

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Report

Well Name: GROSS Well Location: T31N / R12W / SEC 7 / County or Parish/State: SAN

Well Number: 1 Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

LL

Lease Number: NMSF078243 Unit or CA Name: GROSS Unit or CA Number:

NMNM73672

US Well Number: 3004510856 Well Status: Producing Gas Well Operator: HILCORP ENERGY

COMPANY

Notice of Intent

Sundry ID: 2737933

Type of Submission: Notice of Intent

Type of Action: Plug Back

Date Sundry Submitted: 06/26/2023 Time Sundry Submitted: 11:51

Date proposed operation will begin: 06/26/2023

Procedure Description: Please see the attached Revised MV Recomplete NOI, we are now requesting to plug back the DK.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Gross_1_MV_recomplete_Revised_NOI_06.26.23_20230626115047.pdf

Page 1 of 2

reived by OCD: 6/26/2023 12:12:59 PM Well Name: GROSS Well Location: T31N / R12W / SEC 7 /

SESW / 36.908966 / -108.139725

County or Parish/State: SAN 200

JUAN / NM

Well Number: 1 Type of Well: CONVENTIONAL GAS

Allottee or Tribe Name:

Unit or CA Name: GROSS Lease Number: NMSF078243 **Unit or CA Number:**

NMNM73672

US Well Number: 3004510856 Operator: HILCORP ENERGY Well Status: Producing Gas Well

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER Signed on: JUN 26, 2023 11:51 AM

Name: HILCORP ENERGY COMPANY Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTON State: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742 BLM POC Email Address: krennick@blm.gov

Disposition: Approved Disposition Date: 06/26/2023

Signature: Kenneth Rennick

Page 2 of 2



GROSS 1 MESA VERDE RECOMPLETION SUNDRY

AFI#. 3004310830

JOB PROCEDURES

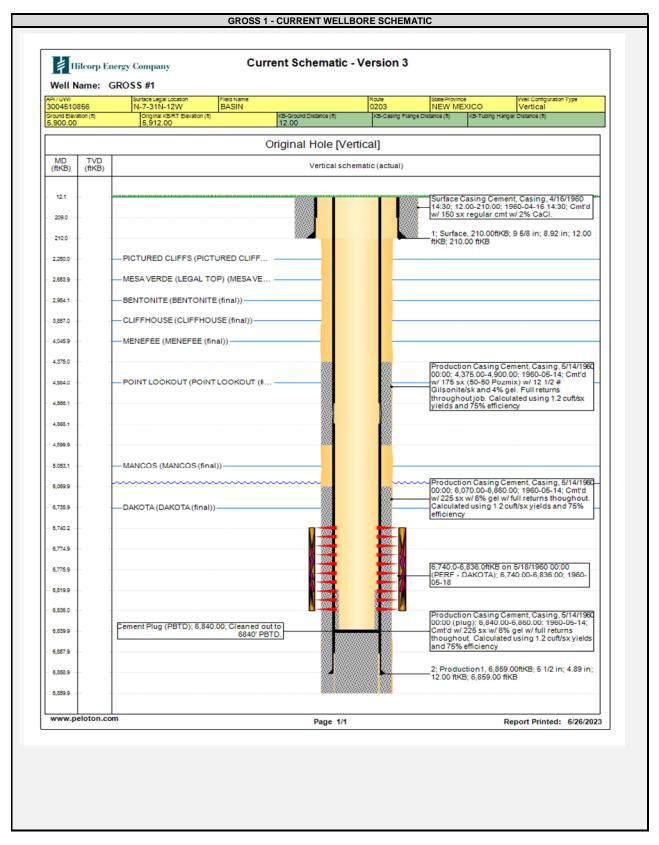
✓ NMOCD ✓ BLM

Contact OCD and BLM (where applicable) 24 hrs prior to MIRU or running MITs. Record and document all casing pressures <u>daily</u>, including BH, IC (if present) and PC. Comply with all NMOCD, BLM (where applicable), and HEC safety and environmental regulations.

- 1. MIRU workover rig and associated equipment; NU and test BOP.
- 2. TOOH with 2 3/8" tubing set at 6,776'.
- 3. Set a 5-1/2" cast iron bridge plug at +/- 6,690' to isolate the Dakota perforations.
- 4. Load hole with water and attempt to establish circulation. Mix approx. 110 sxs cement in 1 stage to fill the inside of the 5-1/2" casing to 5811' to isolate casing leaks in the Mancos formation. Wait on cement. TIH and tag cement. Circulate well clean with water. Pressure test casing to 600#. If casing does not test, then spot or tag subsequent plug as necessary. TOOH with tubing.
- 5. Load hole with fluid, PT the csg to 600 psi and run a CBL on the 5-1/2" casing. Verify cement bond within the Mesa Verde and confirm TOC. Review CBL results with the regulatory agencies and perform cmt remediation, as required.
- 6. Perform a witnessed MIT test on the csg with the appropriate regulatory agencies to 600 psi
- 7. Set a 5-1/2" cast iron bridge plug at +/- 5,153' to provide a base for the frac.
- 8. Perforate the Mesa Verde. (Top perforation @ 3,857', Bottom perforation @ 5,053')
- 9. RIH w/ BHA (frac string, packer, burst disc sub), set packer @ ~3,757'.
- ND BOPs, NU frac stack. PT frac stack to 9,000#. PT frac string to 9,000#. PT backside to 300# (to insure packer is set).
 NOTE: frac string is 2-7/8" 6.5# P110 with BTS-8 connections. PT is to max anticipated treating pressure (~60% of burst)
- 11. Break disc with slickline
- 12. Frac the Mesa Verde in 1-2 stages down the frac string.
- 13. Flowback well for 1-3 days as required
- 14. MIRU workover rig. Nipple down frac stack, nipple up BOPs and test.
- 15. Release packer and POOH w/ frac string
- 16. TIH w/ mill and clean down to the top of the base of frac plug at 5,153'.
- 17. Drill out base of frac plug and cleanout to plug back at 5811'. POOH.
- 18. TIH and land production tubing. ND BOPs and NU tree. Pump off expendable check.

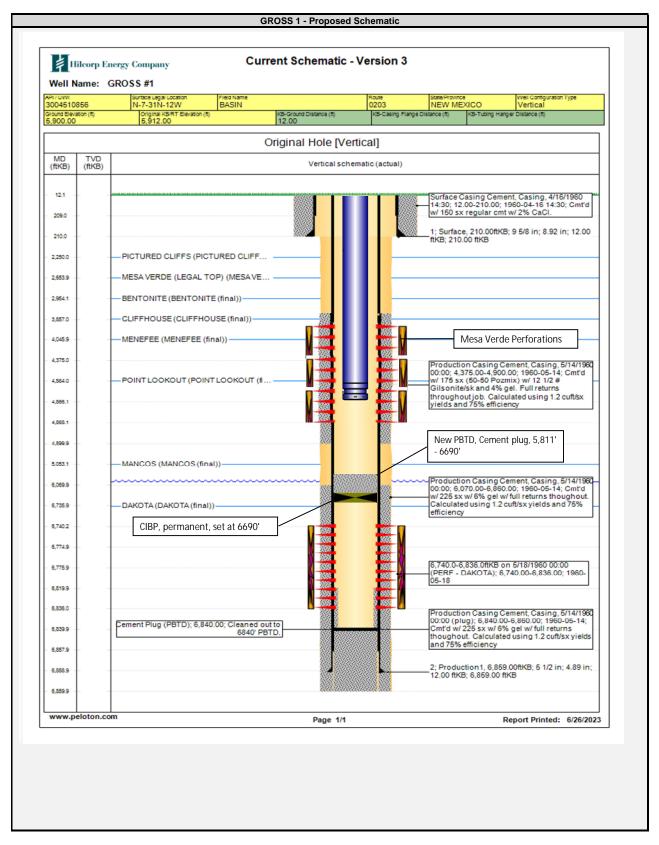


HILCORP ENERGY COMPANY GROSS 1 MESA VERDE RECOMPLETION SUNDRY





HILCORP ENERGY COMPANY GROSS 1 MESA VERDE RECOMPLETION SUNDRY



District I
1625 N. French Dr., Hobbs, NM 88240
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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 232778

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	232778
	Action Type:
	[C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By		Condition Date
john.harrison	Accepted for record - NMOCD JRH 6/28/2023. BLM approved on 06/26/2023.	6/28/2023
john.harrison	Once CBL has been run, please share with NMOCD for review/evaluation.	6/28/2023