Sibert by OCD: Applepade Distris:	52 PM State of N	New Mexico				orm P-49031
District I – (575) 393-6161	Energy, Minerals a	and Natural R	esources	***	Revised A	August 1, 2011
1625 N. French Dr., Hobbs, NM 88240				ELL API NO.		
<u>District II</u> – (575) 748-1283	OIL CONSERV	ATION DIV		0-015-33968		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		St. Francis I	15	Indicate Type	of Lease	
$\frac{1000}{1000}$ Rio Brazos Rd., Aztec, NM 87410			Jr.	STATE	FEE	X
District IV - (505) 476-3460	Santa Fe	e, NM 87505	6.	State Oil & Ga	s Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505						
	TICES AND REPORTS ON	WELLS	7.	Lease Name or	Unit Agree	nent Name
DO NOT USE THIS FORM FOR PROP			A REPORT OF ADDRESS OF A DECK			
DIFFERENT RESERVOIR. USE "APPI	LICATION FOR PERMIT" (FORM	A C-101) FOR SUG	CH E	SPERANZA "13	3"	
PROPOSALS.)				Well Number	and the second sec	
1. Type of Well: Oil Well X	Gas Well Other)2		
2. Name of Operator			9.	OGRID Numb	er	***
EARTHSTONE ENERGY, LLC				31165		
3. Address of Operator	•		10). Pool name or	Wildcat	
400 WOODLOCH FOREST DE	R., SUITE 300, THE WOOD	DLANDS, TX 7		ARLSBAD; MO		UTH (GAS)
. Well Location			L			
Unit Letter O :	621 feet from the SOU	TH line and	2887 feet fi	om the EAST	line	.5%
						0
Section 13	Township		nge 26E	NMPM	EDDY	County
	11. Elevation (Show whe		, <i>RT</i> , <i>GR</i> , etc.)			
	3,1	151' – GR				
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David CTITLE: AGENT	DATE: 06/28/2023
Type or print name: DAVID A. EYLER E-mail address: <u>DEYLER@MILAGRO-RES.COM</u> For State Use Only	PHONE: 432.687.3033
APPROVED BY:	DATE 06/29/2023

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CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.

- 1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
- 2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
- 3. Trucking companies being used to haul oilfield waste fluids to a disposal commercial or private shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
- 4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
- 5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
- 6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
- 7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
- 8. Produced water will not be used during any part of the plugging operation.
- 9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
- 10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
- 11. Class 'C' cement will be used above 7500 feet.
- 12. Class 'H' cement will be used below 7500 feet.
- 13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
- 14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

- 16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
- 17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
- 18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
- 19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
- 20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Cherry Canyon Eddy County
 - L) Potash----(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
- 21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIRMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name2. Lease and Well Number3. API Number4. Unit Letter5. QuarterSection (feet from the North, South, East or West)6. Section, Township and Range7. Plugging Date8. County(SPECIAL CASES)------AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

R-111-P Area

T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S – R 30E

Sec 1 – Sec 36

T 21S – R 31E

Sec 1 – Sec 36

T 22S – R 28E

Sec 36 Unit A,H,I,P.

T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S – R 30E

Sec 1 – Sec 36

T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,B,C,D,G,H. Sec 27 – Sec 34.

T 23S – R 28E

Sec 1 Unit A

T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S – R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.

Intervent State Intervent State <th>ON FOR PERMIT" (FORM C-101) FOR SUCH</th> <th>WELL API NO. 30-015-33968 5. Indicate Type of Lease STATE FEE STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name ESPERANZA "13" 8. Well Number 002</th>	ON FOR PERMIT" (FORM C-101) FOR SUCH	WELL API NO. 30-015-33968 5. Indicate Type of Lease STATE FEE STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name ESPERANZA "13" 8. Well Number 002
 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS 'DIFFERENT RESERVOIR. USE "APPLICATIO PROPOSALS.) 1. Type of Well: Oil Well X Gas W 2. Name of Operator EARTHSTONE ENERGY, LLC 3. Address of Operator 1400 WOODLOCH FOREST DR., SUI' 4. Well Location 	1220 South St. Francis Dr Santa Fe, NM 87505 AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK IN FOR PERMIT" (FORM C-101) FOR SUCH	5. Indicate Type of Lease STATE FEE STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name CTO A ESPERANZA "13" 8. Well Number 002
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATIO PROPOSALS.) 1. Type of Well: Oil Well X Gas W 2. Name of Operator EARTHSTONE ENERGY, LLC 3. Address of Operator 1400 WOODLOCH FOREST DR., SUI 4. Well Location	1220 South St. Francis Dr Santa Fe, NM 87505 AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK IN FOR PERMIT" (FORM C-101) FOR SUCH	 S. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name ESPERANZA "13" 8. Well Number 002
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATIO PROPOSALS.) 1. Type of Well: Oil Well X Gas W 2. Name of Operator EARTHSTONE ENERGY, LLC 3. Address of Operator 1400 WOODLOCH FOREST DR., SUI 4. Well Location	Santa Fe, NM 87505 AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK ON FOR PERMIT" (FORM C-101) FOR SUCH	6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name ESPERANZA "13" 8. Well Number 002
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATIO PROPOSALS.) 1. Type of Well: Oil Well X Gas W 2. Name of Operator EARTHSTONE ENERGY, LLC 3. Address of Operator 1400 WOODLOCH FOREST DR., SUI 4. Well Location	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BACK IN FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name ESPERANZA "13" 8. Well Number 002
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS 'DIFFERENT RESERVOIR. USE "APPLICATIO PROPOSALS.) 1. Type of Well: Oil Well X Gas W 2. Name of Operator EARTHSTONE ENERGY, LLC 3. Address of Operator 1400 WOODLOCH FOREST DR., SUI' 4. Well Location	TO DRILL OR TO DEEPEN OR PLUG BACK ON FOR PERMIT" (FORM C-101) FOR SUCH	C TO A ESPERANZA "13" 8. Well Number 002
DIFFERENT RESERVOIR. USE "APPLICATIO PROPOSALS.) 1. Type of Well: Oil Well X Gas W 2. Name of Operator EARTHSTONE ENERGY, LLC 3. Address of Operator 1400 WOODLOCH FOREST DR., SUI 4. Well Location	ON FOR PERMIT" (FORM C-101) FOR SUCH	ESPERANZA "13" 8. Well Number 002
 Type of Well: Oil Well X Gas W Name of Operator EARTHSTONE ENERGY, LLC Address of Operator WOODLOCH FOREST DR., SUI' Well Location 	Vell Other	8. Well Number 002
EARTHSTONE ENERGY, LLC 3. Address of Operator 1400 WOODLOCH FOREST DR., SUI 4. Well Location		
EARTHSTONE ENERGY, LLC 3. Address of Operator 1400 WOODLOCH FOREST DR., SUI 4. Well Location		9. OGRID Number
 Address of Operator 1400 WOODLOCH FOREST DR., SUI Well Location 		331165
4. Well Location	4	10. Pool name or Wildcat
	TE 300, THE WOODLANDS, TX 77	380 CARLSBAD; MORROW, SOUTH (GA
** ** *		j.
Unit Letter O : 621	feet from the SOUTH line and	2887 feet from the EAST line
Section 13	Township 22S Rang	
11.	Elevation (Show whether DR, RKB, K 3,151' – GR	RT, GR, etc.)
	an a	
12. Check Appro	opriate Box to Indicate Nature of	of Notice, Report or Other Data
NOTICE OF INTEN	ITION TO:	SUBSEQUENT REPORT OF:
		EDIAL WORK ALTERING CASING
	1	MENCE DRILLING OPNS. P AND A
		NG/CEMENT JOB
OTHER:	□ OTHE	R:
13. Describe proposed or completed	operations. (Clearly state all pertinent	t details, and give pertinent dates, including estimated
of starting any proposed work). proposed completion or recomple		Aultiple Completions: Attach wellbore diagram of
1) SET 4-1/2" CIBP @ 9,500';	CIRC. WELL W/ M.L.F.; PUMP (80) SXS. CLASS "H" CMT. @ 9,500'-8,860' (7"
CSG.SHOE, 4-1/2" LNR.TO	DP, T/WLCP.); WOC X TAG TOC.	-
	C" CMT. @ 7,000'-6,840' (SPACER I	
	C" CMT. @ 5,361'-5,211' (T/BNSG.)	
	C" CMT. @ 3,500'-3,370' (SPACER I	
		SG.SHOE, T/DLWR., B/SALT); WOC X TAG TOC.
	FILLING ALL ANNULI, (25) SXS.	05'-397' (13-3/8 CSG.SHOE); WOC X TAG TOC.
		EL PLATE TO CSGS. X INSTALL DRY HOLE
MARKER.		
DURING THIS PROCEDURE	WE PLAN TO USE A CLOSED-LOO	P SYSTEM W/ A STEEL TANK AND HAUL
	ED DISPOSAL, PER OCD RULE 19.	
L.,		
hereby certify that the information above	e is true and complete to the best of my	y knowledge and belief.
hereby certify that the information above	e is true and complete to the best of my	y knowledge and belief.
hereby certify that the information above	e is true and complete to the best of my	y knowledge and belief. DATE: 06/28/2023
A CA	TITLE: AGENT	DATE: 06/28/2023
IGNATURE DAVID A. EYLER	E-mail address: DEYLER@MIL	DATE: 06/28/2023

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Released to Imaging: 6/29/2023 8:43:36 AM

LD NAME		LEA	SE NAME	E	peranza 13	WELL NO		#2	API	NO	30-015-33968		
RRENT STAT	TUS Inactive												
169	an a												
				0.00						10000	0.0000		
		HOLE	T		SING RECORD	11			T	LOGGING RECORD			
		SIZE	SIZE/ GRADE	WT (#)	DEPTH	тос	METHO	D	TYPE	INTERVAL	NOTES		
		17.5"	13.375"	48#	455'	Surface	Calc/Visu	ial					
	13.375" 48#	12.25"	9.625"	36#	1,940'	Surface	Calc/Visu						
	@ 455'	8.75"	7"	26#	9,270'	Surface	Calc/Visu						
		6.125"	4.5"	13.5#	12,050'	9,065'	Calc/Visu	ial					
		<u> </u>								1			
		70115	LOG TOPS		DATE				PENHOLE	(Packers Plus Frac			
		ZONE	TOP	SS	DATE	DEPT		SPF			NOTES		
					6/2005	11,872'-11	and the second design of the s	1			ated below CIBP		
					6/2005	11,686'-11		1		***	ated below CIBP		
					6/2005	11,456'-11		1		ISOI	ated below CIBP		
	9.625" 36# @ 1,940'				5/2013	9,846'-9,		3			nin 19 i managana ang malangi manang pada barang pada sa managan na pada		
	1,940				5/2013 5/2013	9,820'-9, 9,560'-9,		3		*****	al yezh da hañ Prendeska de bañ da seger yezh an da de gen en gen da e gen gen gen gen gen gen gen gen gen g		
					5/2013	9,000-9,	202	3					
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		NOTES:			*****				an a	analaya waxaa ka ka maalaa ahaa ahaa ahaa ahaa ahaa	an na ar an an an an ar an		
		NOTED.	E/20/2042	Fish	244 2501 (481 2 7)	Oll Autoine A A	10" Dealers	01.0 0 0/01	eu	an an an tradition of the second s			
			5/20/2013 5/22/2013		@11,259' (48' 2-7/		and the second se	0 X 2-3/0	SUD)				
			5/22/2013 4-1/2" CIBP set @11,240' w/ TOC @11,202' 5/23/2013 4-1/2" CIBP set @10,353' w/ TOC @10,315'										
h l	7" 26# @ 9,270'		5/23/2013		4-1/2" CIBP set @10,133' w/ TOC @10,095'								
	1 201 @ 0,210		6/1/2013	and the second se	Packer, On-Off T			9 444'	101.0000000000000000000000000000000000		n an		
	Packer, On-off tool,							, 0,	-				
Π	Tubing @9,444'				and a second		*******************		****	adidaan aa aa aa ah ah ah ah			
	9,560'-9,582'				and he also have a state of a second seco		(1997)		ganda orden and desired and	n ngana ang anang kang daga dagana ang agana kang daga	*****		
-	9,820'-9,830'				*******						na na sense na sense na sense primero a sense na sense na sense na sense da sense programmada da para		
	9,846'-9,838'					*****	1						
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	CIBP @10,133'												
	CIBP @10,353'												
L													
	CIBP @11,240'												
	FISH @11,259												
	11,456'-11,650'												
	11,686'-11,792'												
	11,872'-11,979'												
	4-1/2" Liner, cem	. @ 9,065	5'-12,050'										
	PBTD @ 12,030'												
	TD @ 12,050'												
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										ATE	6/21/202		

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Received by OCD: 6/28/2023 7:58:52 PM Page 8 of 9 30-015-33968 API NO. WELL NO. #2 Esperanza 13 LEASE NAME FIELD NAME CURRENT STATUS Inactive NOTES LOGGING RECORD CASING RECORD HOLE NOTES METHOD TYPE INTERVAL TOC SIZE/ GRADE WT (#) DEPTH SIZE Calc/Visual 17.5" 13.375" 48# 455' Surface Calc/Visual Surface 12.25" 9.625" 36# 1,940' 13.375" 48# Calc/Visual Surface 9,270' 8.75" 7" @ 455' 26# 4.5" 13.5# 12,050' 9,065 Calc/Visual 6.125" PERF. X CIRC. (25) SX5. C 63'-3' TISALT ~ 447' PERF. X SQZ. (50) SXSC 505-397-TAG BISALT-1,623 7/DLWR.~ 1,910' T/BNSG - 5,286 9.625" 36# @ - Dump (100) 5×5.@1,990 - 1,573 - MG 1,940' T/WACP. - 8,910' T/STWN.~10,182 Pump (40) 5x5.@ 3,500'-3,370' TIATORA. -10,402 Acted T/ MRRw.~11, 444 Pump (40) 5x5.@5,361'- 5,211' 820 MLF. Pump (40) SXSC 7,000'- 6;840' 15-72 - pump (8) 5x5.0 9,500'-8,860' 7" 26# @ 9,270' SET 4-1/2" CD3PC 9,500' 9,560'- 7,838' CIBP @10,133' CIBP @10,353' CIBP @11,240' FISH @11,259' 0 4-1/2" Liner, cem. @ 9,065'-12,050' PBTD @ 12,030' TD @ 12,050' REMARKS ZAC CREATED BY 1202 DATE

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Earthstone Operating, LLC	331165
1400 Woodloch Forest; Ste 300	Action Number:
The Woodlands, TX 77380	234127
	Action Type:
	[C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

CONDITIONS							
Created By	Condition	Condition Date					
john.harrison	Approved w/ conditions. Adhere to NMOCD COAs attached.	6/29/2023					

Page 9 of 9

Action 234127