U.S. Department of the Interior BUREAU OF LAND MANAGEMENT	Sundry Print Repo 06/14/202		
Well Name: OMLER A	Well Location: T28N / R10W / SEC 35 / NWNW / 36.62347 / -107.87032	County or Parish/State: SAN JUAN / NM	
Well Number: 2E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:	
Lease Number: NMSF077085	Unit or CA Name:	Unit or CA Number:	
US Well Number: 3004524116	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

1400

Sundry ID: 2735473 Type of Submission: Subsequent Report

Date Sundry Submitted: 06/14/2023

Date Operation Actually Began: 06/07/2023

Type of Action: Workover Operations Time Sundry Submitted: 06:39

Actual Procedure: Please see attached summary of workover operations.

SR Attachments

Actual Procedure

OMLER_A_2E_Subseq_Pkr_Repair_20230614063819.pdf

Received by OCD: 6/14/2023 11:25:20 AM Well Name: OMLER A	Well Location: T28N / R10W / SEC 35 / NWNW / 36.62347 / -107.87032	County or Parish/State: SANge 2 of JUAN / NM
Well Number: 2E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077085	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004524116	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES

Signed on: JUN 14, 2023 06:38 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Compliance Specialist

Street Address: 382 ROAD 3100

State: NM

State:

Phone: (505) 324-5185

City: AZTEC

Email address: tajones@hilcorp.com

Field

Representative Name: Street Address: City: Phone: Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Phone: 5055647742 Disposition: Accepted Signature: Kenneth Rennick BLM POC Title: Petroleum Engineer BLM POC Email Address: krennick@blm.gov

Zip:

Disposition Date: 06/14/2023

OMLER A 2E

6/7/2023 – MIRU. BD WELL. ND WH. NU BOP, FUNCTION & PT BOP (GOOD). PULL TBG HANGER. TOOH W/2-3/8" TBG. INSPECT SEAL ASSEMBLY, BOTTOM SEALS LOOK BAD, TOP SEALS LOOK NEW. TIH W/PKR PLUCKER, JARS & DRILL COLLARS TO TOL @ 3054'. SWI. SDFN.

6/8/2023 – EST CIRC W/AIR/FOAM UNIT. UNLOAD HOLE. P/U SWIVEL. EST CIRC W/AIR/FOAM UNIT. TAG PACKER @ 6261'. WASHOVER 4-1/2" PKR to 6265'. CIRC HOLE CLEAN. TOOH W/SWIVEL, NO FISH. TIH W/JUNK MILL TO 3130'. TOOH TO ABOVE TOL. SWI. SDFN.

6/9/2023 – EST CIRC & UNLOAD HOLE. TAG TOP OF FISH @ 6386'. ATTEMPT TO WASH OVER. MILL ON FISH @ 6386' to 6473'. CIRC PKR PARTS BACK TO SURFACE. TOOH W/FISHING TOOLS & PKR FISH. DRIFT PROD TBG TO 2573'. SWI. SDFN.

6/12/2023 – M/U PKR SEAL ASSMBLY & TIH ON 2-3/8" PROD TBG. SPACE OUT SEAL ASSMBLY & M/U TBG HANGER & LAND TBG W/199 JTS 2-3/8" 4.7# J-55 TBG SET @ 6367'. SN @ 6366'. PKR @ 6244'. ND BOP. NU WH. PT TBG W/AIR TO 500 PSI, GOOD. RD. RIG RELEASED.

6/12/2023 – TO CONFIRM ZONAL ISOLATION, A WITNESSED PACKER TEST WITHIN 30 DAYS AFTER RIG WORK WILL BE SCHEDULED WITH AGENCIES, PER MONICA KUEHLING, NMOCD (see attached email).

Tammy Jones

From:	Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov></monica.kuehling@emnrd.nm.gov>
Sent:	Monday, June 12, 2023 12:06 PM
То:	Laura Bohorquez; Tammy Jones; Daniel Hurd; Kelly Davidson
Cc:	Farmington Regulatory Techs; Issac Overright - (C); Jose Morales
Subject:	RE: [EXTERNAL] Re: OMLER A 2E - 90 Days to Fix or Plug due 6/13/2023

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Please perform packer test within 30 days after rig move with prior approval from the BLM

Include all email chains in subsequent

Thank you

Monica Kuehling Compliance Officer Supervisor Deputy Oil and Gas Inspector New Mexico Oil Conservation Division North District Office Phone: 505-334-6178 ext. 123 Cell Phone: 505-320-0243 Email - monica.kuehling@emnrd.nm.gov

From: Laura Bohorquez <Laura.Bohorquez@hilcorp.com> Sent: Monday, June 12, 2023 11:32 AM To: Tammy Jones <tajones@hilcorp.com>; Daniel Hurd <dhurd@hilcorp.com>; Kelly Davidson <mdavidson@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov> Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Issac Overright - (C) <Issac.Overright@hilcorp.com>; Jose Morales <jomorales@hilcorp.com> Subject: [EXTERNAL] Re: OMLER A 2E - 90 Days to Fix or Plug due 6/13/2023

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments. All,

We have replaced the packer on this dual completion well, we will be rigging down today 6/12. Just confirmed with Monica on the phone, and we will perform a Packer test 30 days after rig work to confirm zonal isolation.

Thanks Laura

Get Outlook for iOS

Received by OCD: 6/14/2023 11:25:20 AM From: Tammy Jones < tajones@hilcorp.com> Sent: Wednesday, March 15, 2023 9:29:15 AM To: Laura Bohorquez < Laura.Bohorquez@hilcorp.com>; Daniel Hurd < dhurd@hilcorp.com>; Kelly Davidson < mdavidson@hilcorp.com> Cc: Farmington Regulatory Techs < FarmingtonRegulatoryTechs@hilcorp.com> Subject: OMLER A 2E - 90 Days to Fix or Plug due 6/13/2023

Hi Laura,

Please see attached NMOCD Conditions of Approval.

Thanks,

Tammy Jones | HILCORP ENERGY COMPANY | San Juan Regulatory | 505.324.5185 | tajones@hilcorp.com

From: <u>OCDOnline@state.nm.us</u> <<u>OCDOnline@state.nm.us</u>> Sent: Wednesday, March 15, 2023 9:21 AM To: Tammy Jones <<u>tajones@hilcorp.com</u>> Subject: [EXTERNAL] The Oil Conservation Division (OCD) has approved the application, Application ID: 197245

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

To whom it may concern (c/o Tammy Jones for HILCORP ENERGY COMPANY),

The OCD has approved the submitted Subsequent Report - Remedial Workover (C-103R), for API number (30-#) 30-045-24116, with the following conditions:

- for record only repair and then packer test dated 3/15/2023 this is a failed packer test 90 days to fix or plug
- this is second packer failure Submit NOI for repair as soon as possible

The signed C-103R can be found in the OCD Online: Imaging under the API number (30-#).

If you have any questions regarding this application, please contact me.

Thank you, Monica Kuehling OCD Inspector 505-334-6178 monica.kuehling@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, NM 87505

The information contained in this email message is confidential and may be legally privileged and is intended only for the use of the individual or entity named above. If you are not an intended recipient or if you have received this message in error, you are hereby notified that any dissemination, distribution, or copy of this email is strictly prohibited. If you have received this email in error, please immediately notify us by return email or telephone if the sender's phone number is listed above, then promptly and permanently delete this message.

While all reasonable care has been taken to avoid the transmission of viruses, it is the responsibility of the recipient to ensure that the onward transmission, opening, or use of this message and any attachments will not adversely affect its systems or data. No responsibility is accepted by the company in this regard and the recipient should carry out such virus and other checks as it considers appropriate.

Current Schematic - Version 3

Well Name: OMLER A 02E

Hilcorp Energy Company

PI/UWI 0045241	116	Surface Legal Location Field Name 035-028N-010W-D CH/DK DUAL	Route State/Province Well Configuration 0708 NEW MEXICO	Туре
ound Eleva 879.00	ation (ft)	Original KB/RT Elevation (ft) KB-Ground Distance (ft) 5,891.00 12.00	KB-Casing Flange Distance (ft) 12.00 KB-Tubing Hanger Distance (ft) 12.00	
		Original II		
		Original H		
MD ftKB)	TVD (ftKB)	Vertical s	chematic (actual)	
,	(
11.8 -		سمس 7in, Tubing Hanger; 7 in; 11.90 ftKB; 12.58		
12.1 -		ftKB		
12.5 -		12.58 ftKB; 44.14 ftKB	Surface Casing Cement, Casing, 6/28/	/1980
44.3 -		2 3/8in, Tubing Pup Joint; 2 3/8 in; 4.70 lb/ft; J-55; 44.14 ftKB; 62.37 ftKB	00:00; 12.00-326.00; 1980-06-28; Cmt 250sx of Class B w/ 2% CaCl2. Circ., 1	
62.3 - 325.1 -		<u> </u>	of cmt to surface.	
326.1 -			1; Surface, 326.00ftKB; 9 5/8 in; 8.92 in 12.00 ftKB; 326.00 ftKB	in;
327.1			Intermediate Casing Cement, Casing,	
1,516.1		— FRUITLAND (FRUITLAND (final))	7/1/1980 00:00; 12.00-3,250.00; 1980- Cmt'd w/ 550sx of Class B of 50/50 Po	
1,899.9 -		-PICTURED CLIFFS (PICTURED CLIF	followed by Tail 150sx of Class B w/ 2%	%
2,839.9 -		- CHACRA (CHACRA (final))	CaCl2. TOC @ surface per 75% Efficie Calc.	ency
2,996.1 -			2,996.0-3,014.0ftKB on 7/29/1980 00:0	00
3,014.1			(PERF - CHACRA); 2,996.00-3,014.00 -07-29); 1980
3,095.8 -				
8,106.0 -		2 3/8in, Tubing; 2 3/8 in; 4.70 lb/ft; J-55;		
3,246.4 -		62.37 ftKB; 6,210.03 ftKB		
3,249.0 -				
3,250.0 -			2; Intermediate1, 3,250.00ftKB; 7 in; 6. 12.05 ftKB; 3,250.00 ftKB	.37 in;
3,274.9 -		3,275.0ftKB, 7/16/1980, TOC @ 3275' per 75% Efficiency Calc.		
3,460.0 -		- CLIFFHOUSE (CLIFFHOUSE (final))		
3,618.1 -		— MENEFEE (MENEFEE (final))		
4,065.0 -		- Point Lookout (point lookout		
5,399.9 -		GALLEP (GALLEP (final)) 2 3/8in; Tubing Pup Joint; 2 3/8 in; 4.70 lb/ft;		
6,210.0 -		J-55; 6,210.03 ftKB; 6,212.25 ftKB		
6,212.3 -		2 3/8in, Tubing; 2 3/8 in; 4.70 lb/ft; J-55; 6,212.25 ftKB; 6,243.81 ftKB		
6,243.8 -		2 3/8in, Packer; 2 3/8 in; 6,243.81 ftKB;	6,306.0-6,446.0ftKB on 7/24/1980 00:0	
6,250.0 -		— GRA6,250.29 ftKB	(PERF - DAKOTA); 6,306.00-6,446.00;	ı; 1980
6,250.3 -			Production Casing Cement, Casing,	
5,284.1 -		2 3/8in, Tubing; 2 3/8 in; 4.70 lb/ft; J-55;	7/16/1980 00:00; 6,284.00-6,553.00; 1 07-16; Cmt'd w/ 230sx of 50/50 Pozmix	
6,306.1 -		6,250.29 ftKB; 6,365.90 ftKB	4%gel followed by 150sx of Class B. T	OC @
5,359.9 -		— DAKOTA (DAKOTA (final))	3275' per 75% Efficiency Calc. Ran CE 7/22/1980 from 6509'- 6000' & 3250' - 3	
6,365.8 -		2 3/8in, Pump Seating Nipple; 2 3/8 in; 6,365.90 ftKB; 6,367.00 ftKB	- TOC @ 6284', 22' above top of DK per	
6,367.1 - 6,445.9 -			CMT bond over Chacra acceptable. Production Casing Cement, Casing,	
6,445.9 - 6,473.4 -		4 in, Fish, 6,473.3, 6,474.0; 6,473.30-	7/16/1980 00:00 (plug); 6,509.00-6,553	
6,474.1 -		6,473.97; LAST 6-8" OF BAKER MDL "F"	1980-07-16; Cmt'd w/ 230sx of 50/50 F w/ 4%gel followed by 150sx of Class B	
,508.2			@ 3275' per 75% Efficiency Calc. Ran on 7/22/1980 from 6509'- 6000' & 3250	n CBL
6,508.9			2800'. TOC @ 6284', 22' above top of l	DK
6,509.2		<typ> (PBTD); 6,509.00</typ>	perf. CMT bond over Chacra acceptabl	
6,551.5 -			Production Casing Cement, Plug, 7/16, [01:00; 6,553.00-6,554.00; 1980-07-16]	01:00
6,553.1 -			3; Production1, 6,553.00ftKB; 4 1/2 in;	
			in; 3,095.96 ftKB; 6,553.00 ftKB	

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	227745
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS			
Created By	Condition	Condition Date	
mkuehling	Notify this office 24 hours prior to performing packer test - if bradenhead test was not performed while rig was on - one will need to be performed and witnessed by this office	6/23/2023	

CONDITIONS

Page 7 of 7

Action 227745

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