 BPM @ 800 PSI. No Circ. Perf'd @ 150'. Est. inj rate of 1.5 BPM @ 300 PSI w/ no circ. Tagged plug @ 260'. Spotted 26 sx class C cmt @ 260 & circ'd to surface in 5 1/2". Sqz'd to 1000 PSI w/ 126 sx class C cmt @ 150' to surface in 8 5/8.

5. Perf'd @ 2672'. Pressured up to 500 PSI. Spotted 30 sx class C cmt @ 2732-2403'. WOC & tagged @ 2330'.

TOC on 5-1/2" csg @ 4020' by Temp Survey

8.625 32 CSG @ 4,100

4. Perf'd @ 4150'. Pressured up on perfs to 500 PSI. 23 Perf'd @ 4150'. Pressured up on perfs to 500 PSI. Spotted 30 sx class C cmt w/ 2% CACL @ 4200-3870'. WOC & Tagged plug @ 3782'.

3. Spotted 25 sx class H cmt @ 6957-6712'.

2. Spotted 25 sx class H cmt @ 8940-8695'.

1. Set CIBP @ 9660'. Dump bailed 20' cmt. WOC & tagged plug @ 9648'. Circ'd hole w/ 190 bbls MLF. Pressure tested csg, held 500 PSI. Spotted 25 sx class H cmt @ 9648-9395'.

Perfs @ 9710' to 9930'

5.5 17 CSG @ 12,470

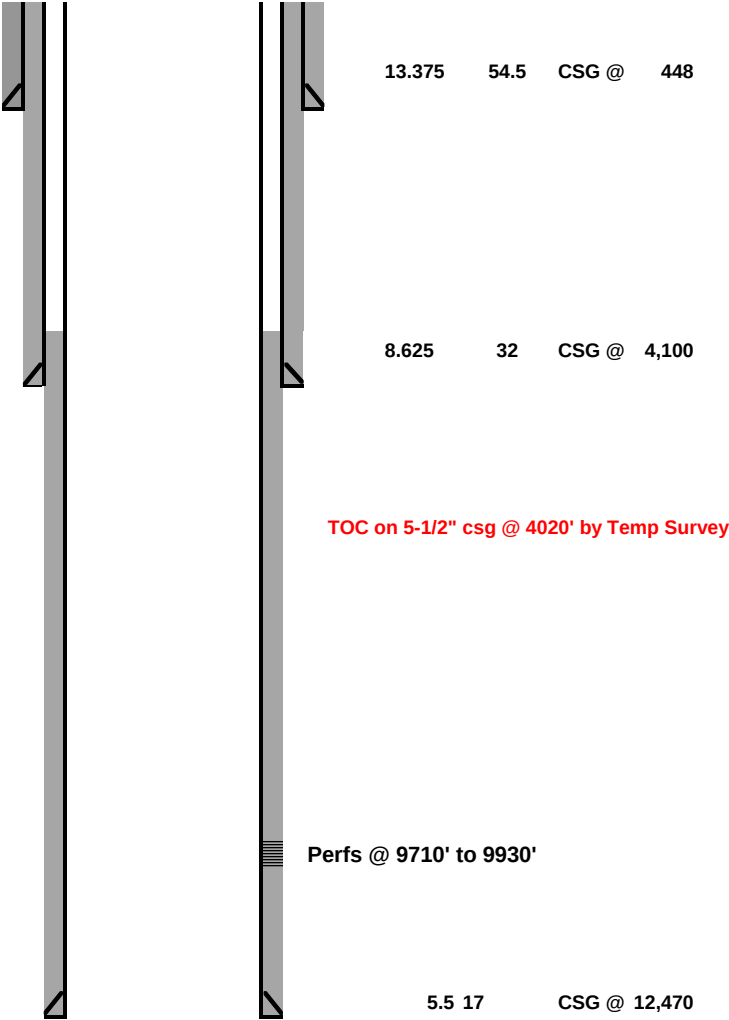
TDPB @ 10000
TD @ 12470

Formation	Top
Anhydrite	1505
Tsalt	2526
Bsalt	2622
Yates	2540
SA	4013
Glor	5568
Tubb	6907
Abo	7625
Wlfcmp	8890
Penn	9648
Cisco	10012
Canyon	10792
Strawn	11262
Morrow	11803
Miss	12363

COP		CURRENT	
Author:	LSG	Well No.	6
Well Name	Chem St	API #:	30-025-27977
Field/Pool	Tulk (Wlfcmp)	Location:	Sec 3, T15S, R32E,
County	Lea		2229' FNL & 660' FWL
State	NM	GL:	4308
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Strawn	11262
Morrow	11803
Miss	12363











ENERGY SERVICES LLC

RADIAL CEMENT BOND GAMMA RAY COLLAR LOG

[illegible]

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

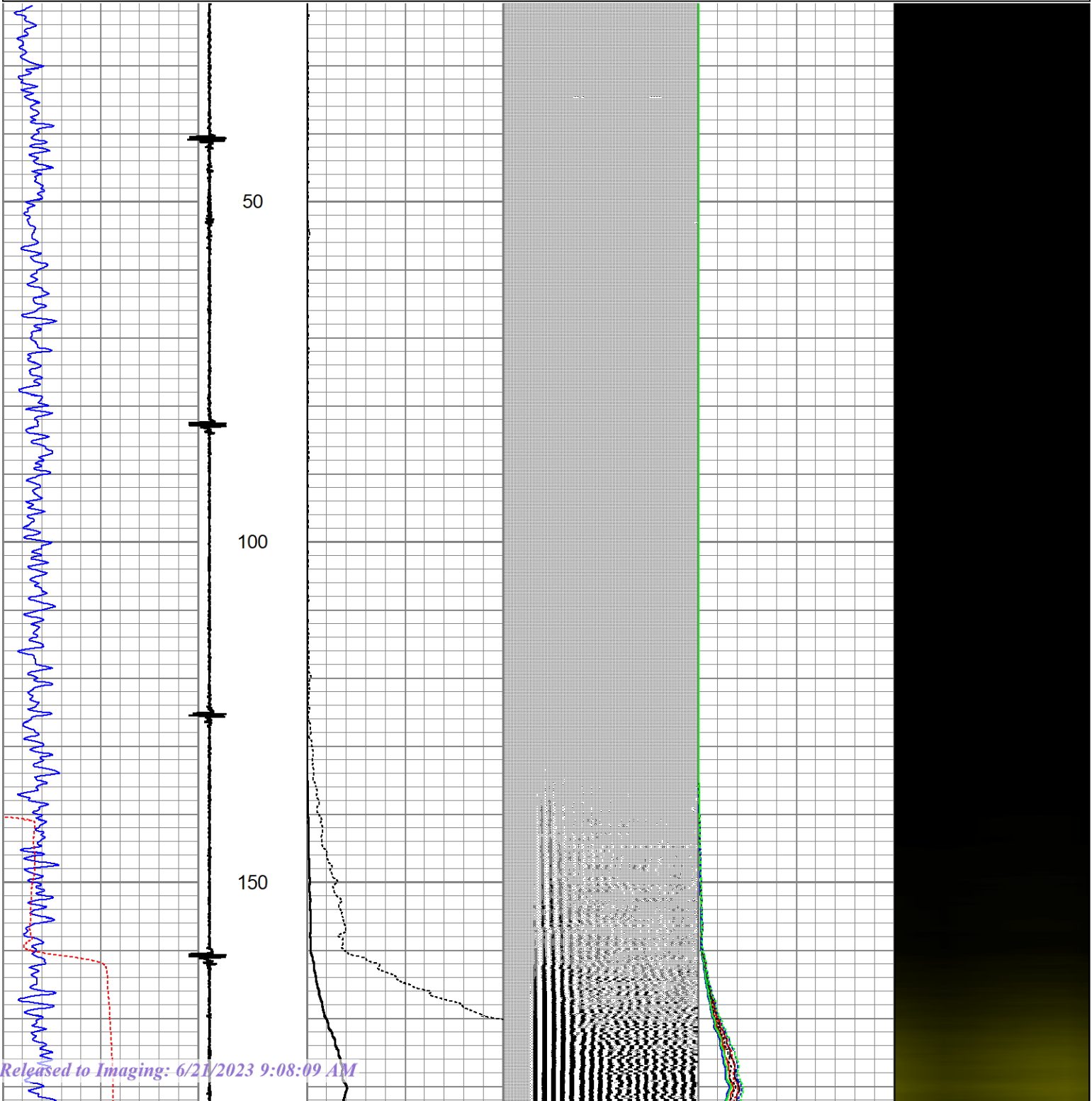
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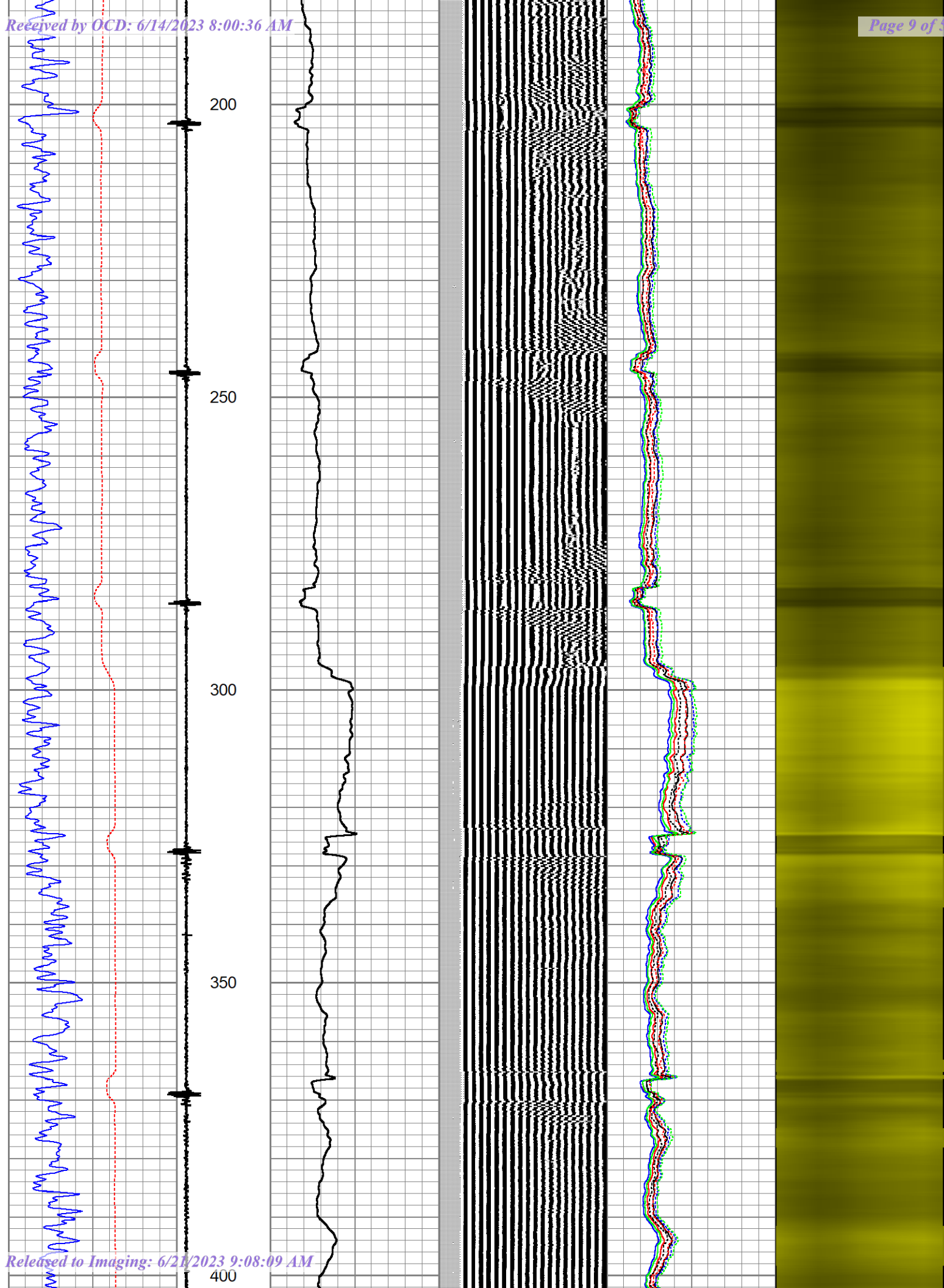
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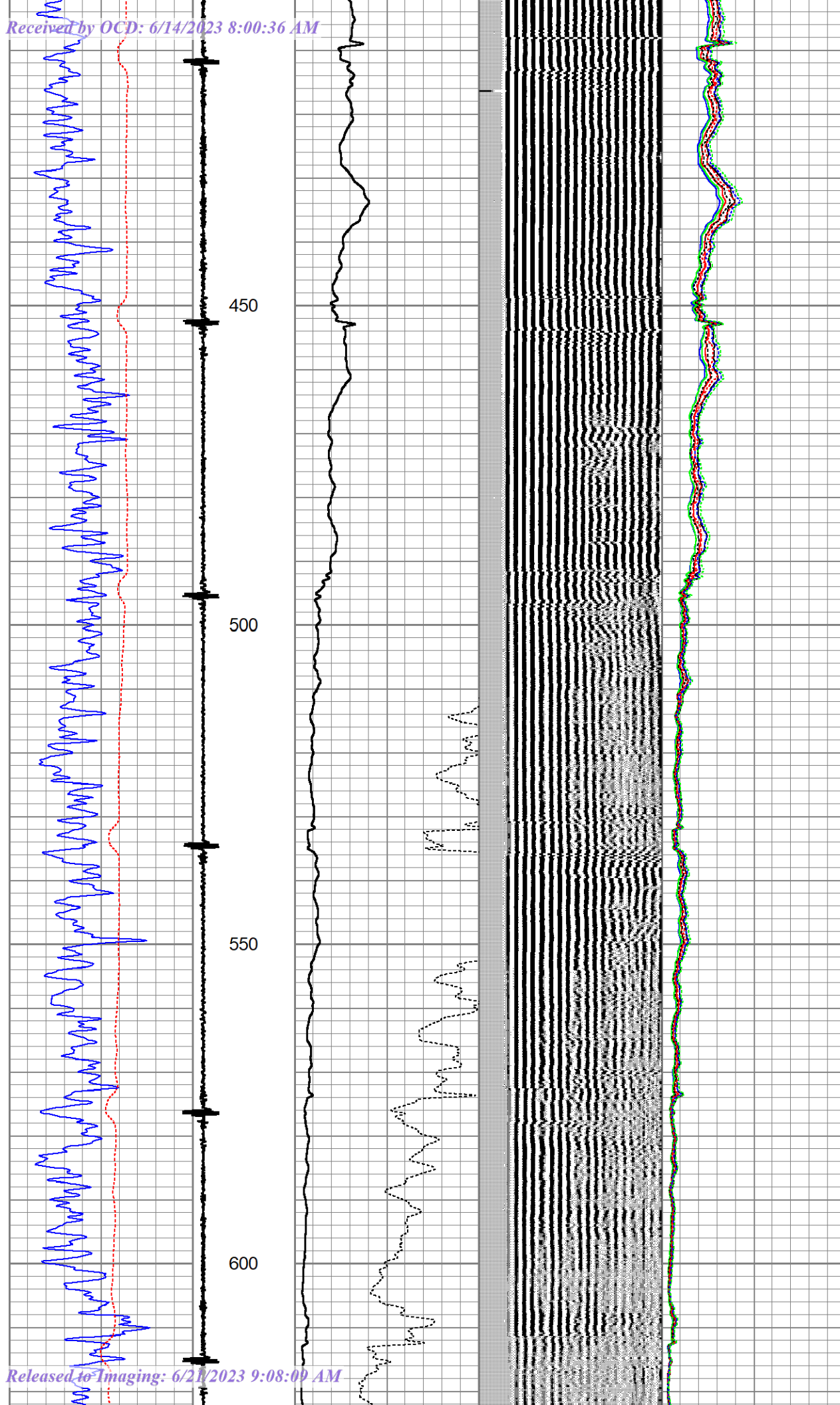


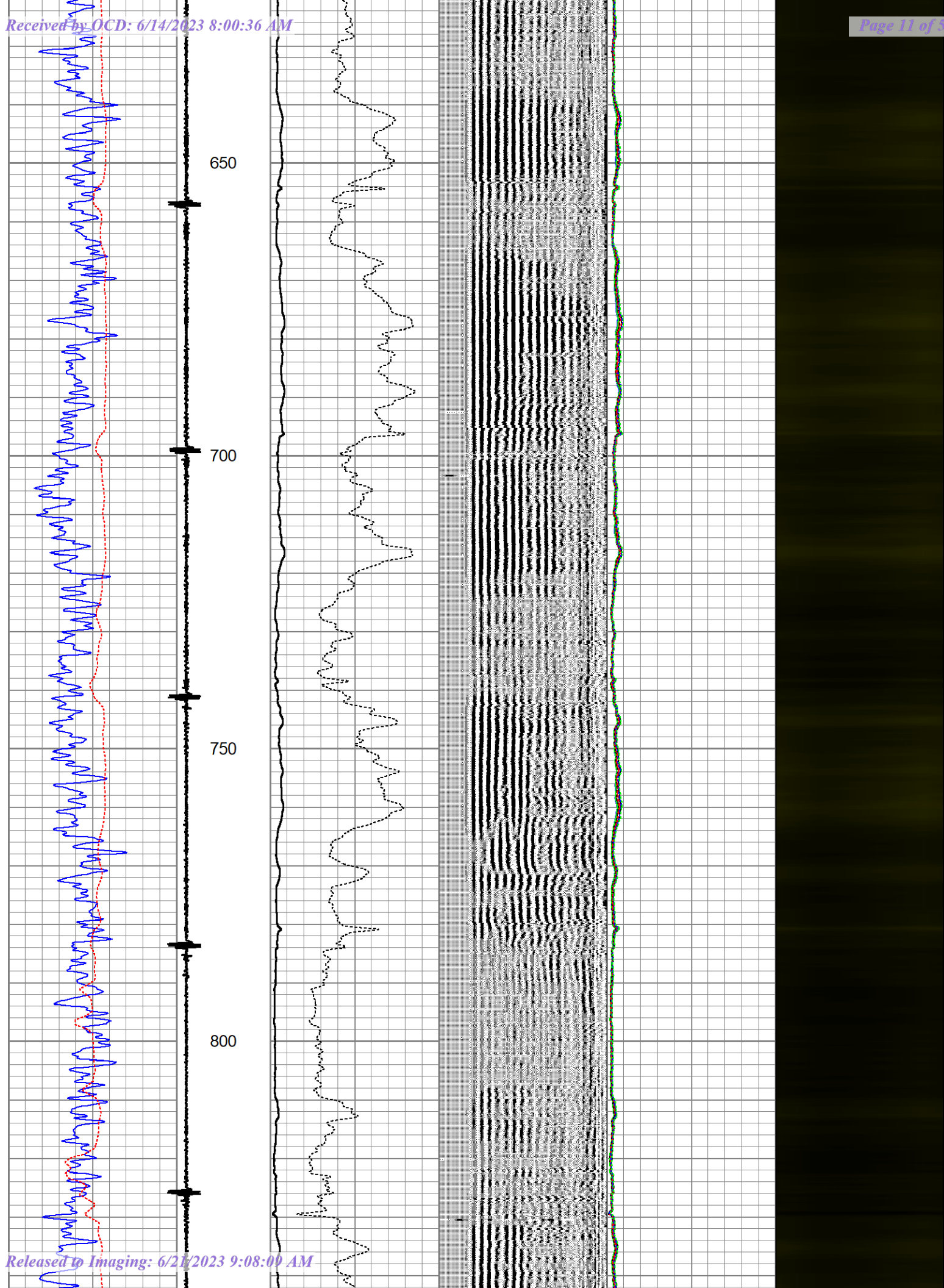
MAIN PASS (800 PSI)

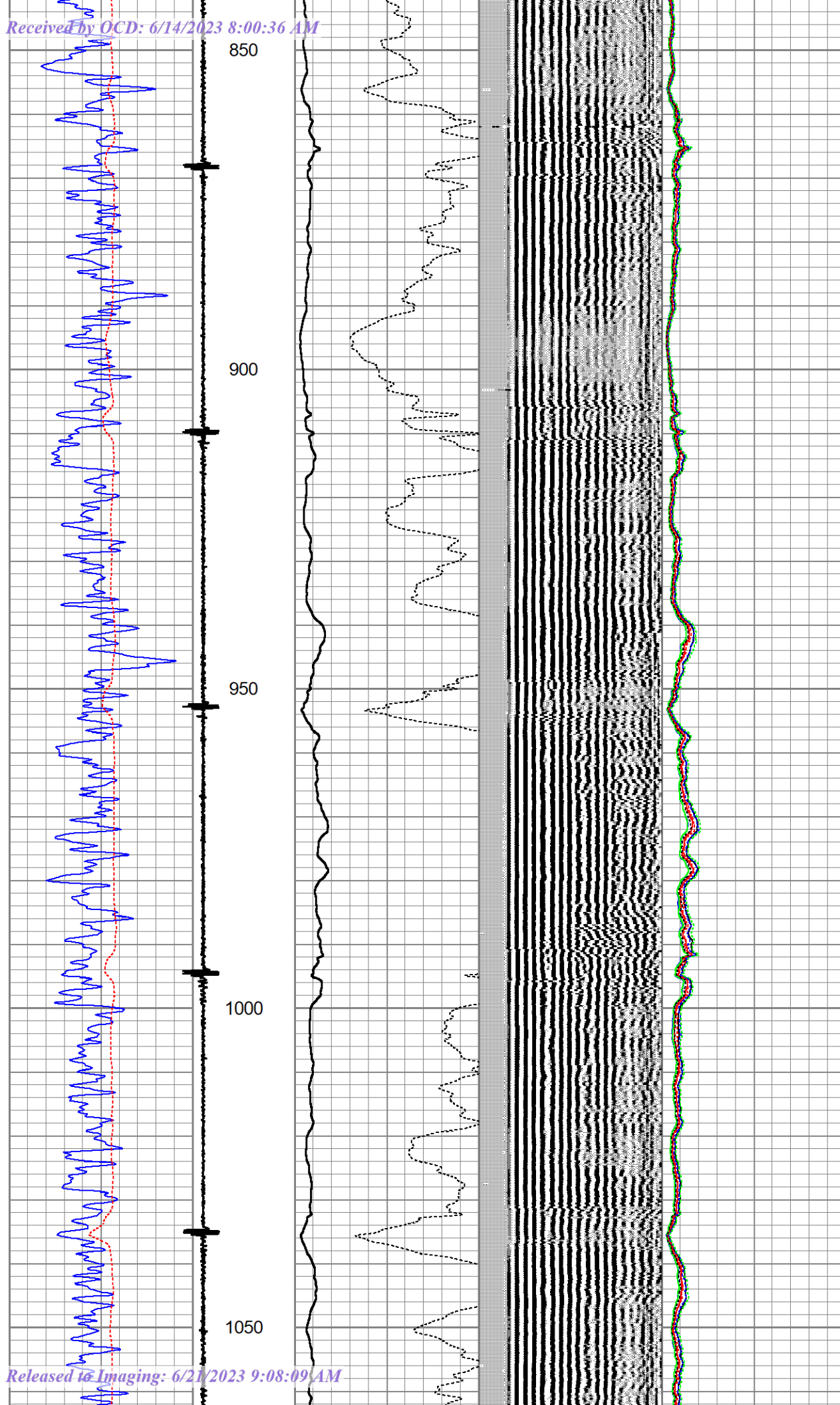
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298	(usec)	198						0	AMPS3	150		
	CCL							0	AMPS4	150		
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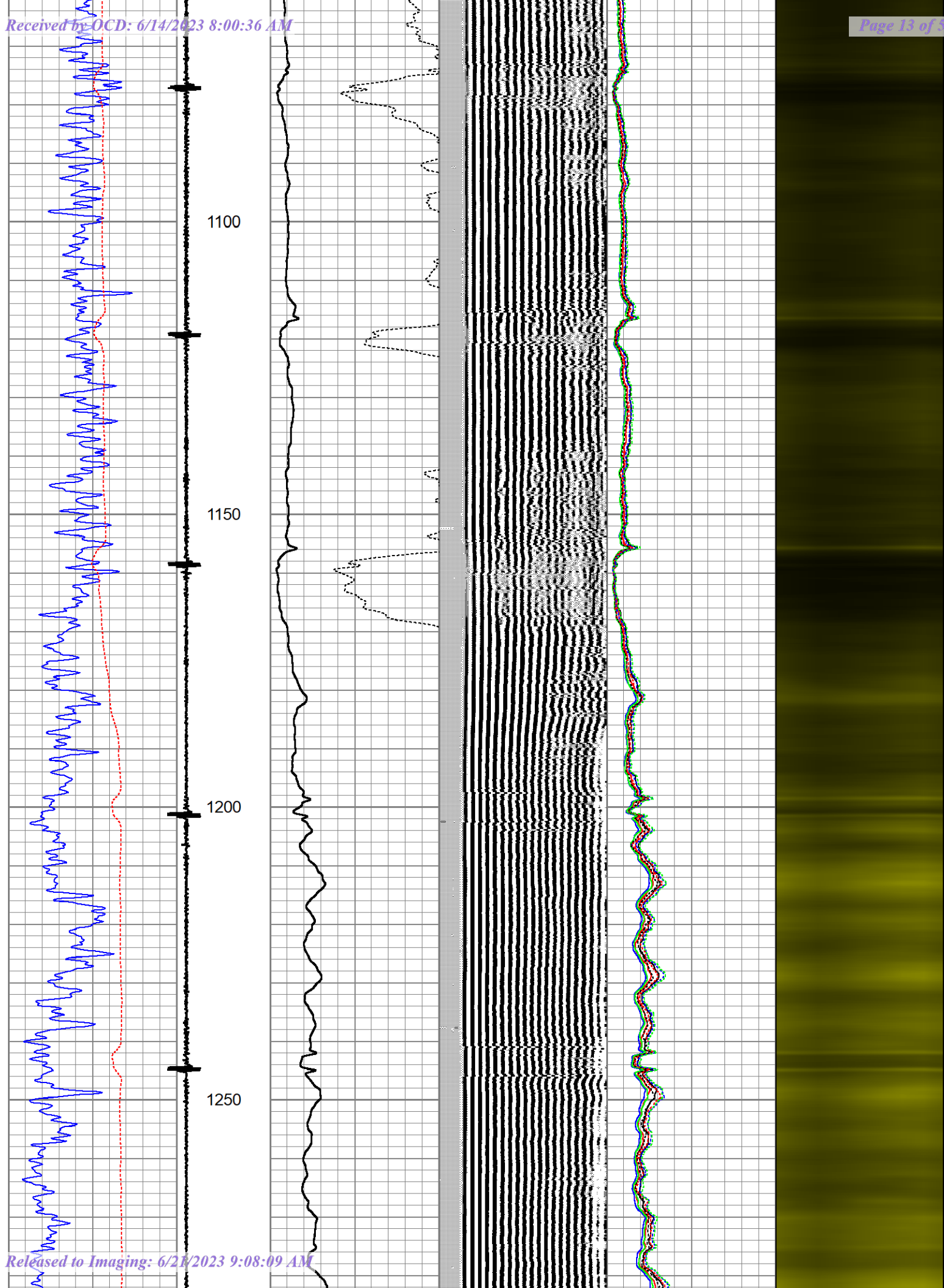


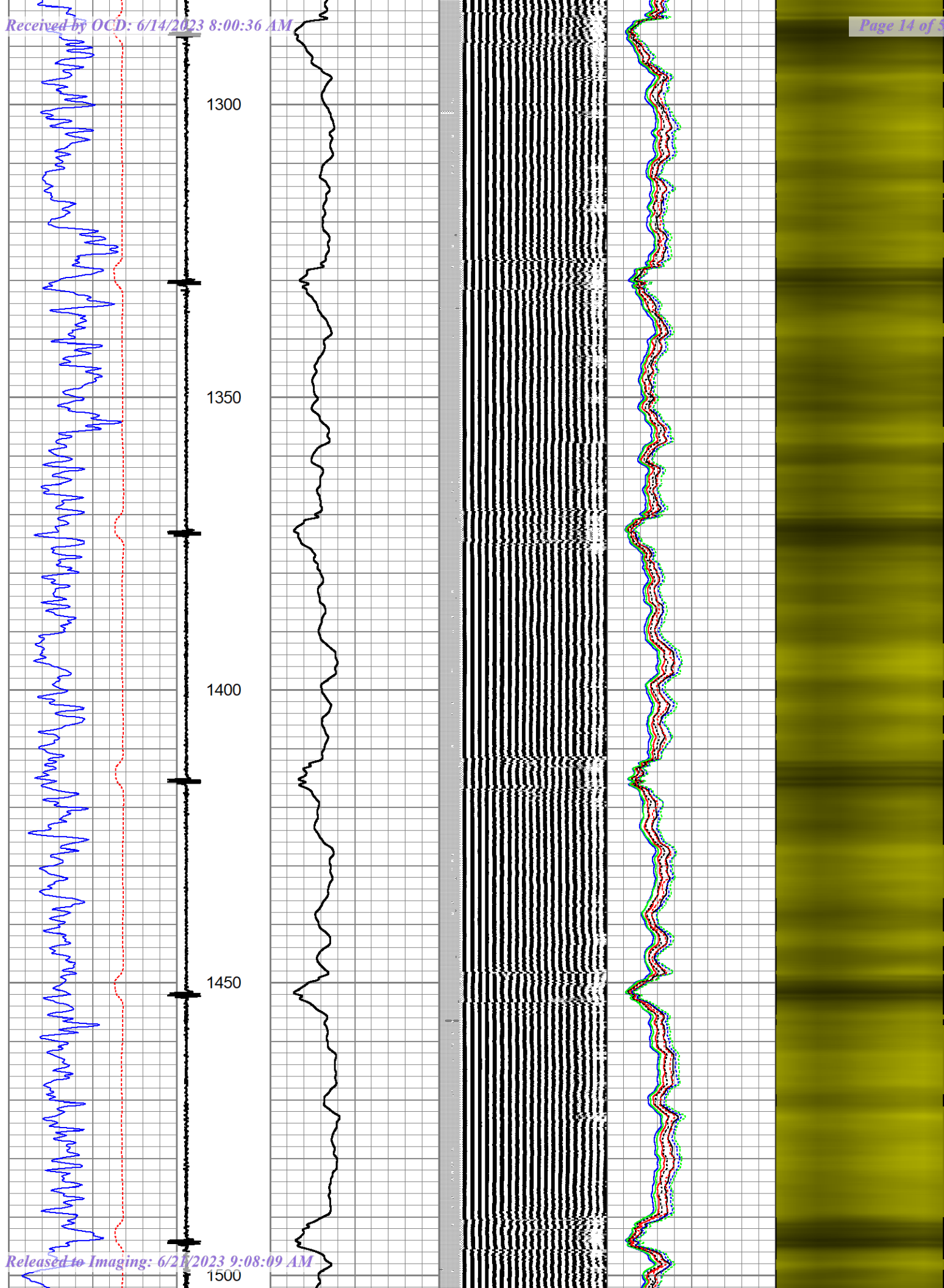


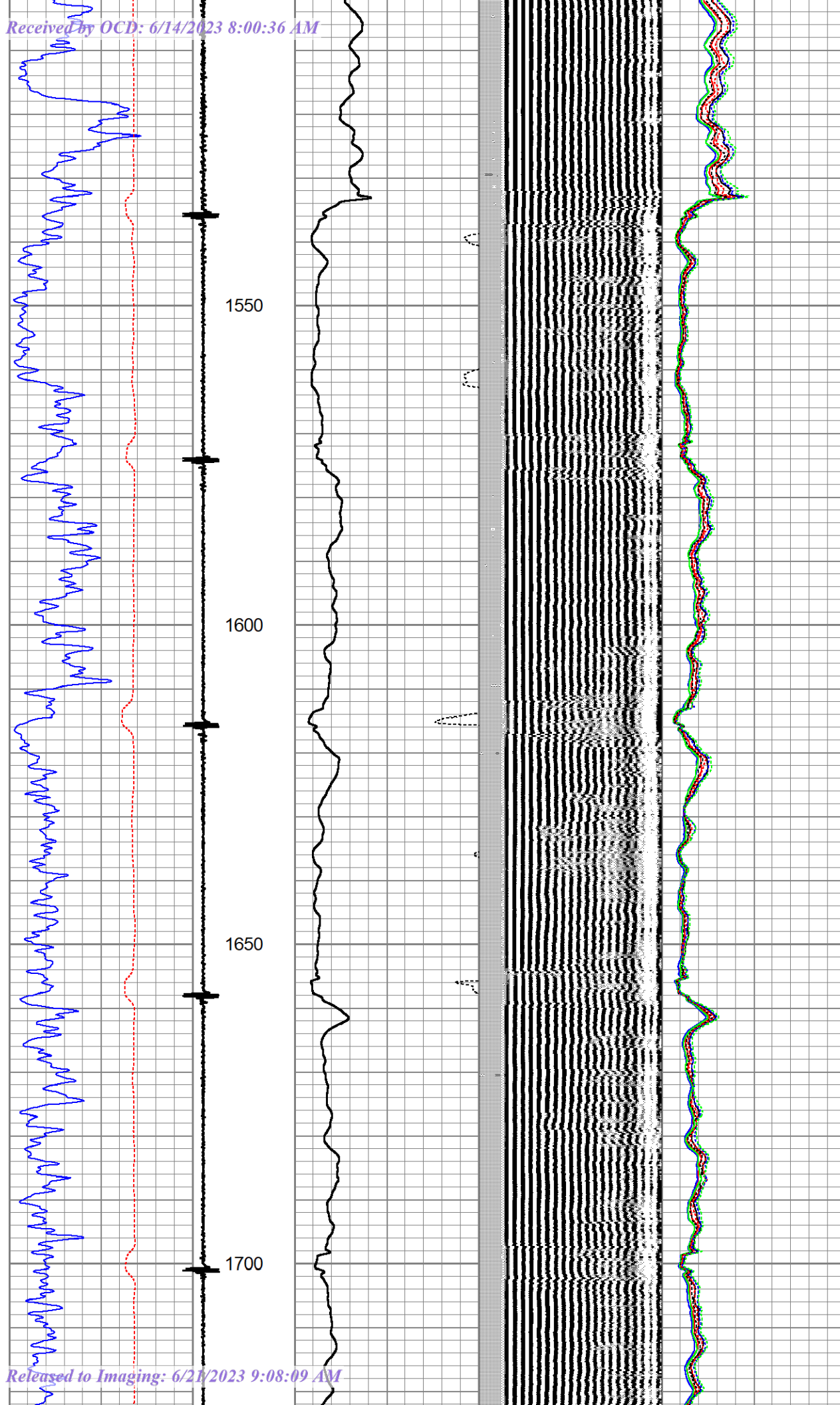


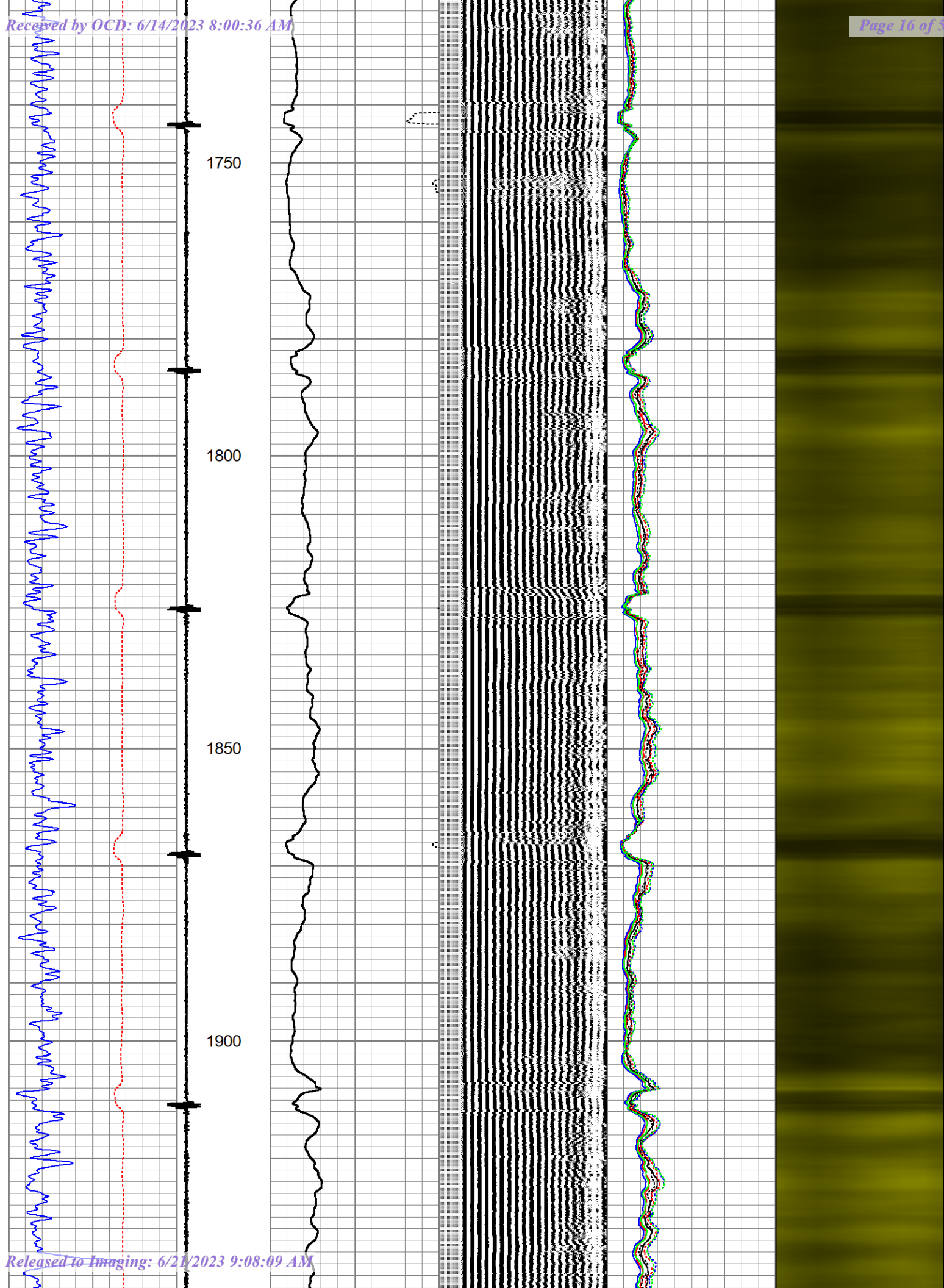


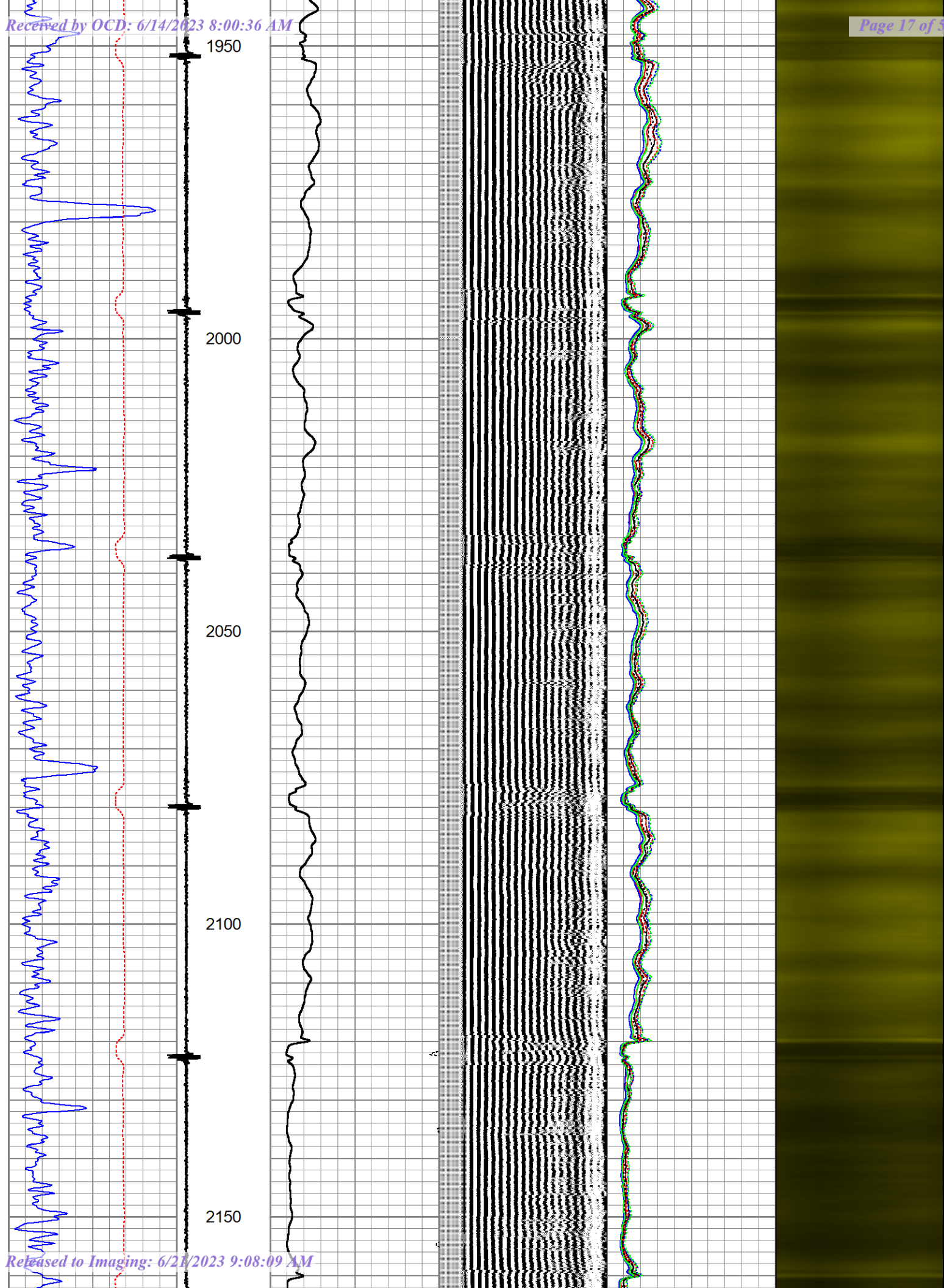


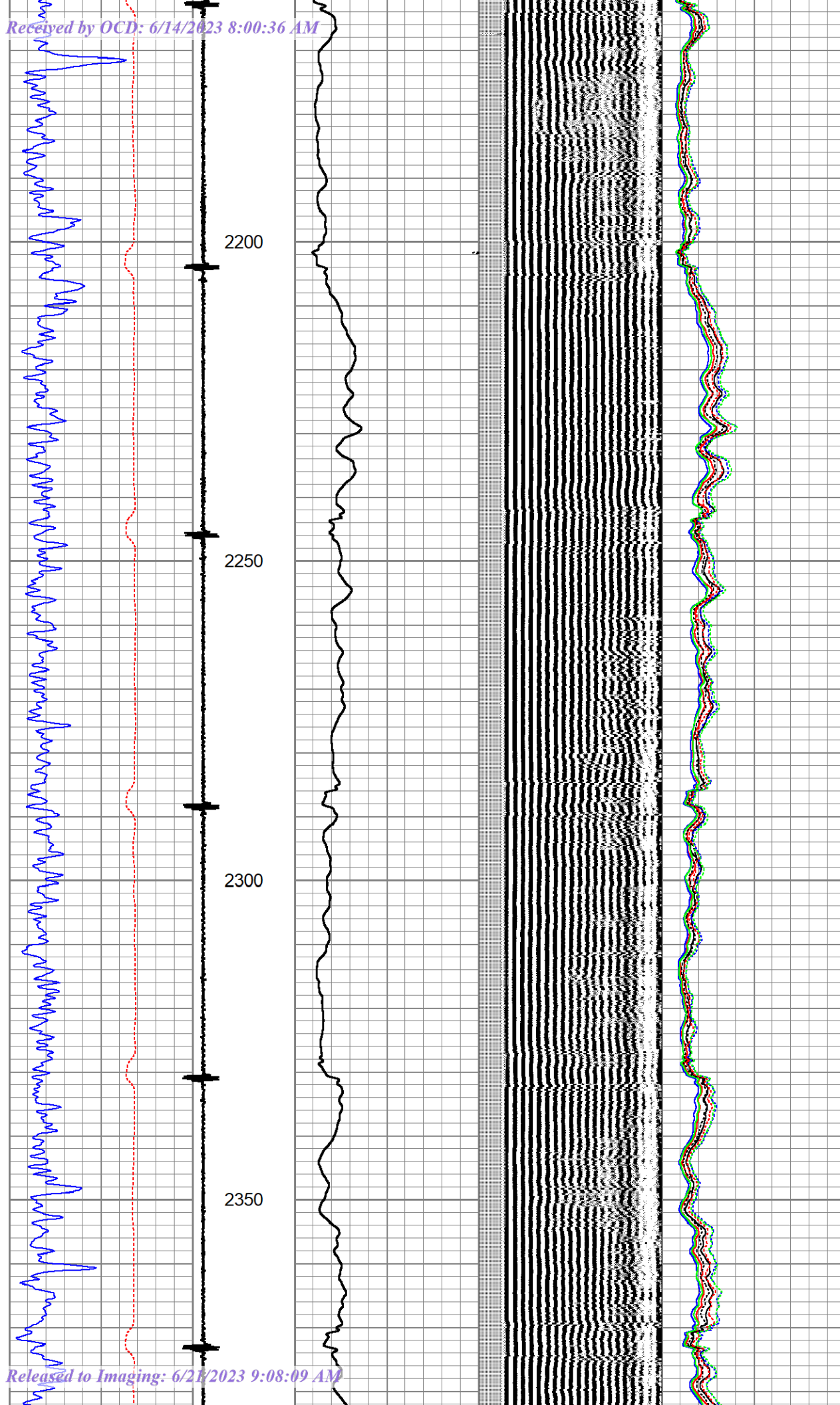


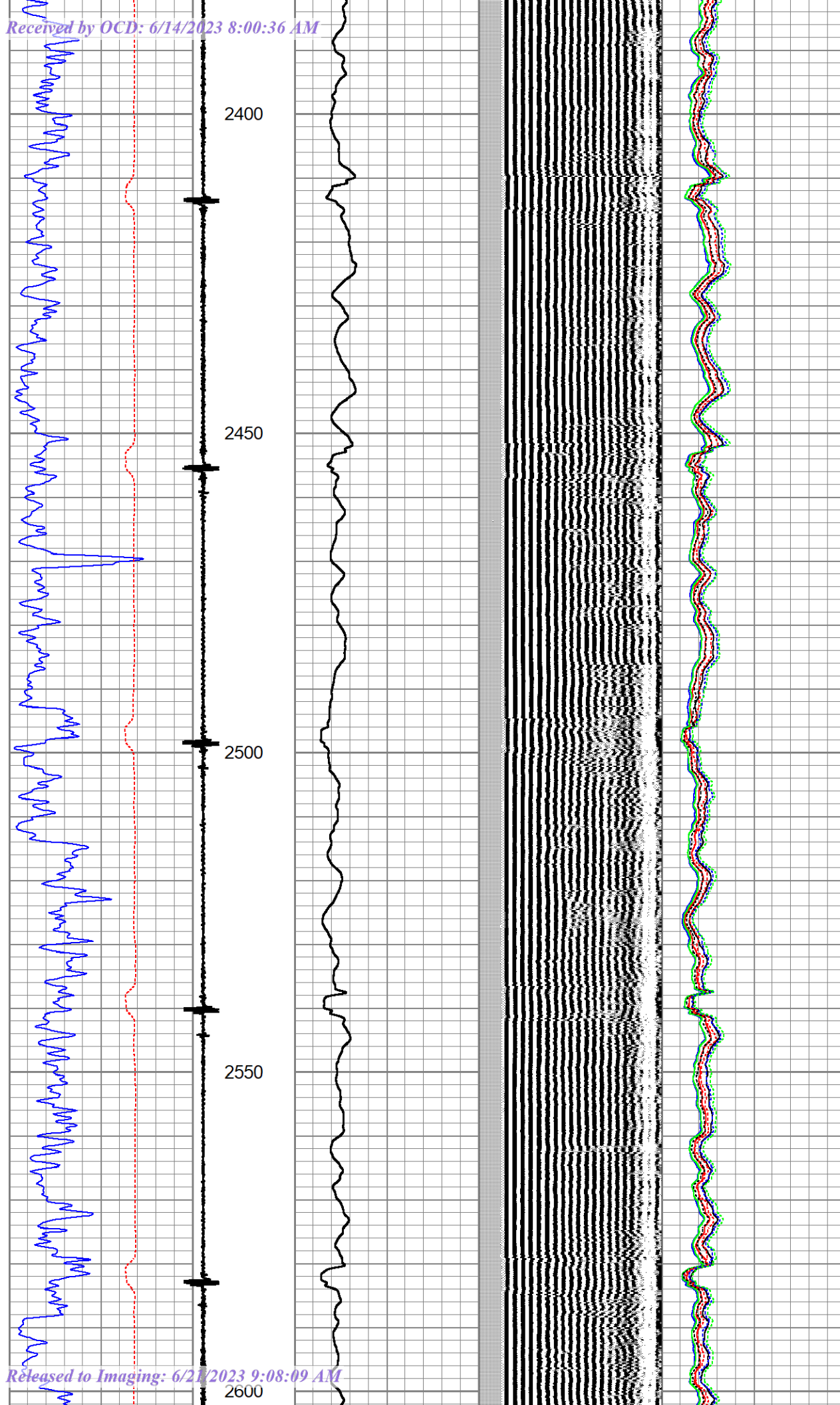


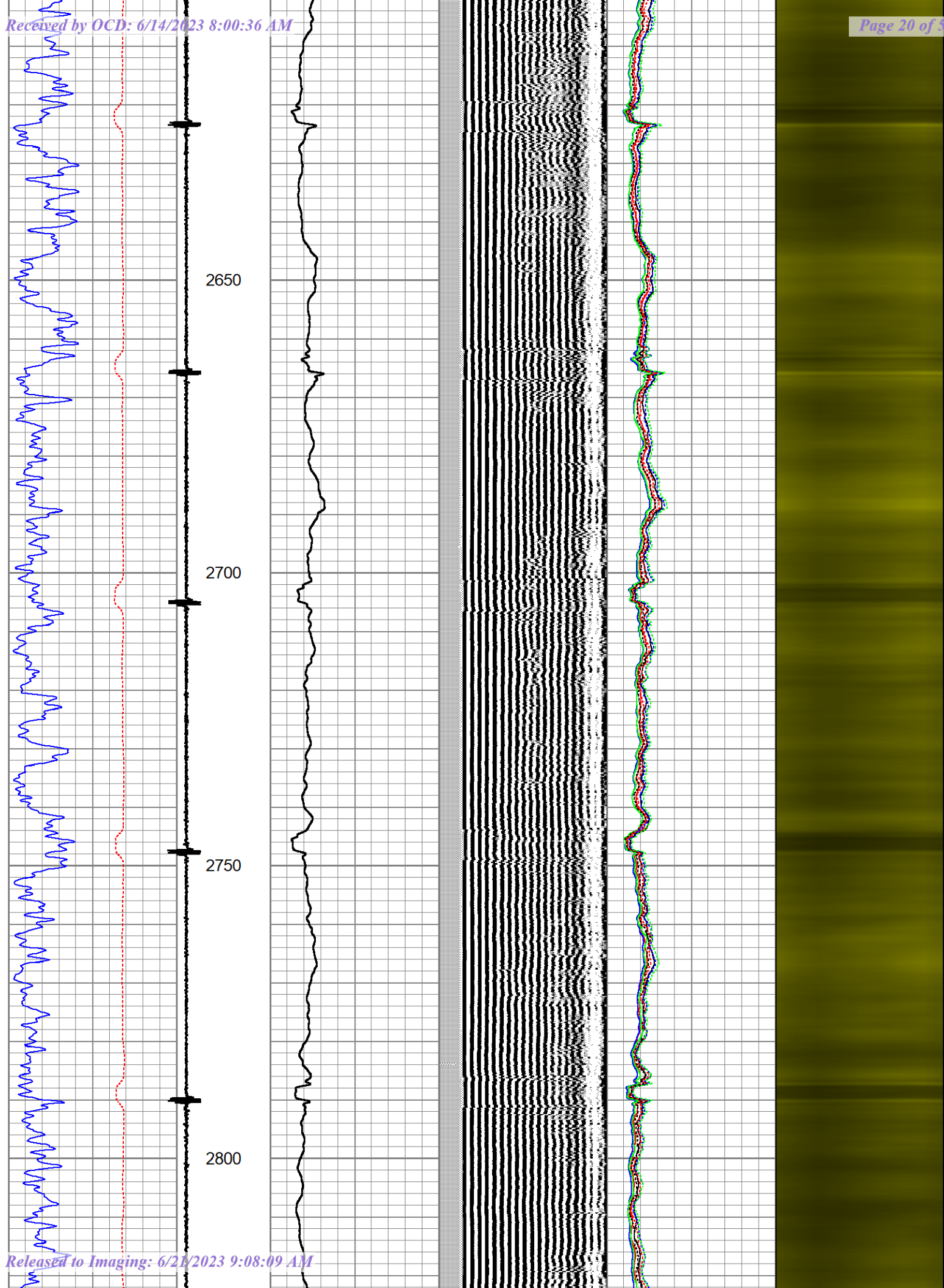


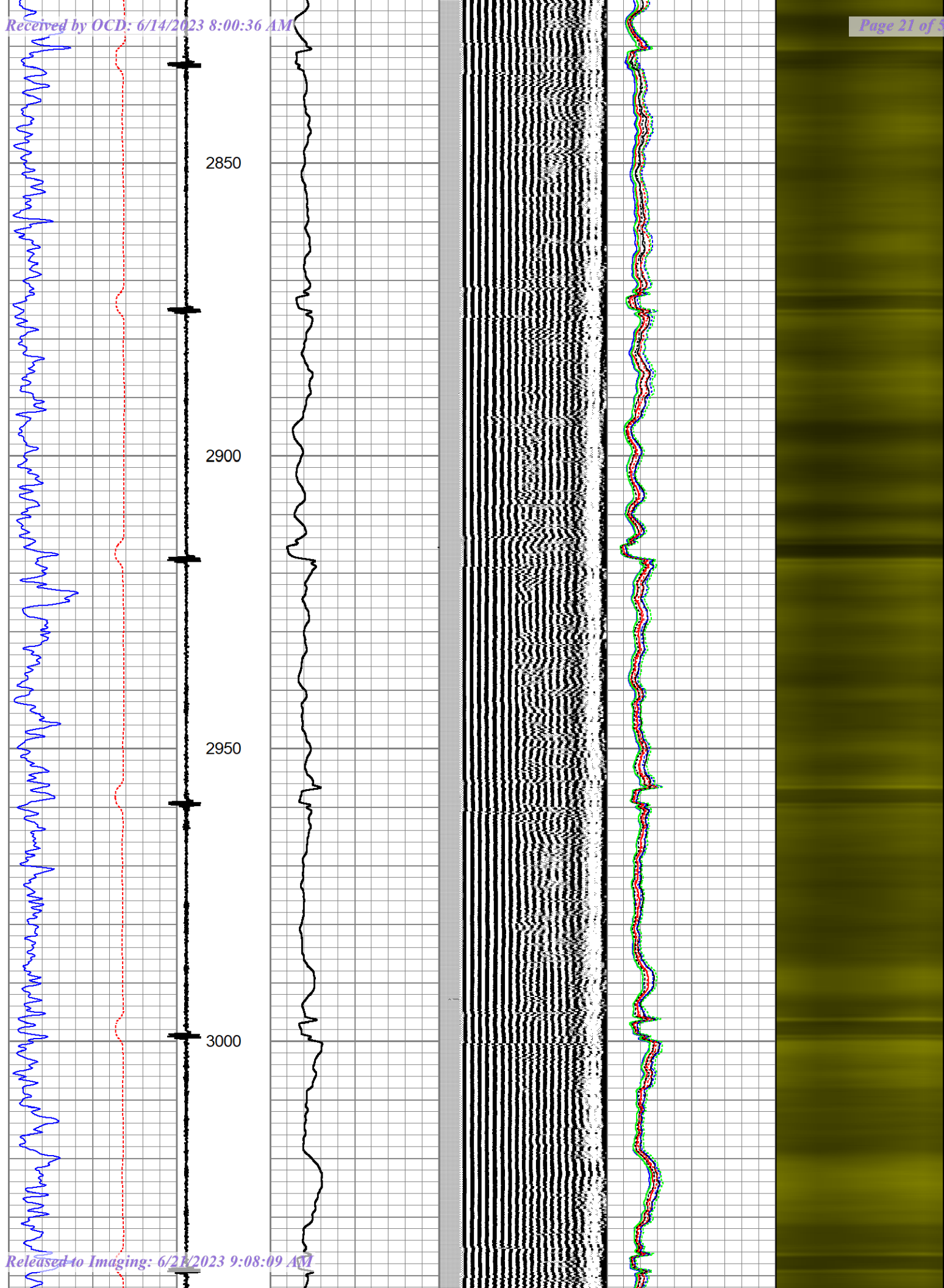


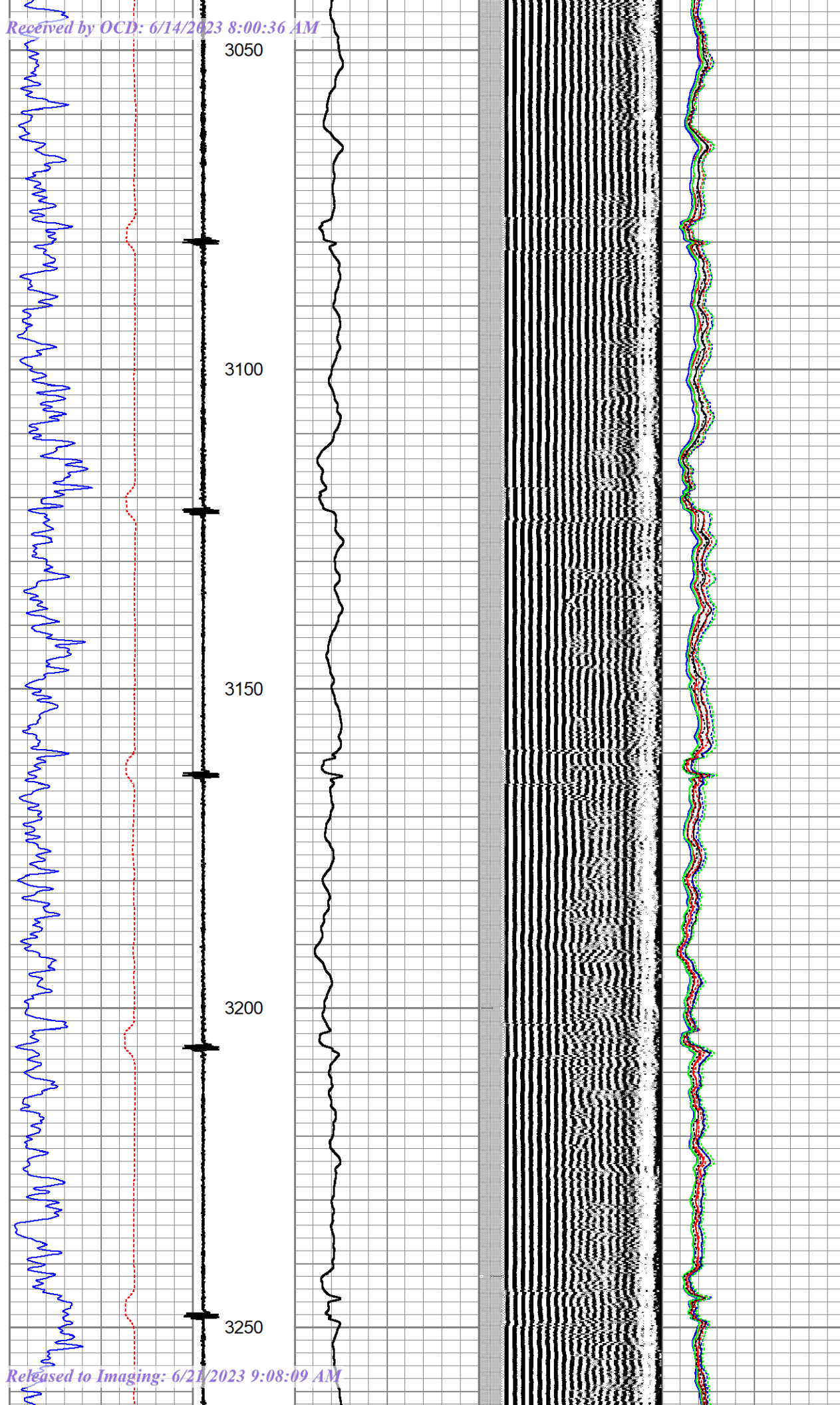


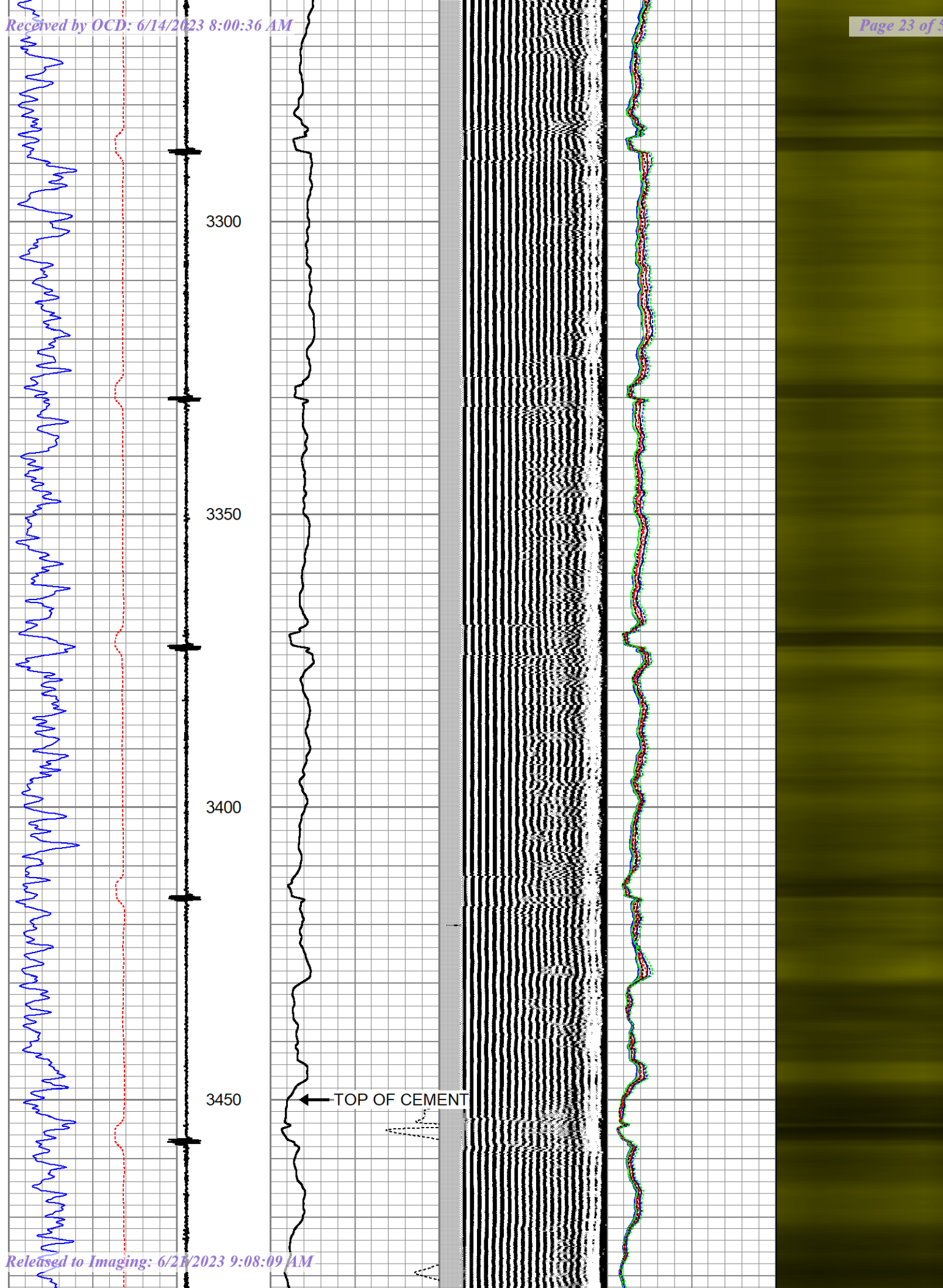


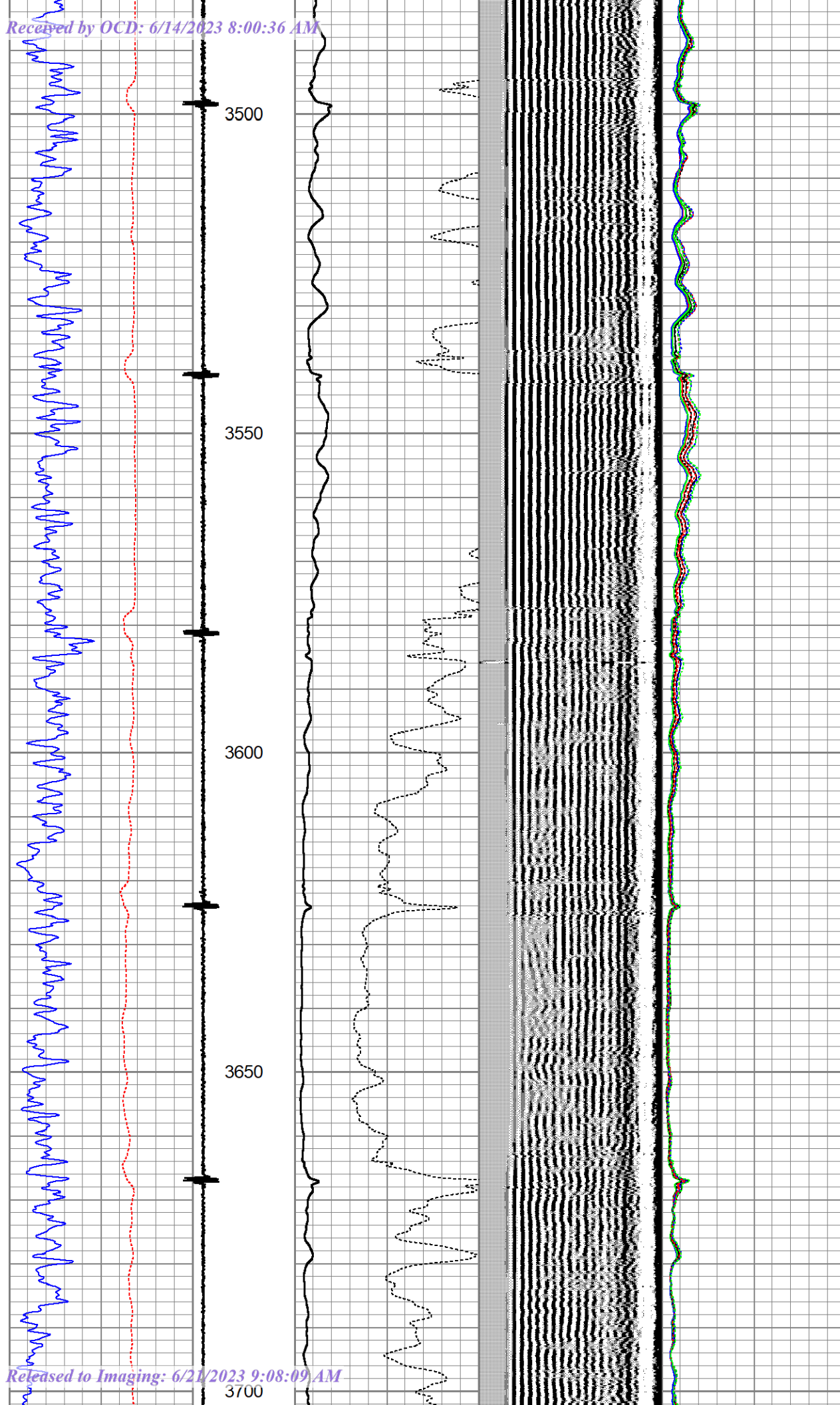


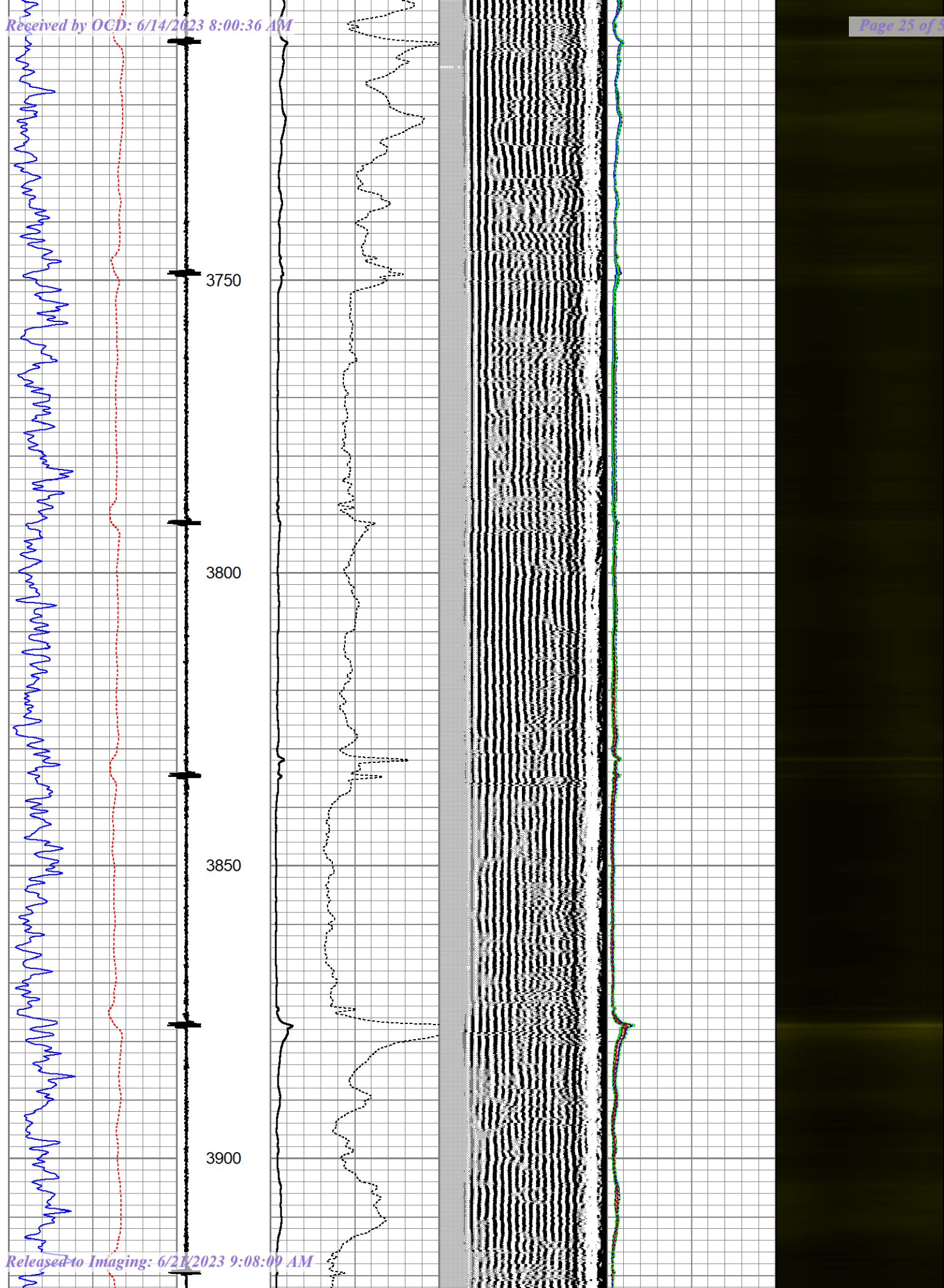


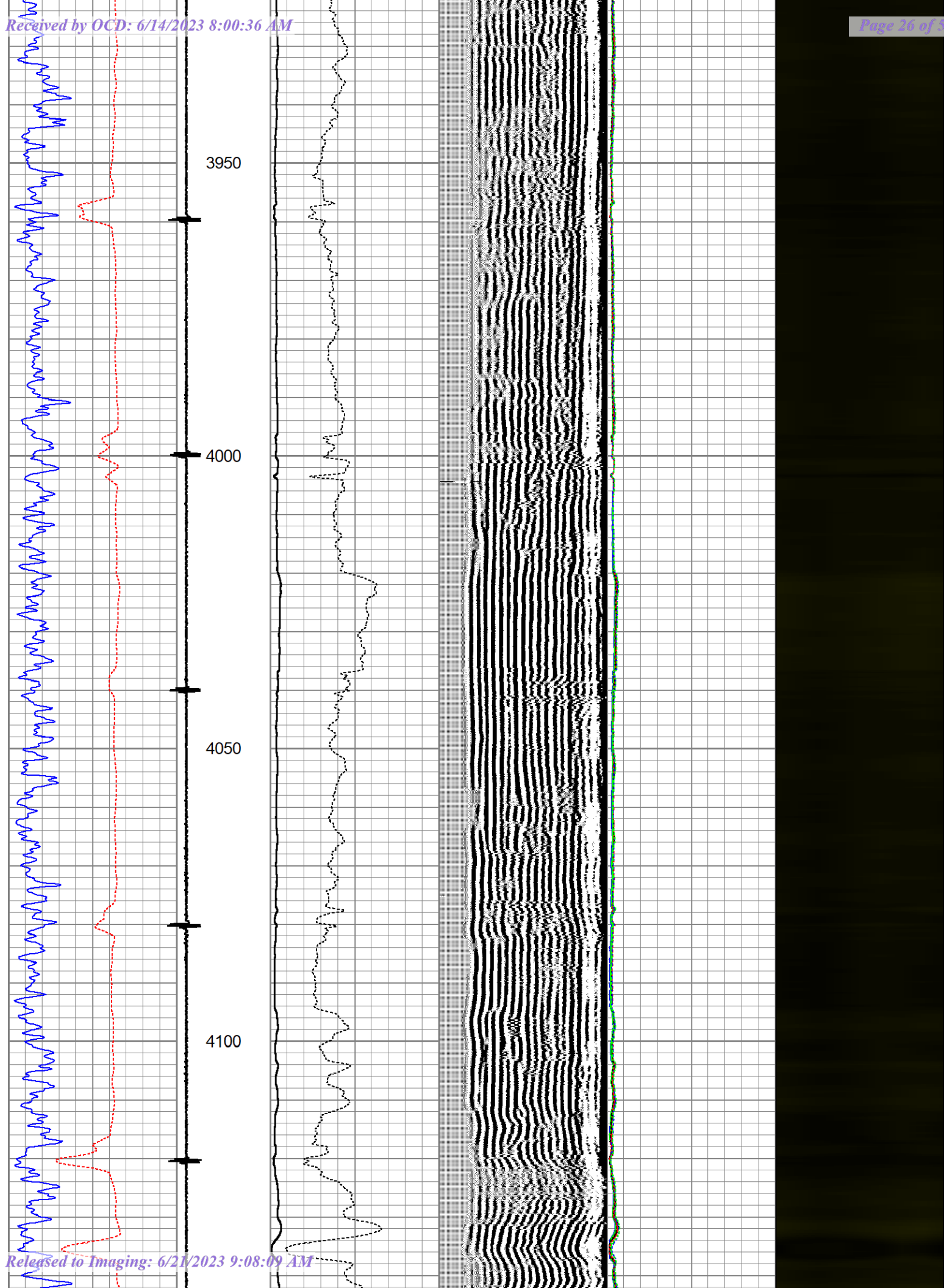


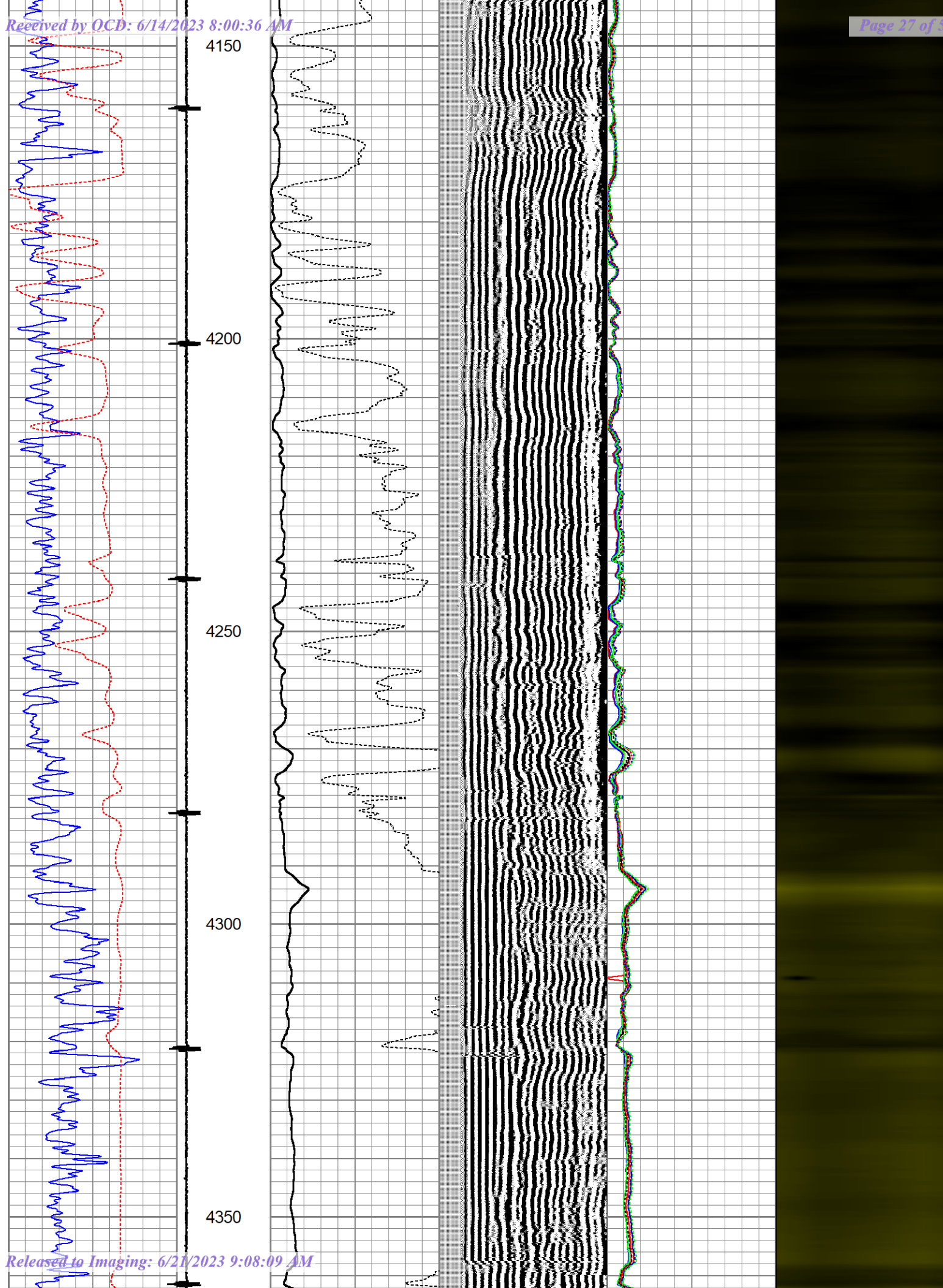


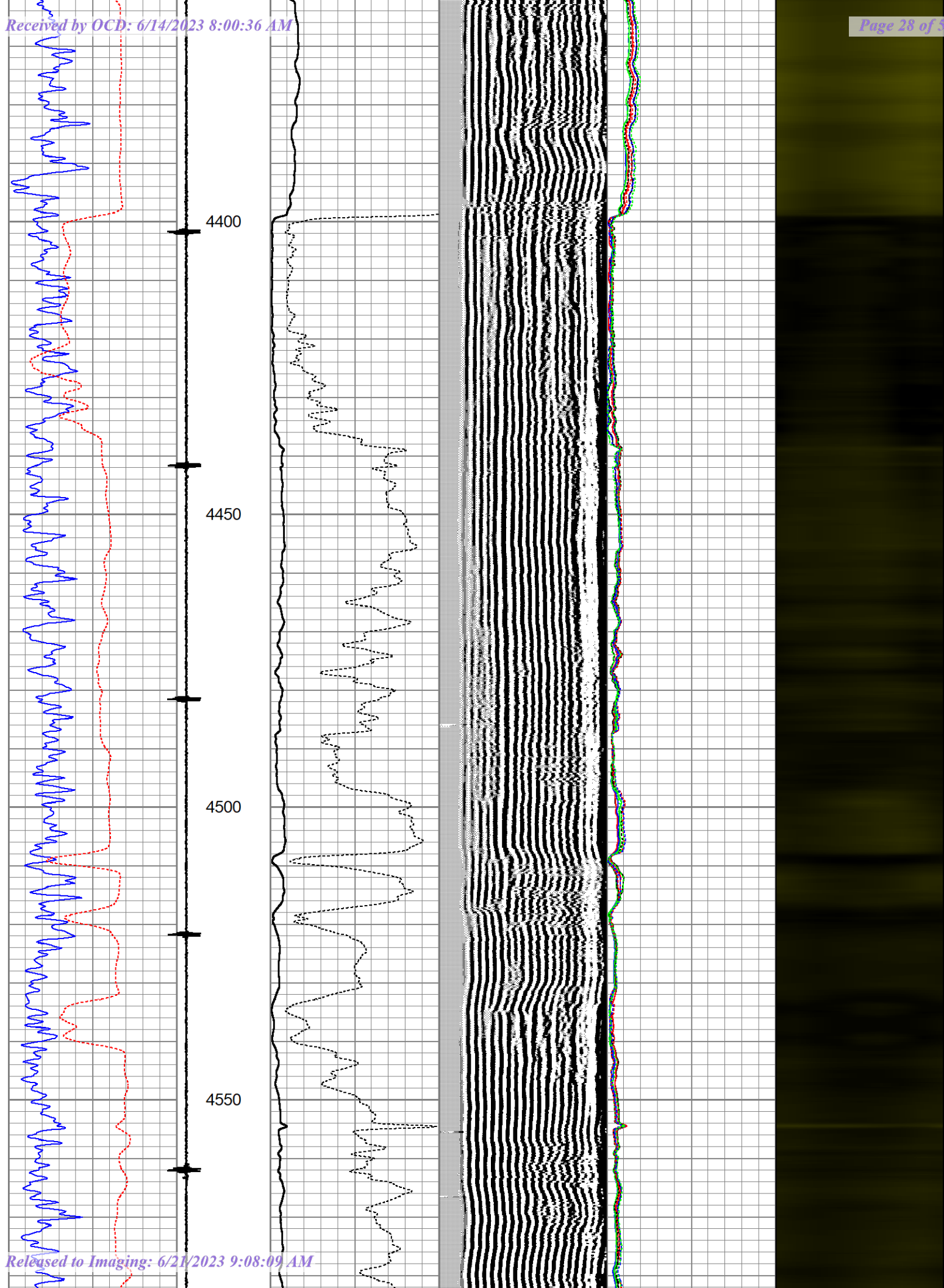


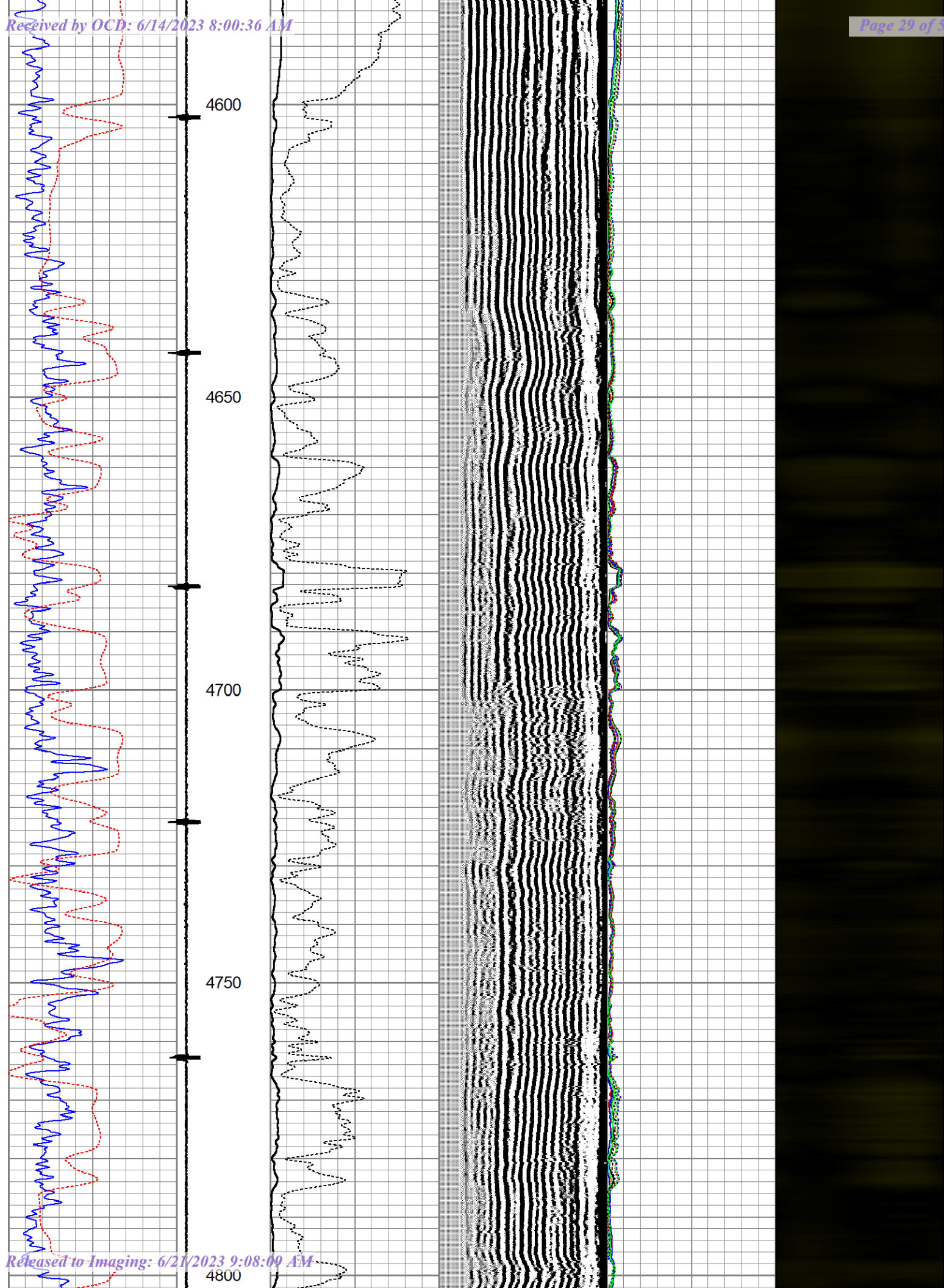


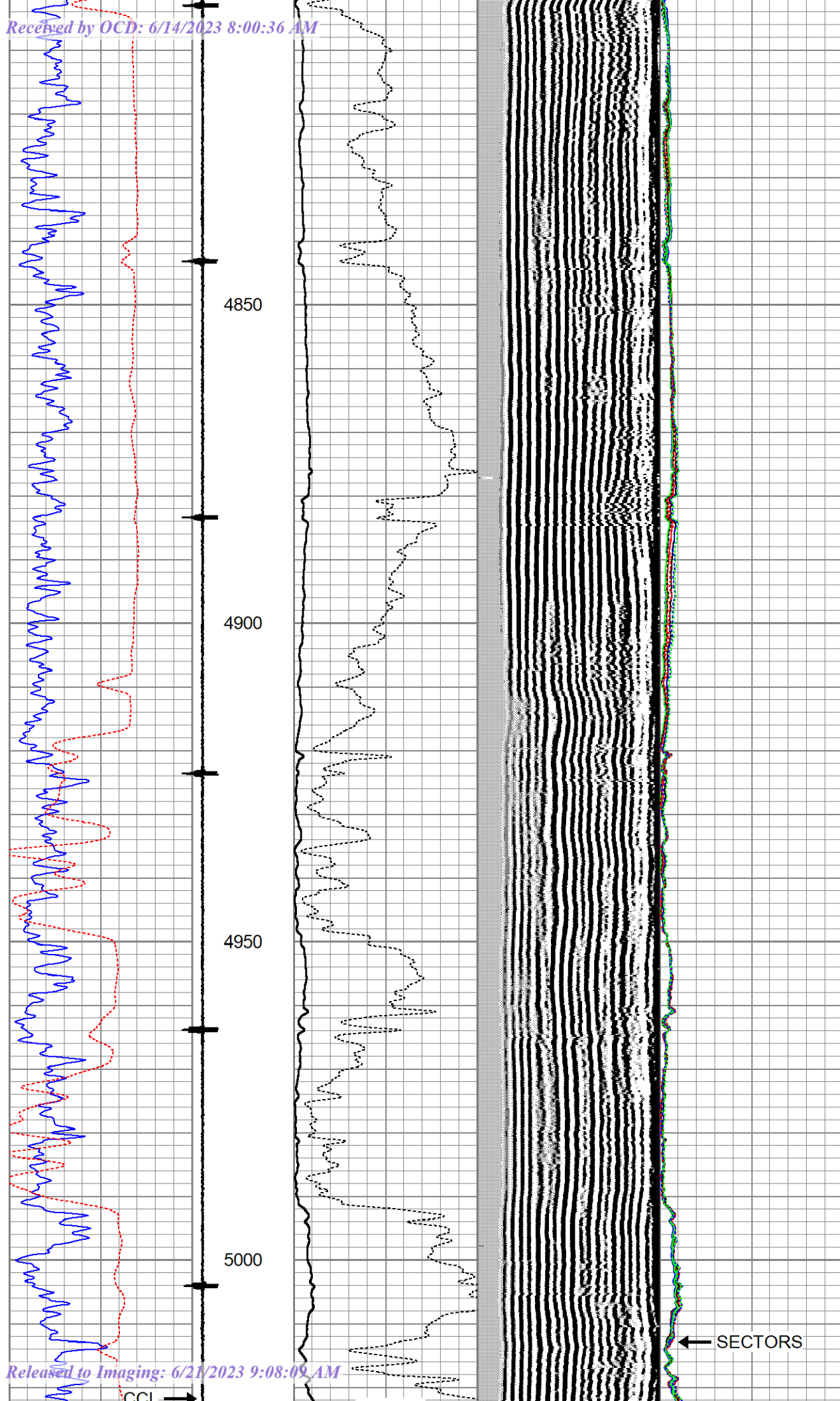


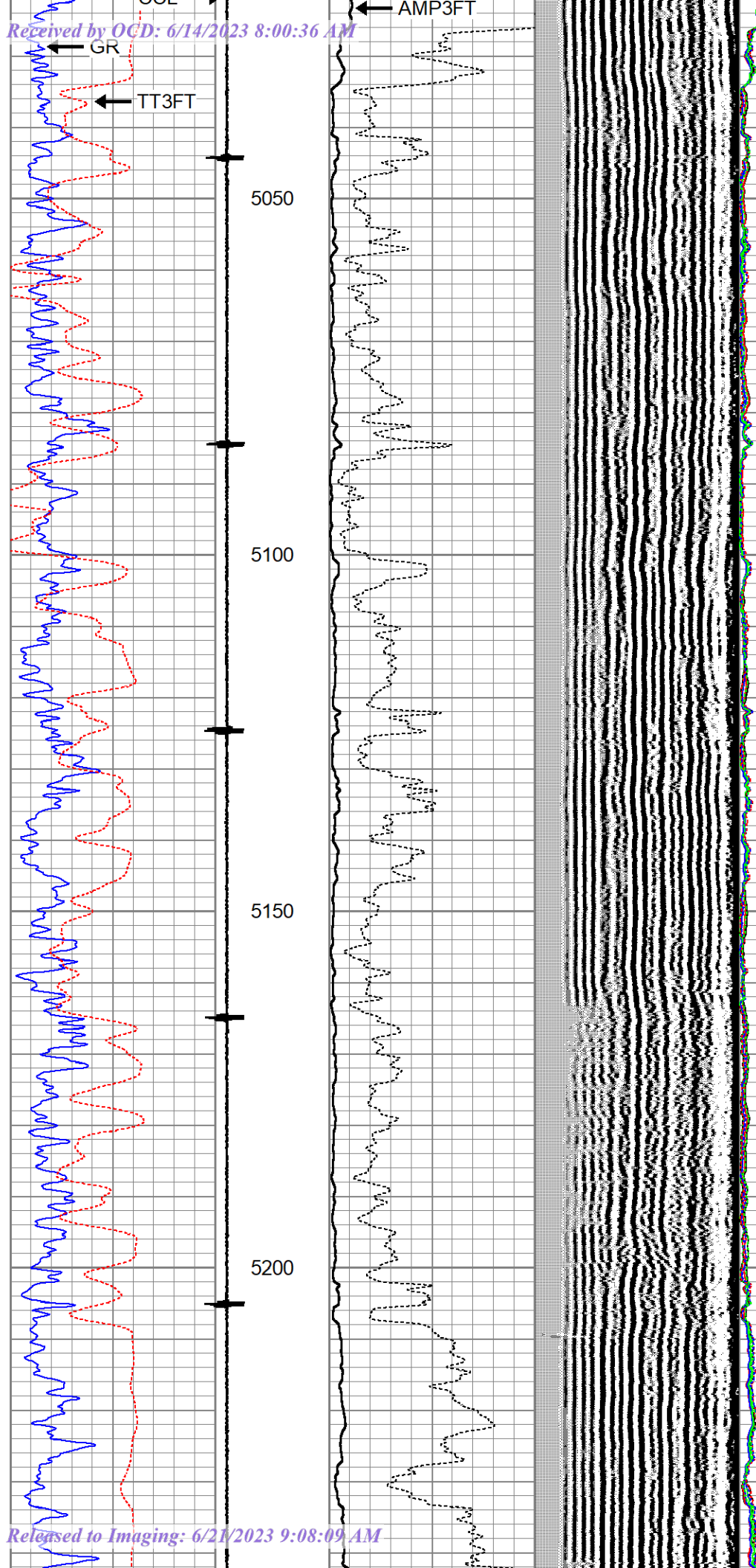


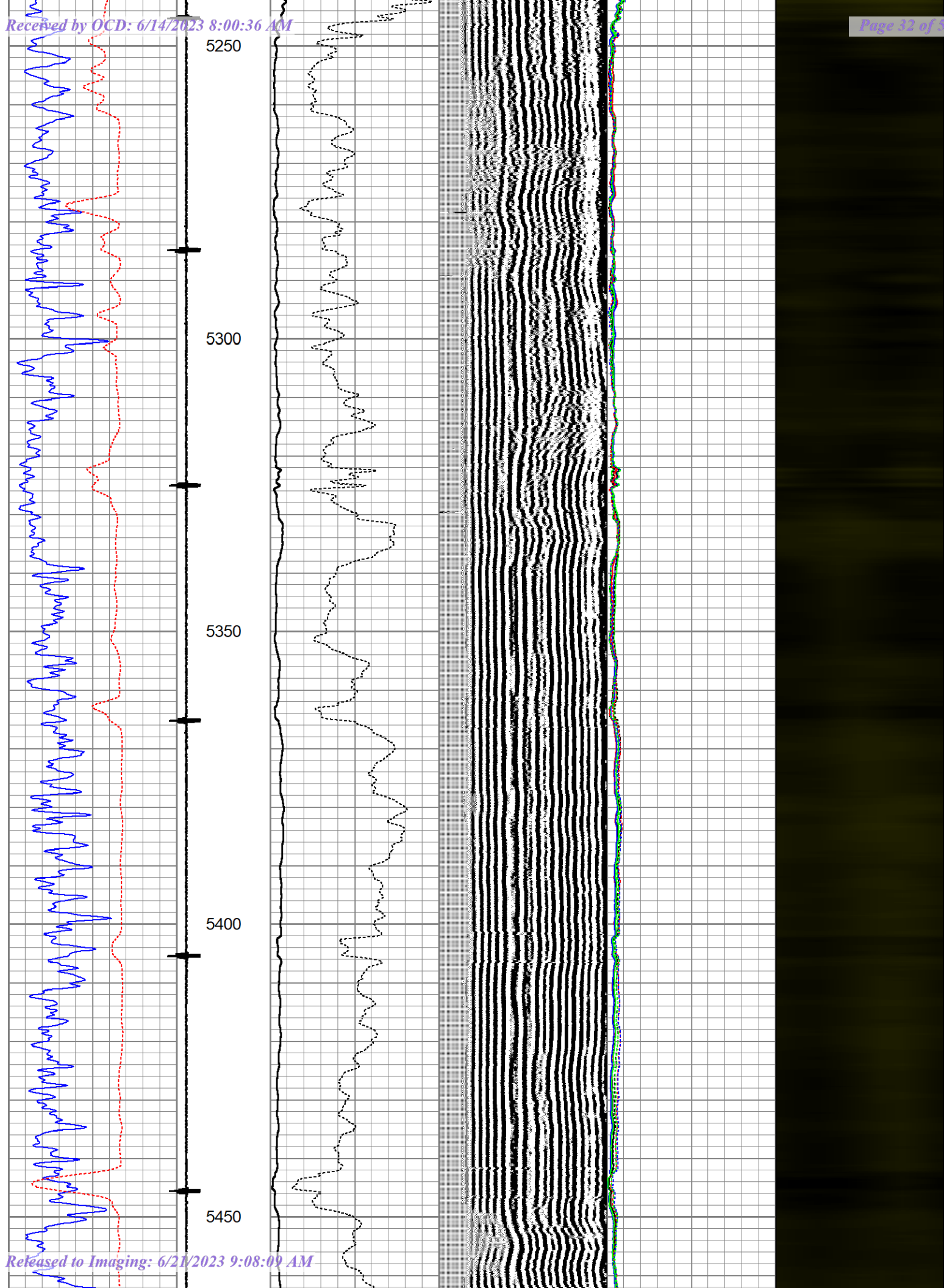


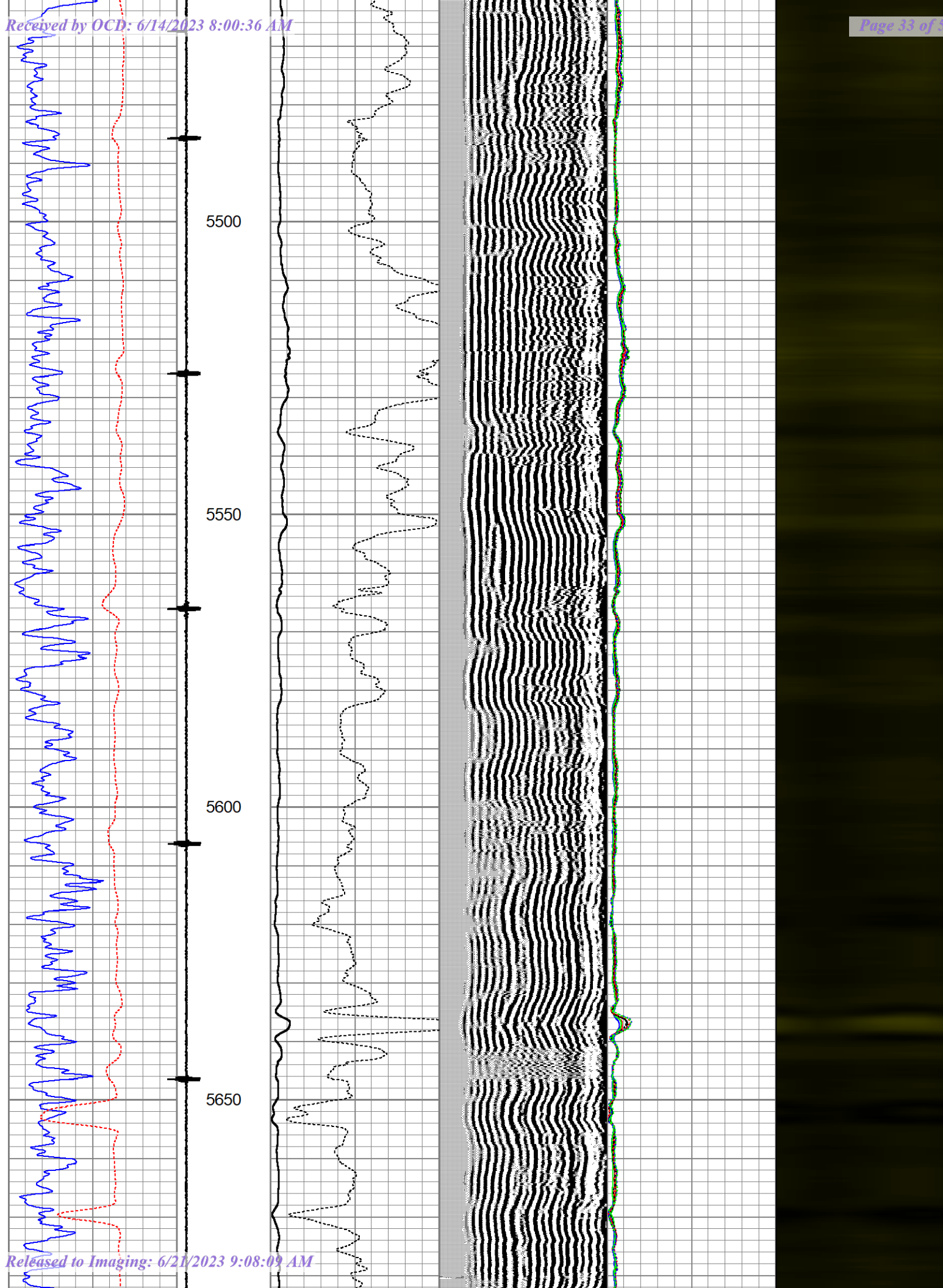


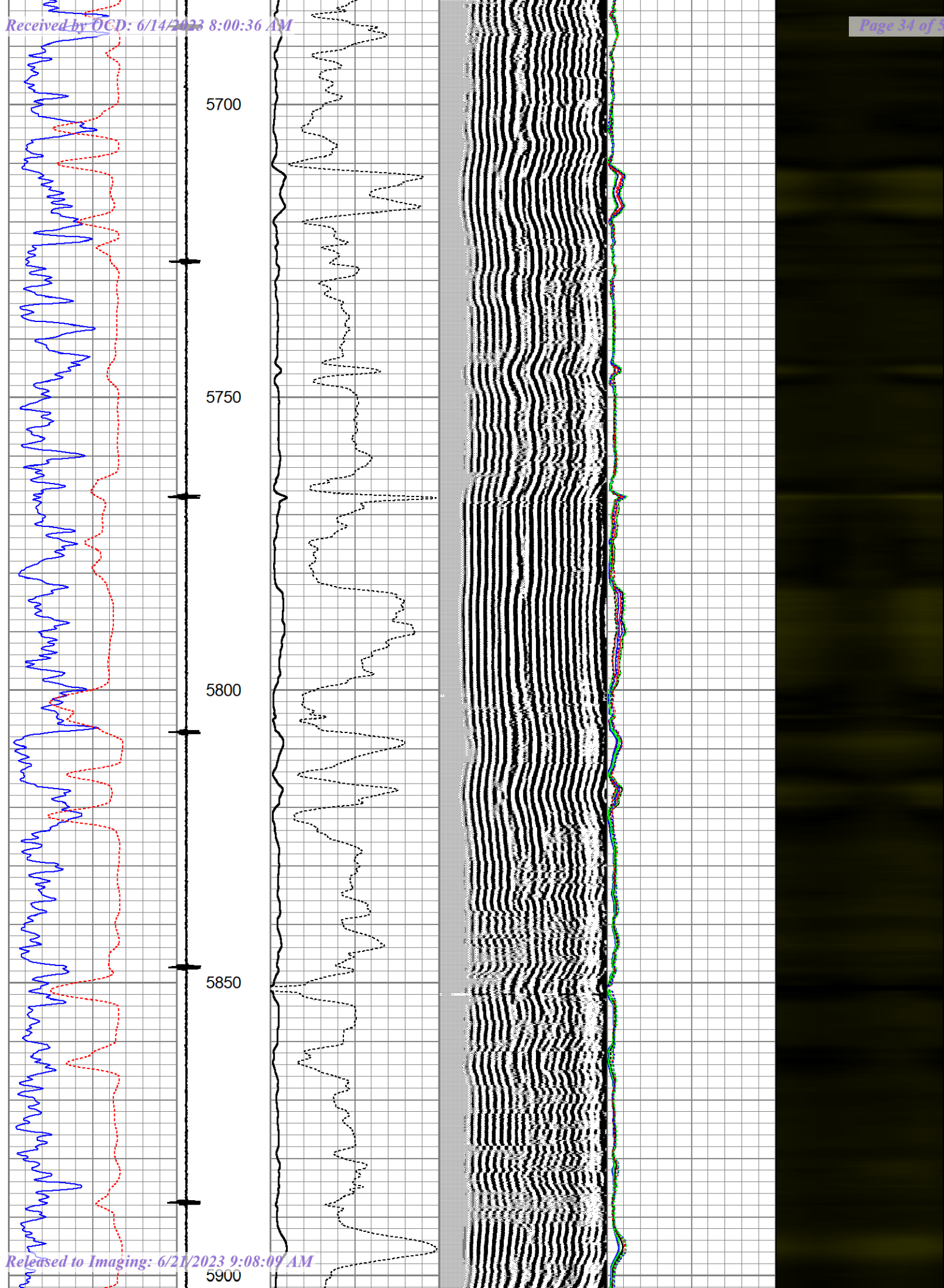


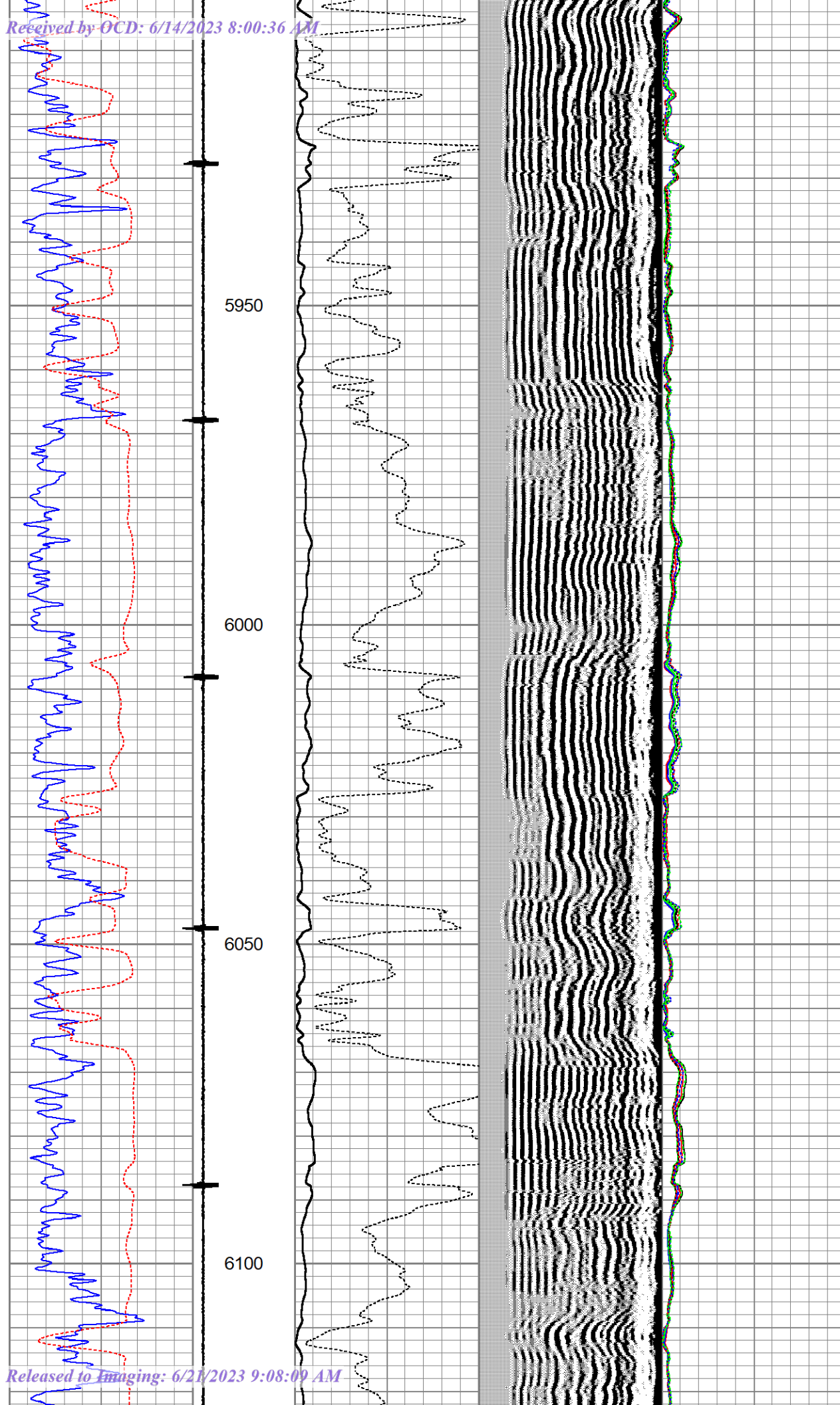


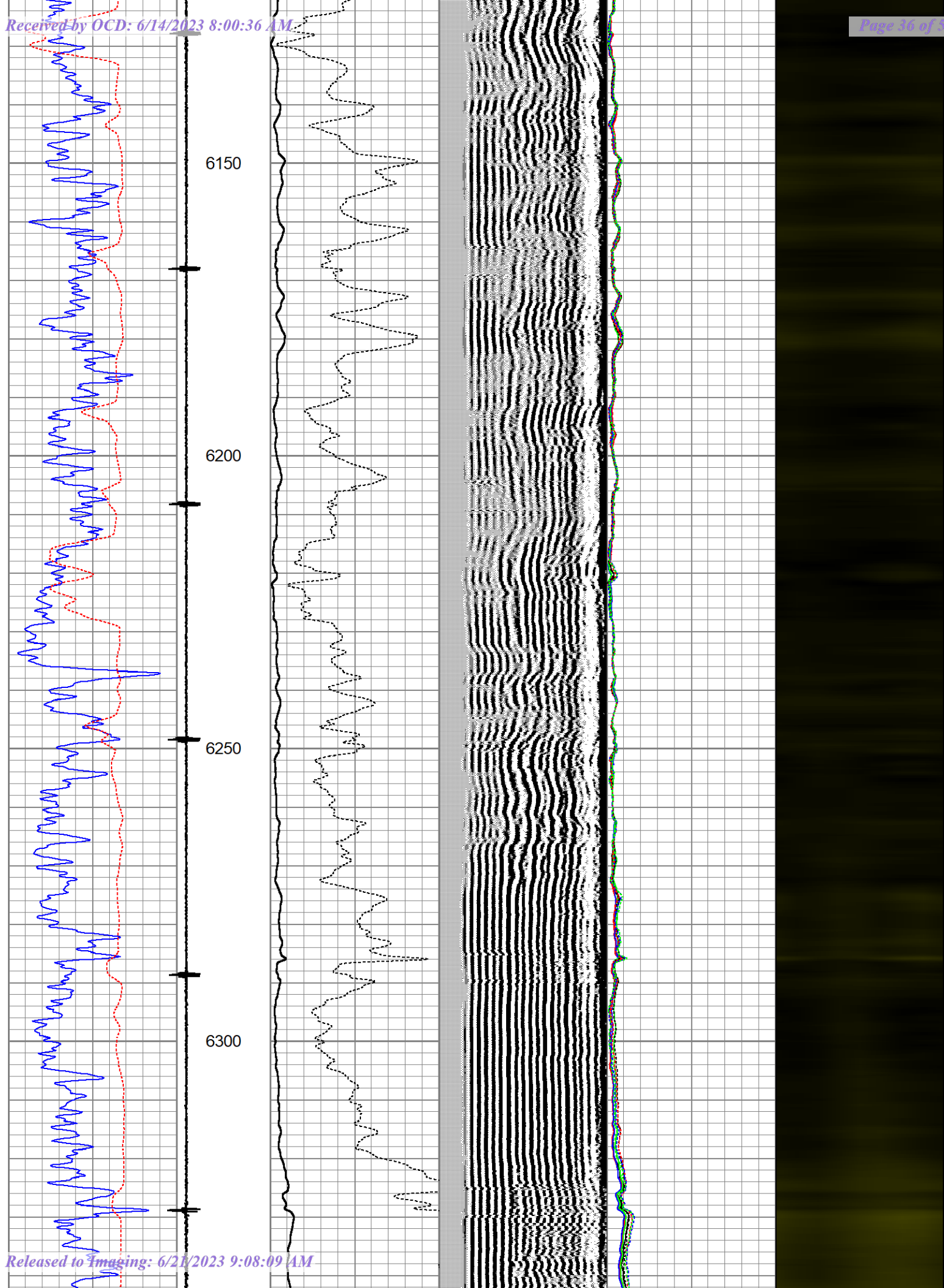


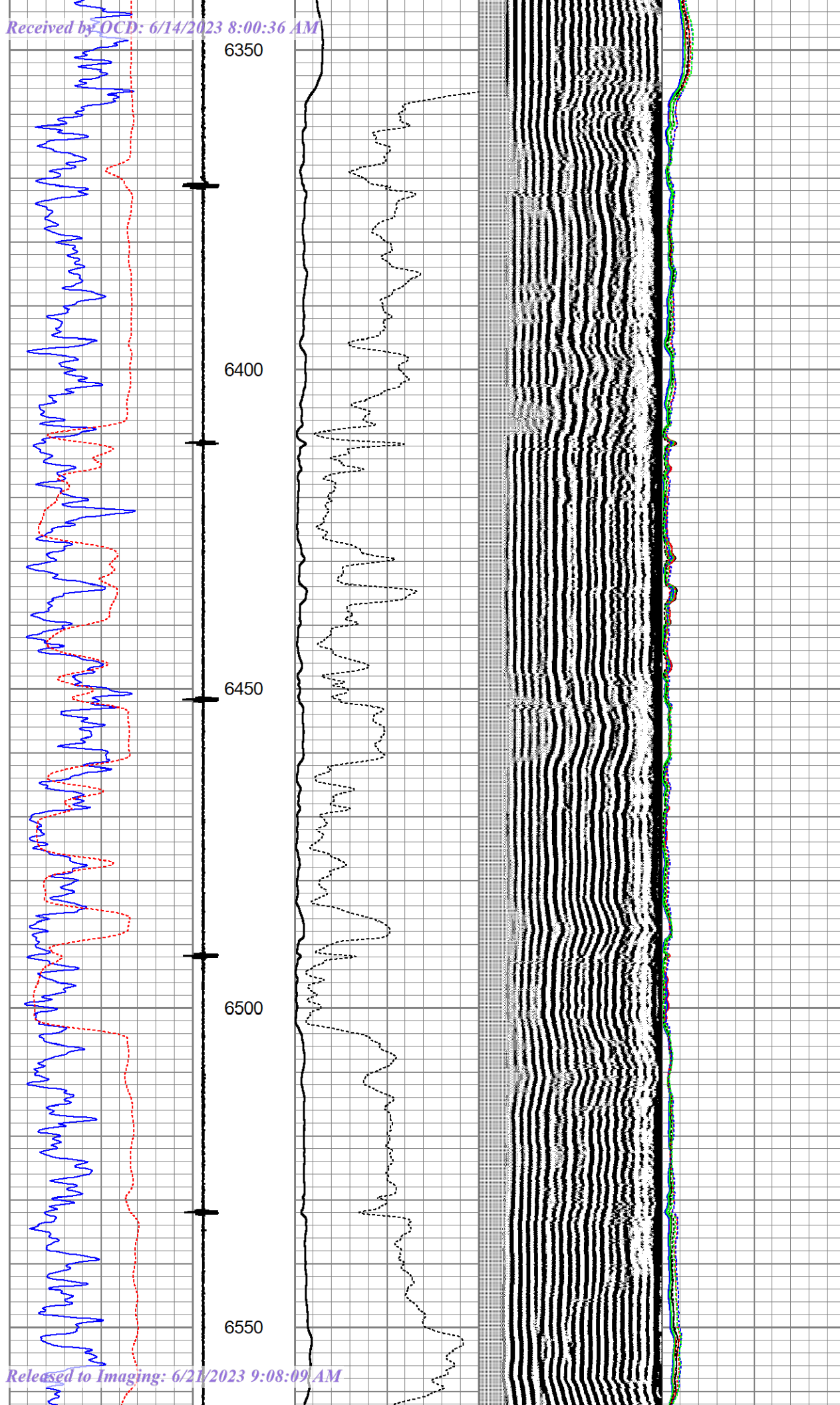


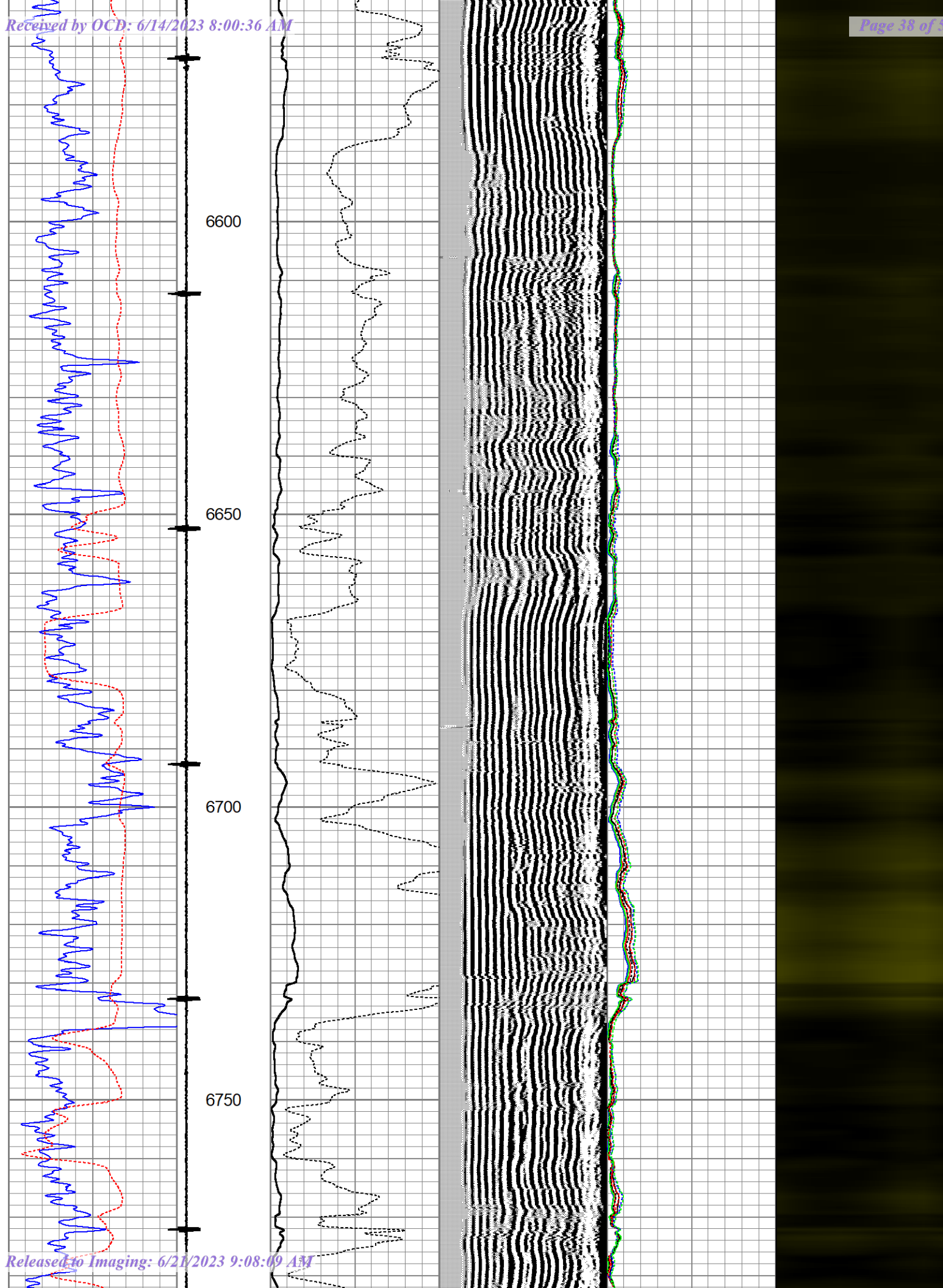


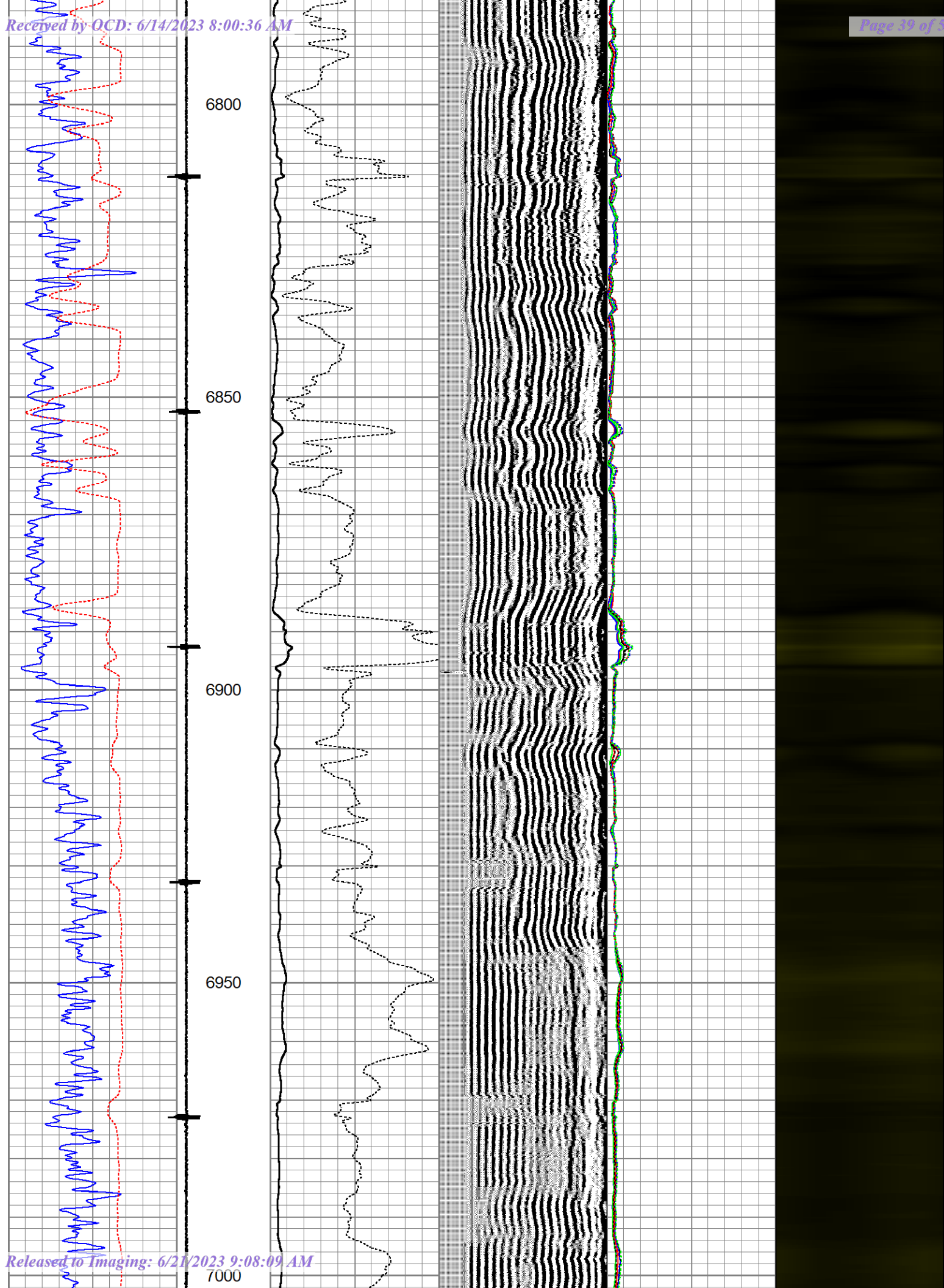


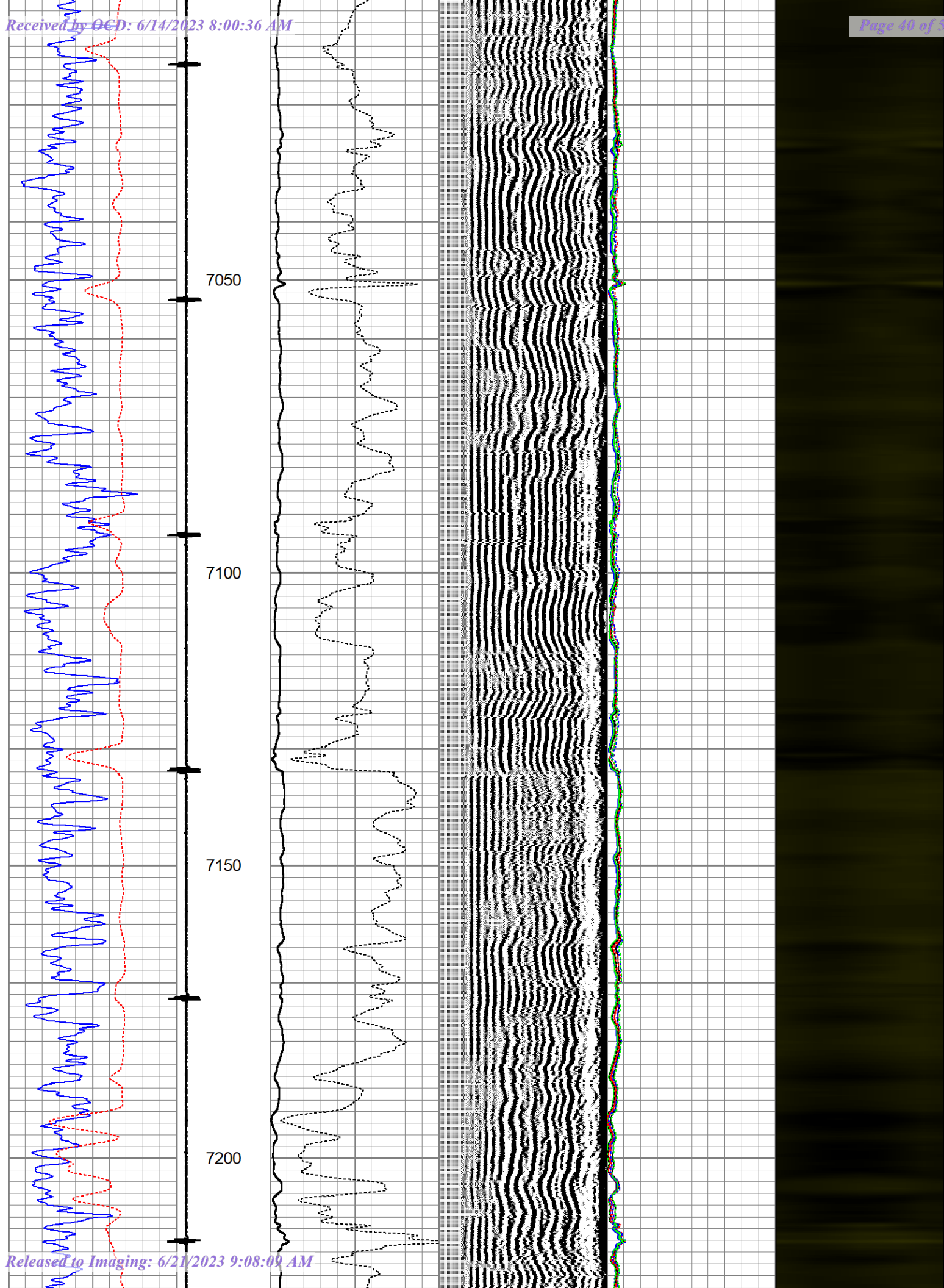


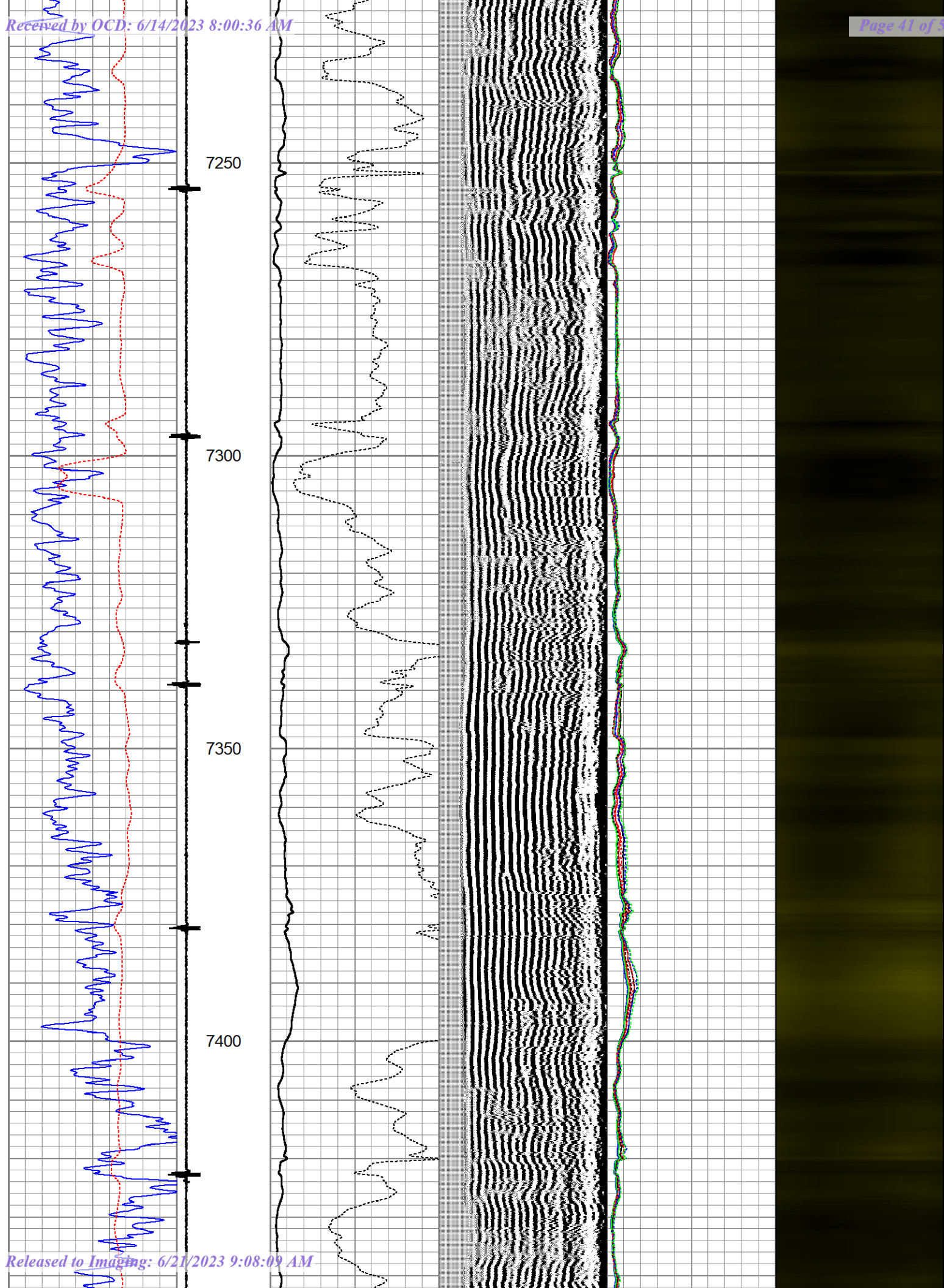


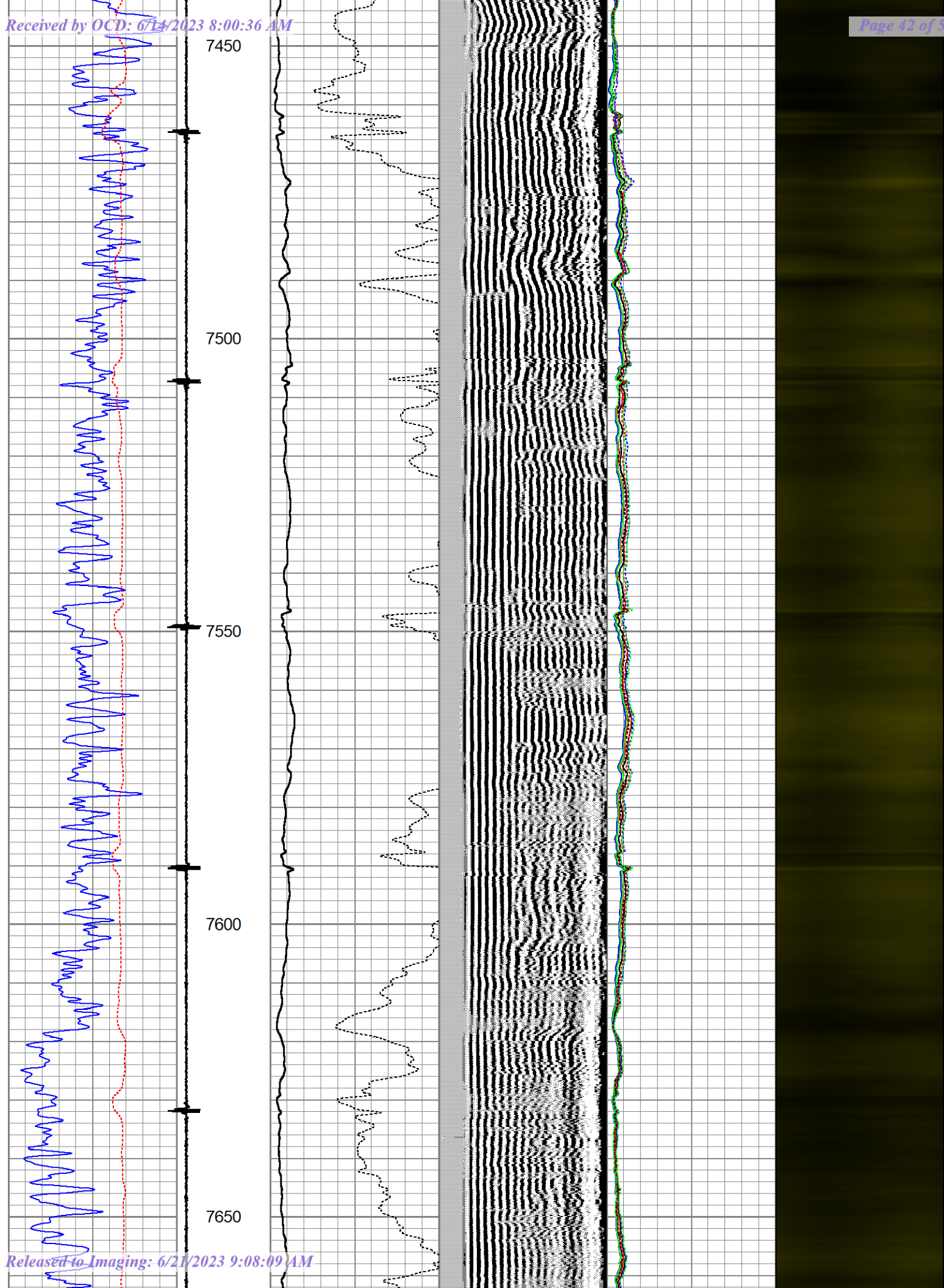


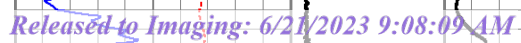


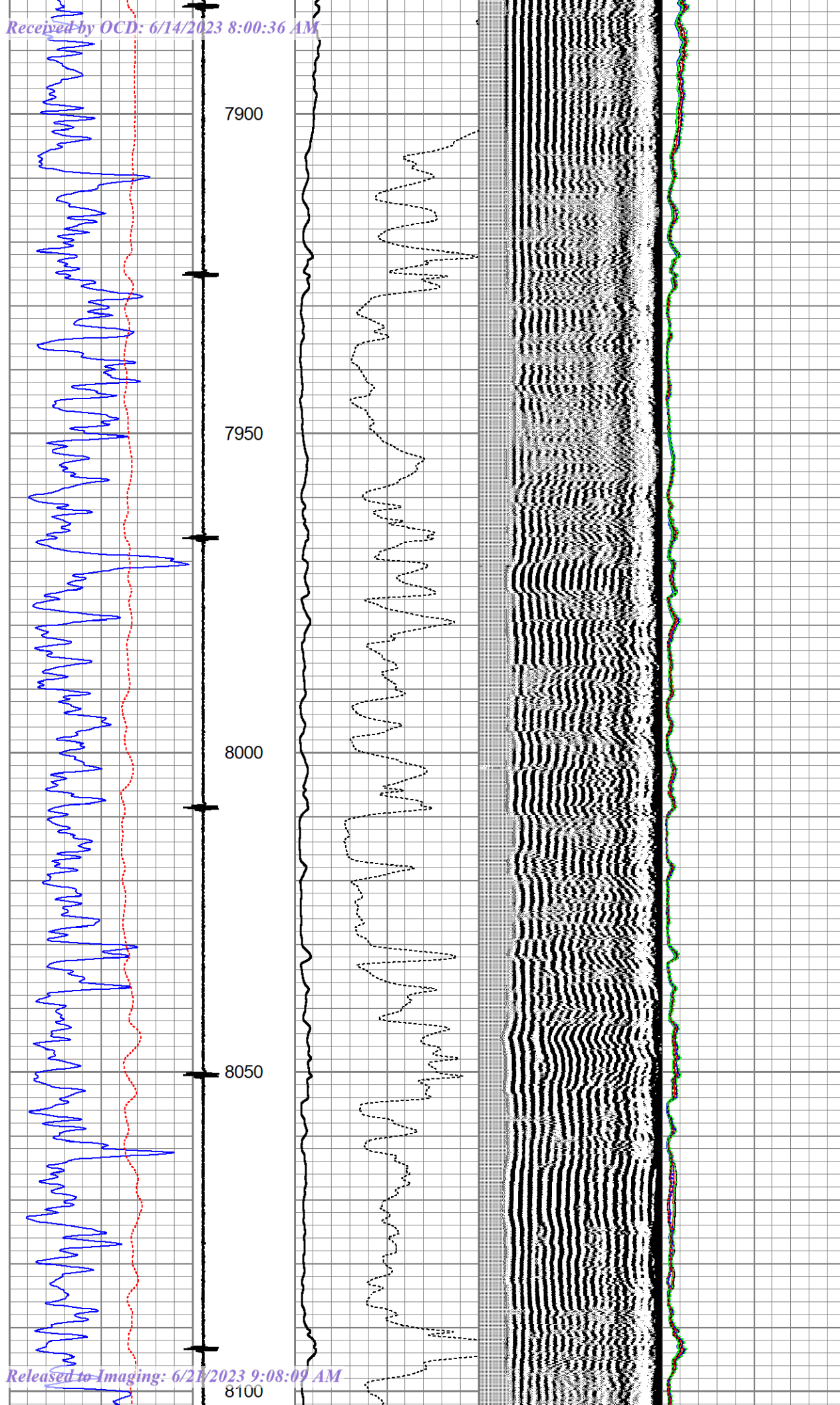


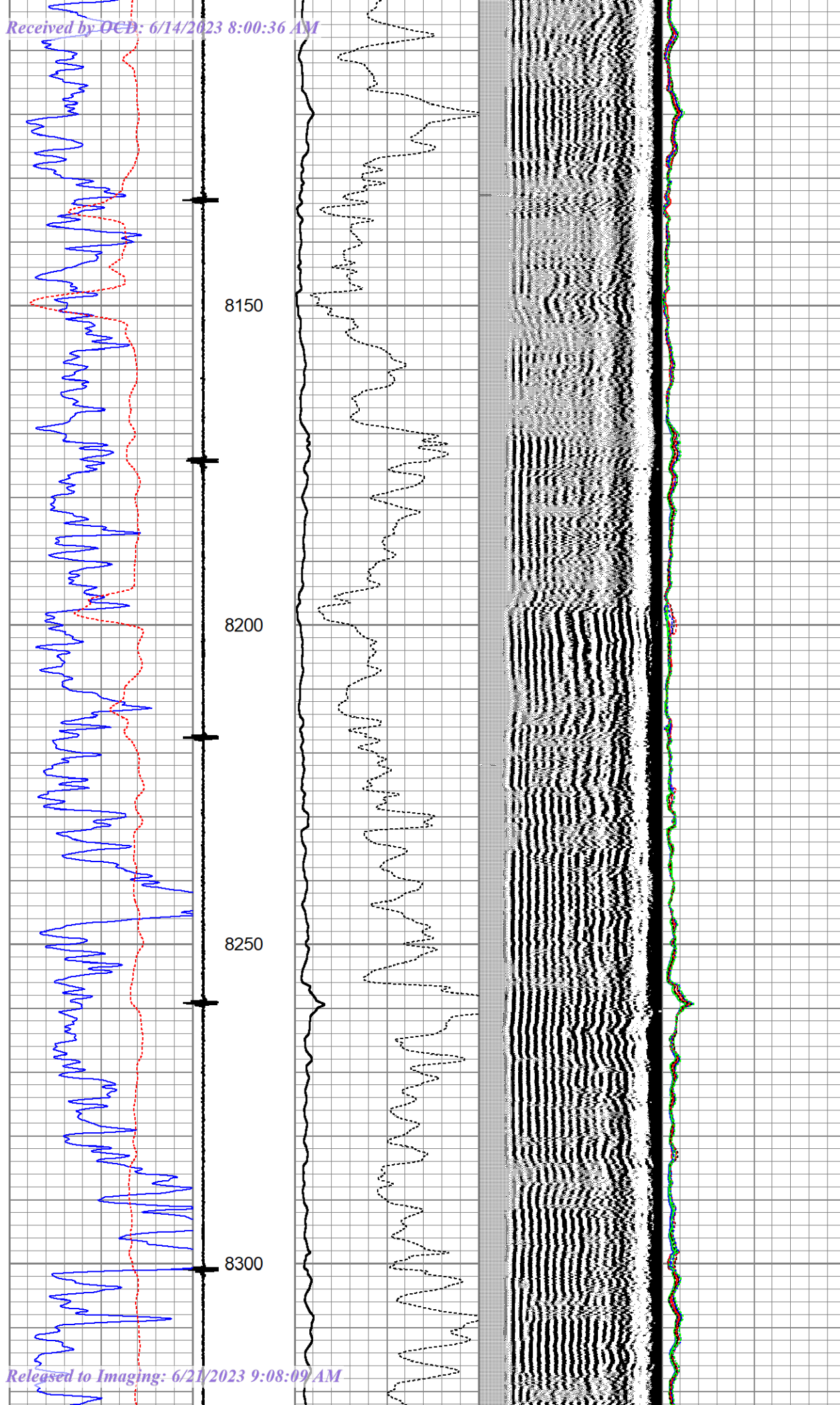


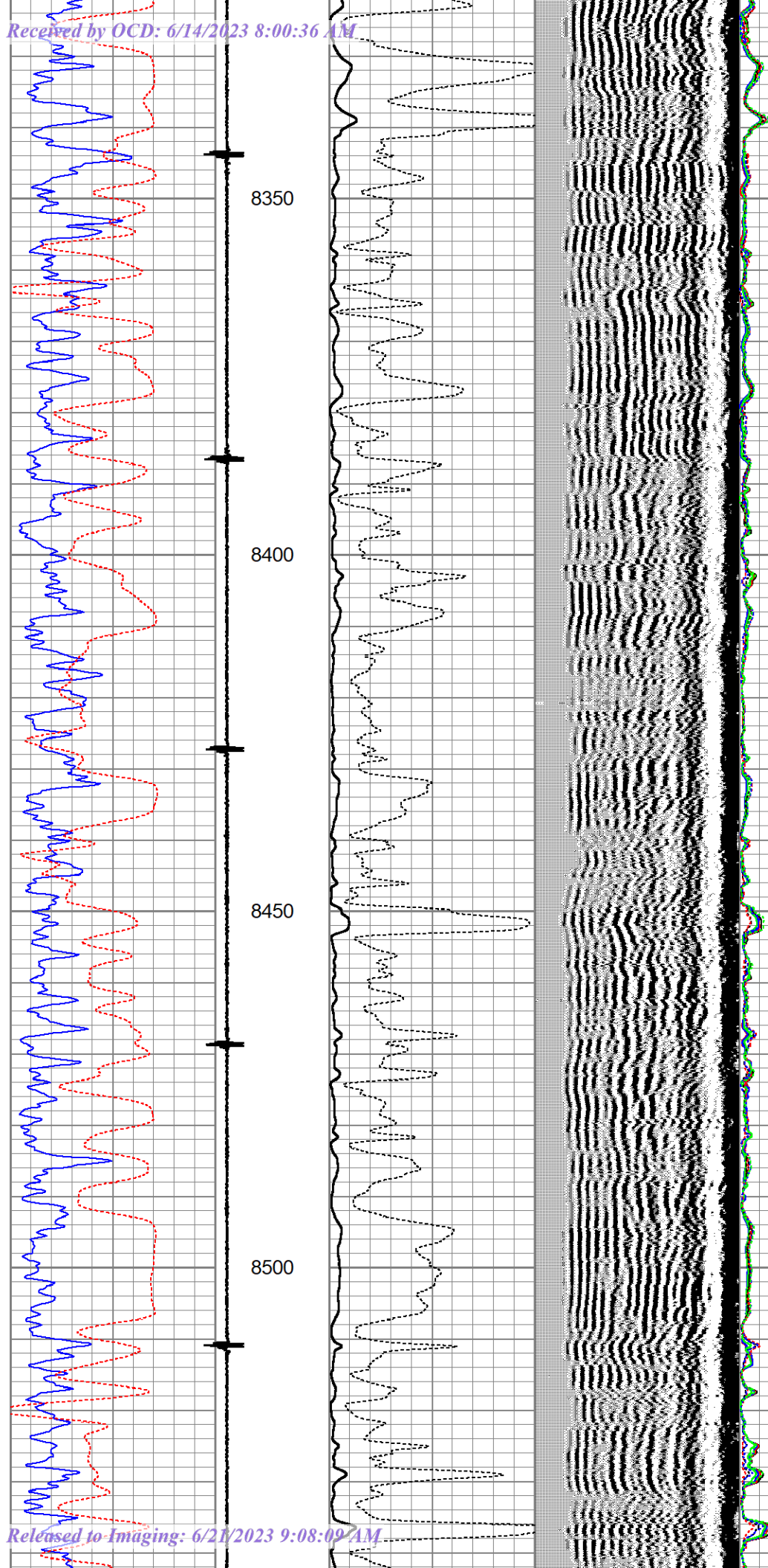


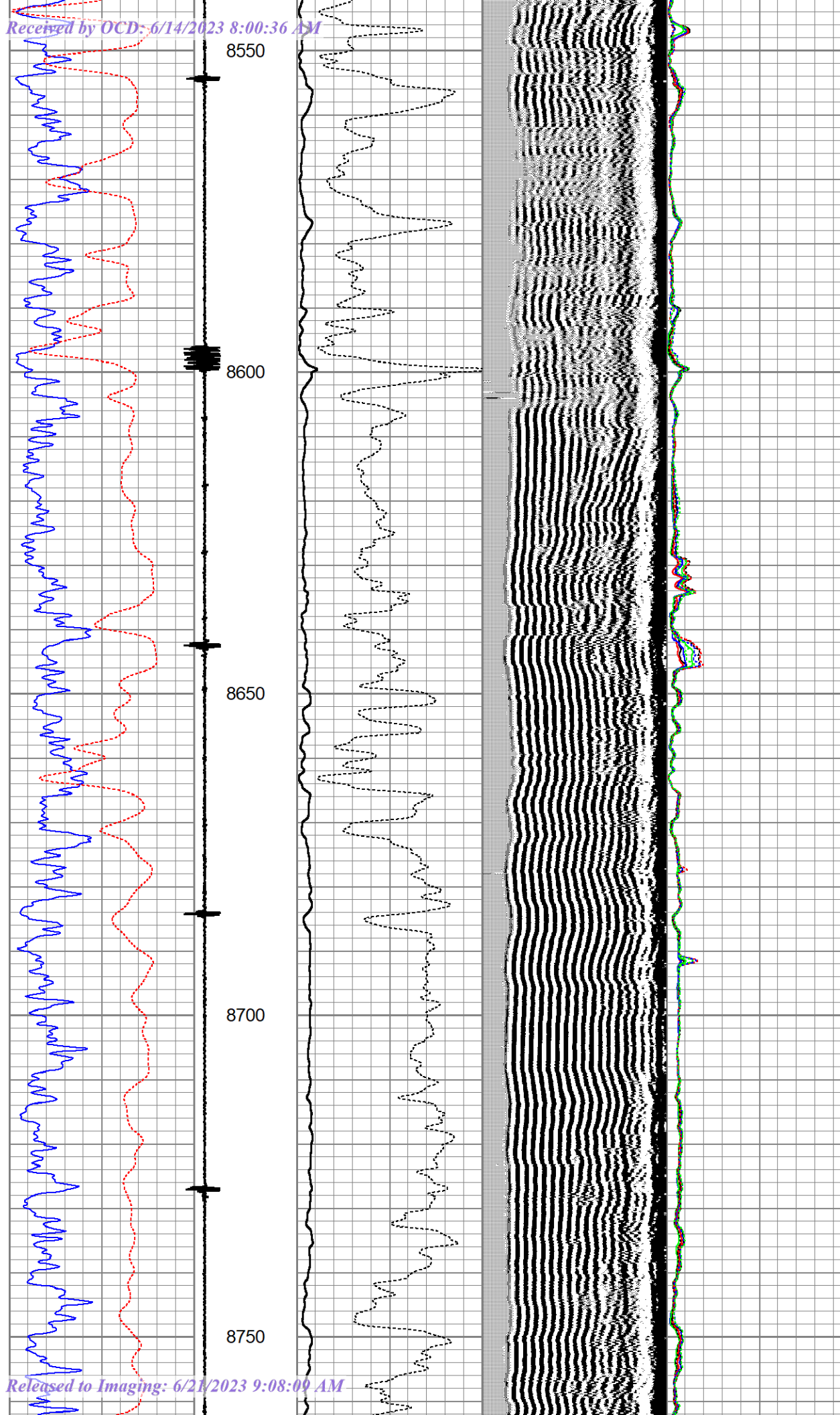


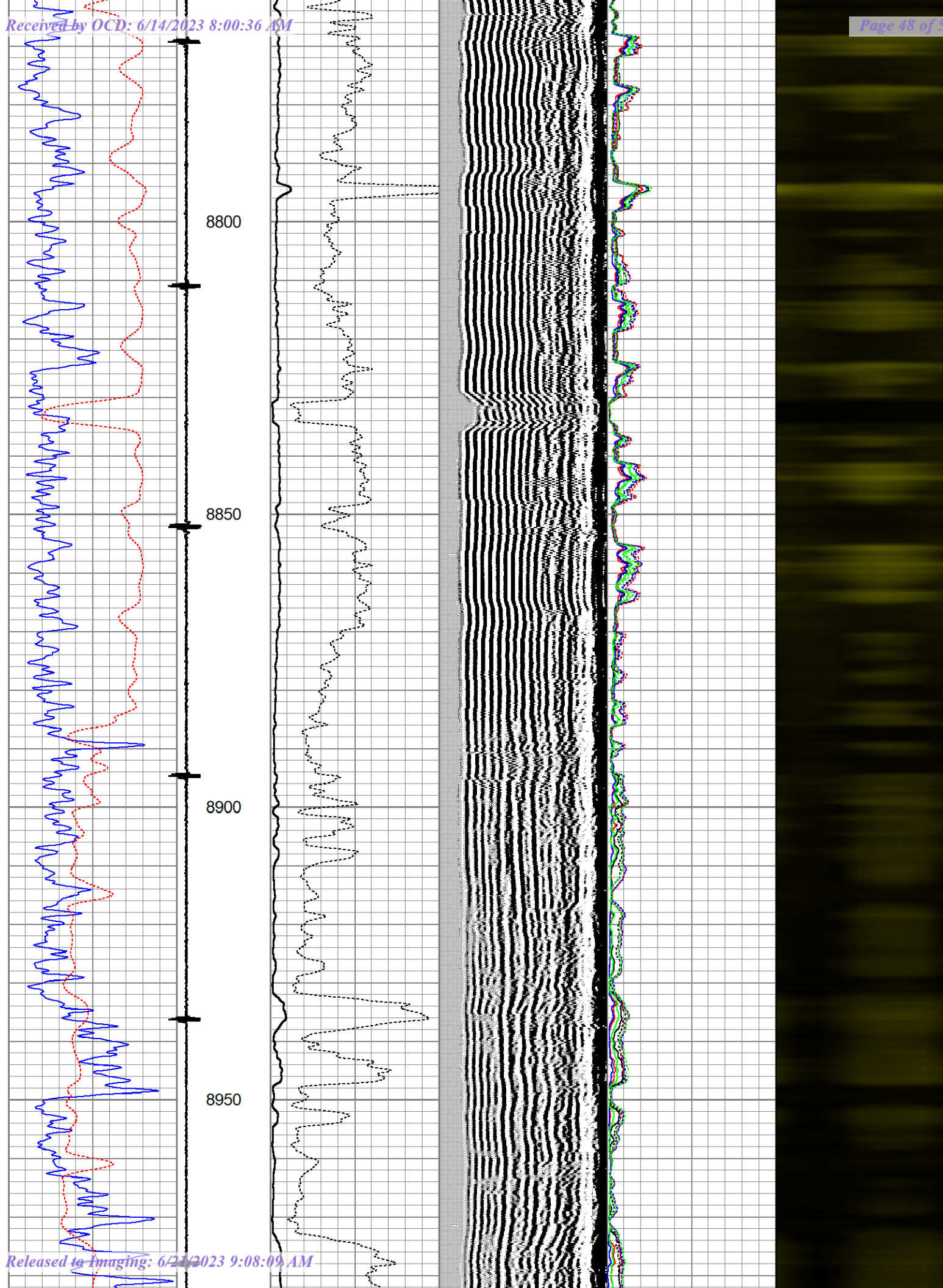


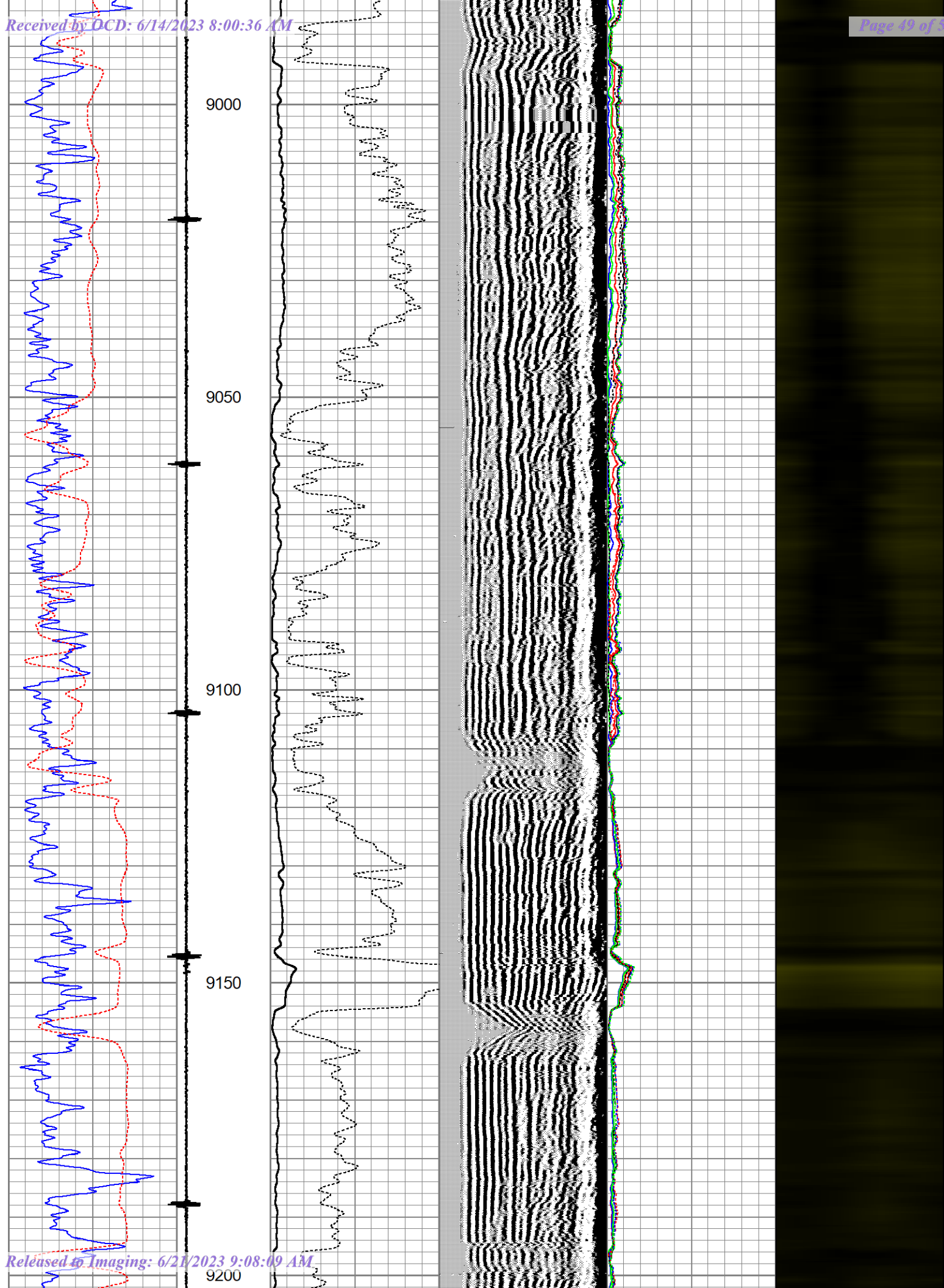


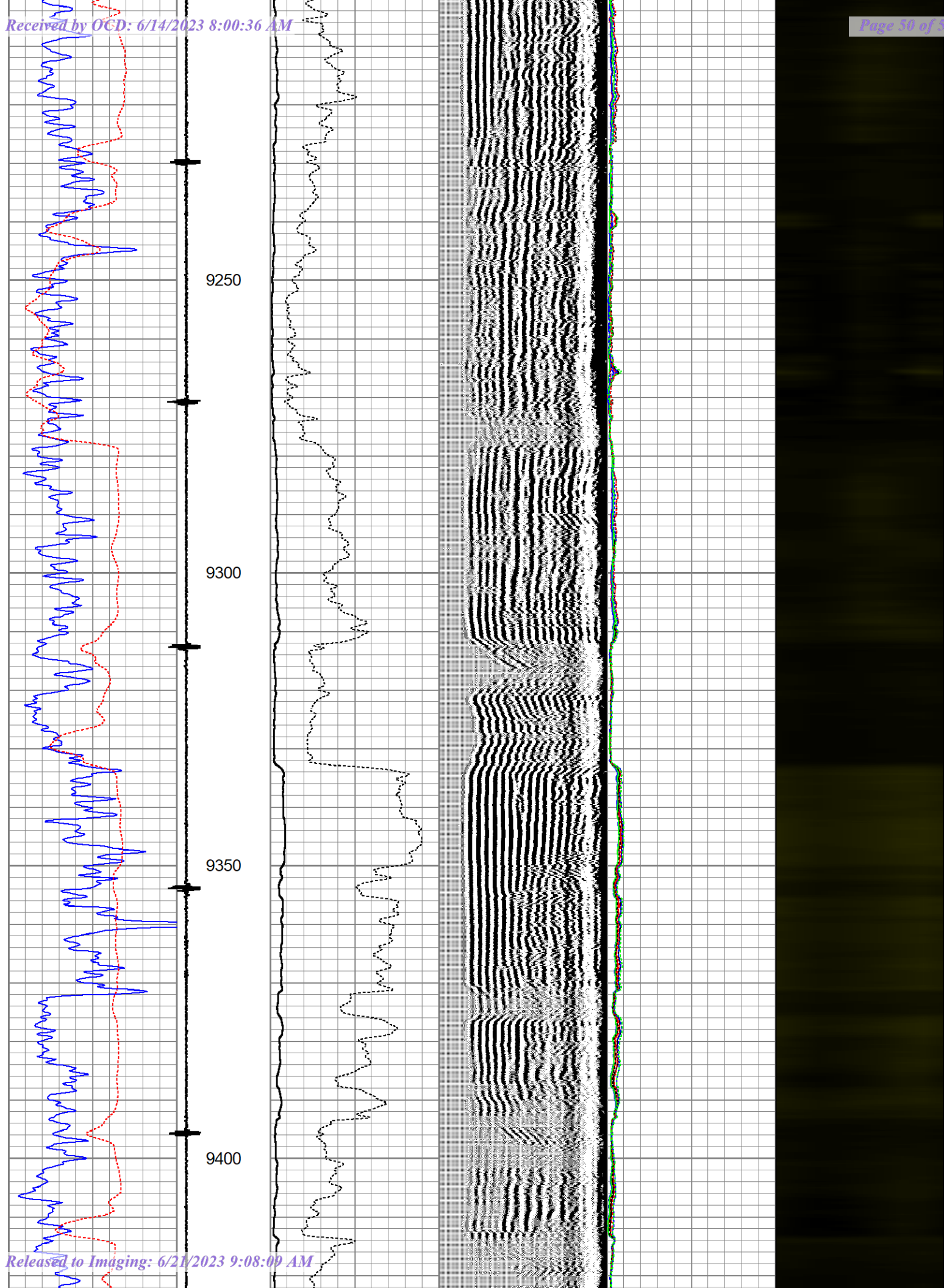


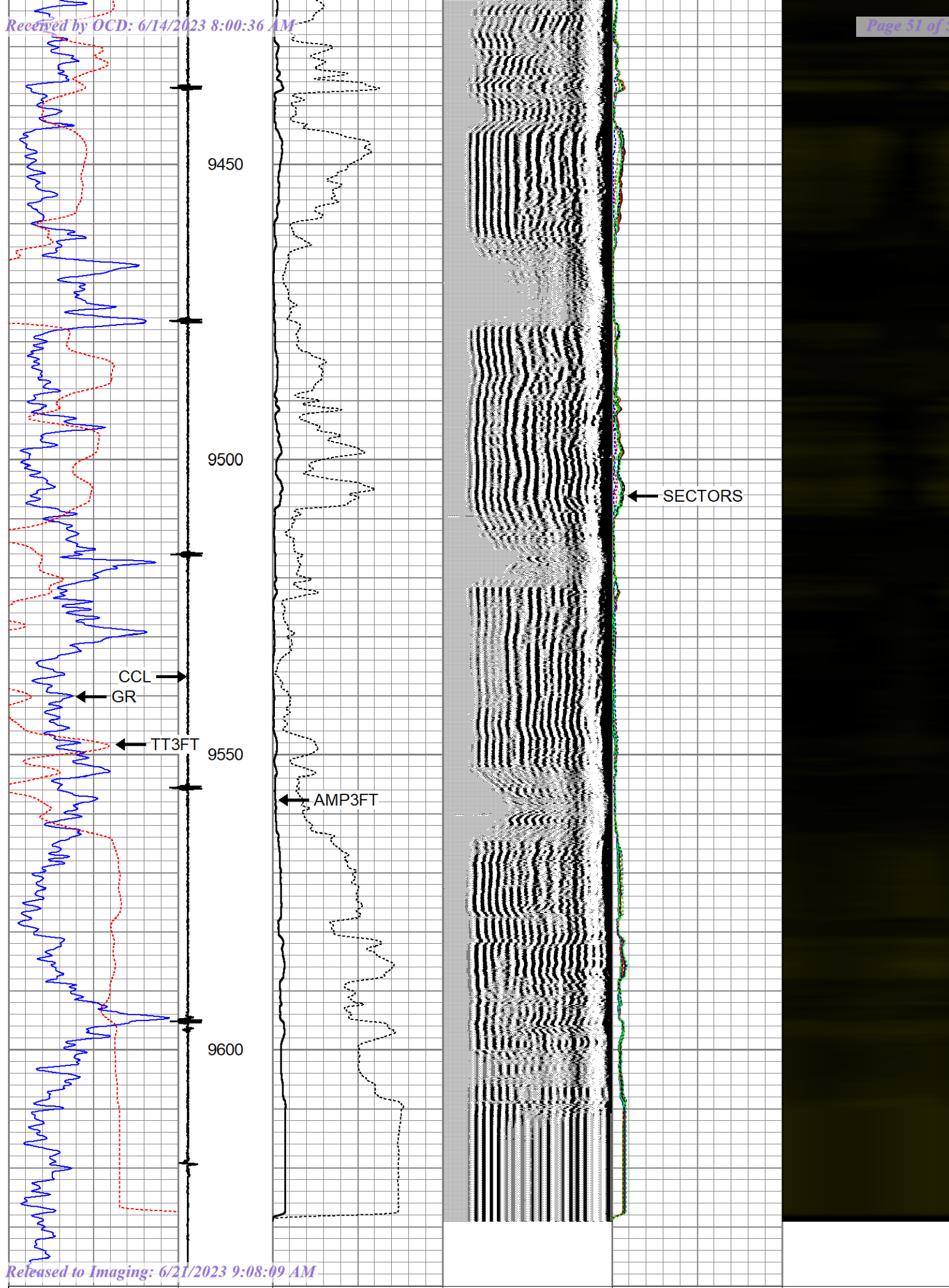












GR (cps)	150	0	AMP3FT (mV)	100	WVF5FT	0	AMPS1	150	1	Cement Map	8
TT3FT		0	AMP3FT (mV)	10	200	(usec)	1200	0	AMPS2	150	
298	(usec)	198						0	AMPS3	150	
								0	AMPS4	150	
								0	AMPS5	150	
								0	AMPS6	150	
								0	AMPS7	150	
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REPEAT PASS

Database File

chemstate_6.db

Dataset Pathname

pass20

Presentation Format

gdt_r7_rbt

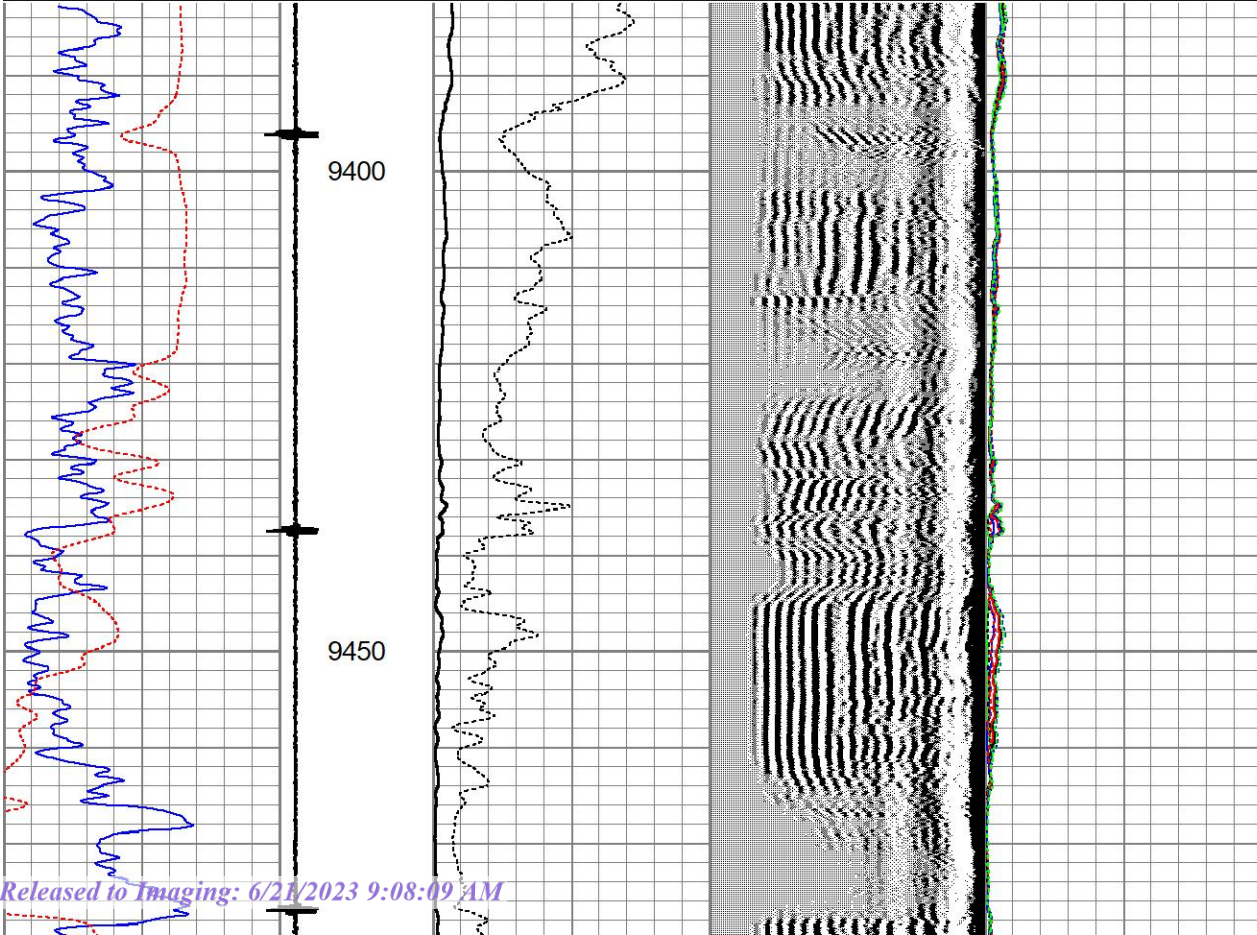
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Thu May 25 08:34:19 2023

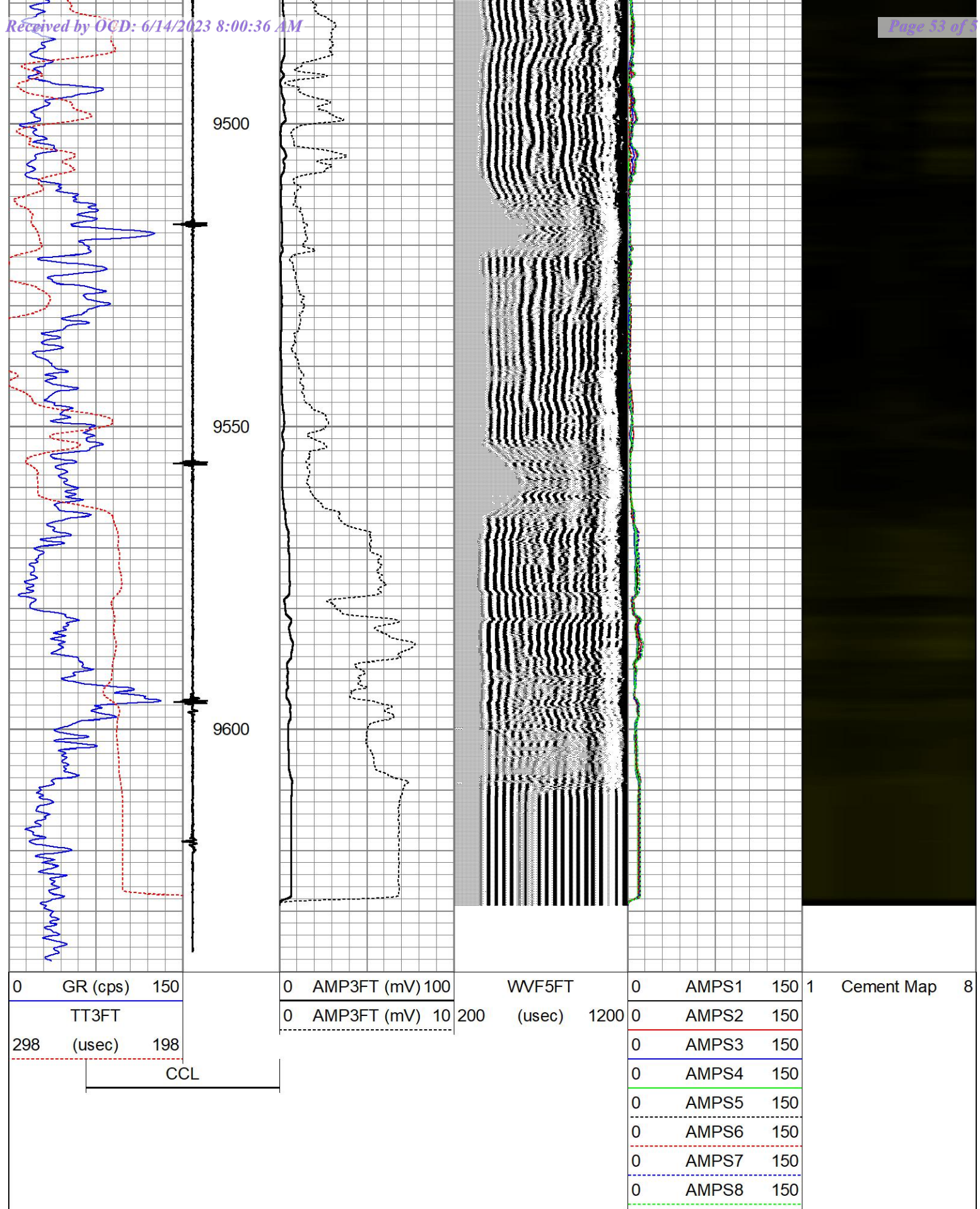
Charted by

Depth in Feet scaled 1:240

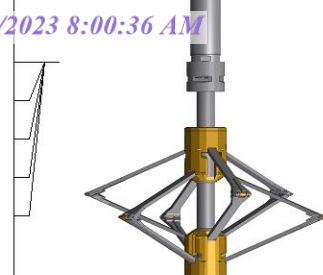
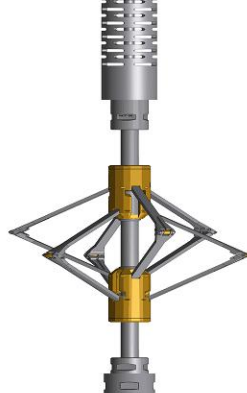
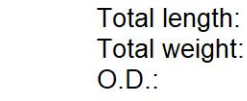
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										0	AMPS4	150	
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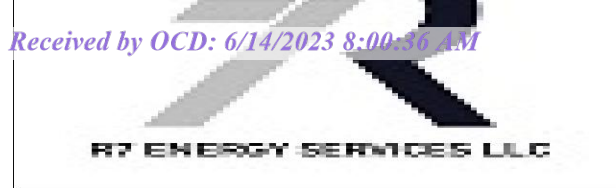


Released to Imaging: 6/21/2023 9:08:09 AM



Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
			GDT WTC-WTS02 (02)	1.82	1.69	8.60

Received by OCD: 6/14/2023 8:00:36 AM		Wireline Telemetry Cartridge GDTBus		Page 54 of				
CRCCnt	18.89		Wireline Telemetry Cartridge GDTBus	1.02	1.00	0.00		
FrmCnt	18.89			GDT_RCT-RCT02 Roller Centralizer (6 Arm) GDT	3.01	2.13	21.10	
WTSTime	18.89				GDT_RBT-RBT05 (127001003) Radial Bond Tool (8 Sectors) GDTBus	9.08	3.13	106.67
WTSTemp	18.89					GDT_RCT-RCT02 Roller Centralizer (6 Arm) GDT	3.01	2.13
CHV	18.89					GDT_GCT-GCT05 (05) Gamma Ray & Digital CCL Tool GDTBus	3.79	2.88
WVFS8	11.94							
WVFS7	11.94							
WVFS6	11.94							
WVFS5	11.94							
WVFS4	11.94							
WVFS3	11.94							
WVFS2	11.94							
WVFS1	11.94							
WVF3FT	11.94							
WVF5FT	10.94							
RBTACCZ	6.80							
RBTACCY	6.80							
RBTACCX	6.80							
CCL	2.92							
GR	0.70							
CCL_RAW	0.00							
Dataset:		chemstate_6.db: field/well/run1/pass22						
Total length:		20.71 ft						
Total weight:		187.47 lb						
O.D.:		3.13 in						



Well	CHEM STATE 6	Page 55 of 57
Field	TULK UP WOLFCAMP S WILDCAT UPPRER	
County	LEA	
State	TEXAS	
		Country

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 227566

COMMENTS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 227566
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	6/21/2023

District I
1625 N. French Dr., Hobbs, NM 88240
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CONDITIONS

Action 227566

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 227566
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	6/20/2023